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Process Design: Maleic Anhydride Unit

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Abstract

Gamecock Chemical Company has proposed the construction of a maleic anhydride plant at its Houston refinery. The plant is to produce 40,000 metric tons per year of maleic anhydride from a mixture of excess butanes. This design team has been asked to produce a conceptual design, simulation, and profitability analysis for the proposed plant. The simulation software Aspen Plus by AspenTech was the primary software used to design the plant, and the CAPCOST program in Microsoft suite's Excel was utilized for the economic review of the process.

Maleic anhydride is produced by the thermal oxidation of n-butane at an elevated temperature and pressure, in this case 375°C and 20 bar. A catalyst, vanadium phosphorous oxide, assists in this reaction, adsorbing oxygen onto its surface to enable its reaction with n-butane. The process begins by feeding the mixed butane stream through two distillation columns to achieve pure n-butane. This pure stream is mixed with oxygen in air and fed to the reactor. Maleic anhydride and several byproducts are produced from this reaction. The desired solid maleic anhydride is purified using a series of cyclones.

It is recommended, based on the profitability analysis, that this process not be pursued further. Although the maleic anhydride product is more profitable than the feed stream, the high annual utility cost of \$39,100,000 causes a negative net present value for this process. The main utility cost originates from the cost of compressing the large amount of air flowing through the system. Therefore, if this process is redesigned, it is recommended to design a process that requires less air flow or a lower pressure. Based on the current design, however, it is not recommended to move forward with this process.

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1 PROCESS DESCRIPTION

1.1 INTRODUCTION

As a result of its recent expansion, the Houston refinery has excess n-butane capacity. The management at the refinery is interested in utilizing the extra n-butane to produce up to 40,000 metric tons of maleic anhydride per year. The ECHE 466 Design Group 7-2 is tasked with producing a plant design and performing an economic analysis for the Houston refinery plant to produce 40,000 metric tons per year of 99.5% pure maleic anhydride (MAN) from excess n-butane. This design was produced using Aspen Plus, a modeling tool created by AspenTech to run simulations of the design. Chemsep was also utilized to assist in the design of distillation columns, and the CAPCOST program in Microsoft suit's Excel was used for the economic analysis.

There are many applications for which MAN is currently being used. About 50% of the world's production of MAN is used for the manufacturing of unsaturated polyester resins. If modified slightly, it can also be used in artificial sweeteners and flavor enhancements (Wiley Online Library, 2000). There are many current manufacturers of MAN, some of which are listed below:

Chevron

Neuchem

Huntsman

Wego Chemical & Mineral Corp.

Seidler Chemical Company

Almaida Chemicals

Mil-Spec Industries Corp.

U.S. Chemicals, LLC.

The maleic anhydride process as described in this report differs greatly from a traditional maleic anhydride process. While both processes utilize a packed-bed catalytic reactor, a traditional process, as referenced in Richard and Turton's Analysis, Synthesis, and Design of Chemical Processes (Turton, 2003), achieved cooling through the use of molten salt circulated concurrently through the reactor shell. Feed preparation was less intensive in the traditional process in terms of heat exchangers, pumps, and distillation columns, as the starting material was pure benzene rather than a mix of hydrocarbons. In the traditional process, a dibutyl phthalate make-up stream was fed to the recycle stream. In the process described in this report, no recycle streams were used, as they would have complicated the process with minimal benefit. To separate MAN from the rest of the components in the product stream, the stream's temperature was decreased to change the state of MAN to a solid, and a series of cyclones were used to separate out the solid. In the traditional process, liquid maleic anhydride was separated by the use of two distillation columns. This design represents a new technology and has the benefit of minimal separation of the product from feed stock.

1.2 DESIGN BASIS

1.2.1 Feedstock and Product Purity

The Houston refinery plant is providing a feedstock of mixed butanes. The composition of this feed stream is laid out in Table 1.2.1-1 below.

Table 1.2.1-1: Butanes feed stream analysis

Component	Mole Fraction
<c<sub>3</c<sub>	0.005
iC ₄	0.163
2-Me-C ₃	0.005
1-C ₄	0.002
nC ₄	0.813
trans 2-C ₄	0.005
cis 2-C ₄	0.002
2,2-diMe-C ₃	Trace
3-Me-1-C ₄	Trace
C ₅ >	0.005
Total	1.000

The only reactants for the reaction are n-butane and oxygen. As can be seen from Table 1.2.1-1, the feed stream from Houston contains many additional butanes. These must be separated to produce a pure n-butane stream that is fed to the reactor. Two distillation columns are used for this separation, as described in Section 1.4.2 "Separations Section" of this report.

An air feed is used as the source of oxygen in this process instead of a pure oxygen feed. Mixtures of oxygen and butane are known to be explosive, so a relatively low concentration of oxygen is desired to decrease the likelihood of an explosion. The presence of inert nitrogen in air maintains a relatively safer oxygen concentration in the stream. Nitrogen, being an inert gas in this process, also does not produce any byproducts.

The product stream leaving the reactor contains MAN and unreacted butane. After separation, the MAN-lean effluent is not recycled back to the reactor. Although recycling this stream would increase the overall conversion of n-butane to MAN, and help to dilute the oxygen concentration to an even safer level, these effects would be minimal and a recycle stream would only add further complications to this process. Therefore, no butane recycle stream is included in this process.

The desired purity of the product is a minimum of 99.5% MAN. The color in the molten state is 15 APHA max and the color heat stability is 30 APHA max for 140°C for 2 hours. The melting point is 52.5°C minimum and the maximum Ash percentage is 0.003%. The maximum iron is 3 ppm. The free acidity is 0.2% max. The appearance of the solid product is a white solid briquette or as flakes, as seen in the Neuchem technical data sheet (Neuchem, 2019).

1.2.2 Process Concept Diagram

The process concept diagram, displaying the reactants and products of the desired reaction in this process, is shown in Figure 1.2.2-1 below. The desired product is maleic anhydride, and water is a byproduct of the reaction.

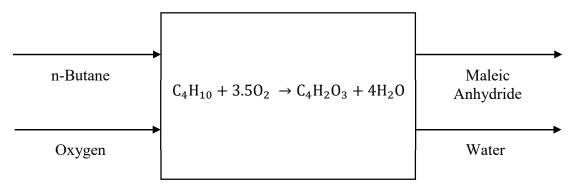


Figure 1.2.2-1: Process concept diagram

1.2.3 Overall Material Balance

The overall material balance, shown in Figure 1.2.3-1, is the summation of the results of the design of this process. It conveys the flowrate of the air and mixed butane feed streams entering the process, and most importantly the flowrate of MAN being produced annually.

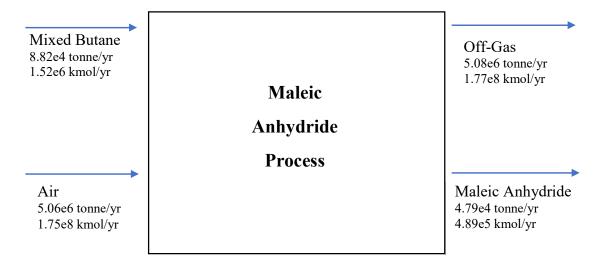


Figure 1.2.3-1: Overall material balance. This diagram displays the annual mass and molar flowrates of the feeds and products of this process.

From Figure 1.2.3-1, it can be seen that this process produces more than the required 40,000 tonnes of MAN per year with an n-butane conversion of about 73.6%.

1.2.4 Process Block Flow Diagram

The process block flow diagram is shown in Figure 1.2.4-1. The mixed butane stream must go through a separation process before it enters the reactor to separate the pure n-butane from the additional butanes listed in Table 1.2.1-1. These additional butanes are vented to the atmosphere. The pure n-butane is then mixed with air before entering the reactor. Once the reaction takes place, an expander and ejector are used to facilitate Joule-Thomson cooling in order to save energy while cooling the product

stream to produce solid MAN. Cyclones are then used to separate the solid MAN from the rest of the product stream, which is vented to the atmosphere.

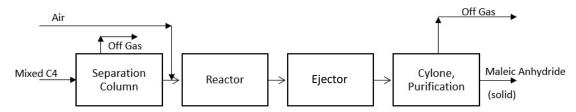


Figure 1.2.4-1: Process block flow diagram.

1.3 CHEMISTRY

1.3.1 Physical Properties

Table 1.3.1-1 displays important physical properties of the chemicals that are present during the reaction in this process. Oxygen and nitrogen are present from the air feed stream, and n-butane is present from the purified mixed butane feed stream. Carbon dioxide, carbon monoxide, water, and MAN are all products of the reaction.

Table 1.3.1-1: Physical properties of the chemicals present in this process's reaction.

Chemicals	Molecular	Critical	Critical	Normal	Acentric
	Weight	Temperature	Pressure	Boiling	Factor
	(g/mol)	(°C)	(atm)	Point (°C)	
Nitrogen	28.0135	-146.95	33.5554	-195.806	0.0377215
Carbon	28.0104	-140.23	34.5324	-191.45	0.0481621
Dioxide					
Oxygen	31.9988	-118.57	49.7705	-182.962	0.0221798
Carbon	44.0098	31.06	72.8645	-78.45	0.223621
Monoxide					
n-Butane	58.1234	151.97	37.4636	-0.5	0.200164
Water	18.0153	373.946	0.344861	100	0.344861
Maleic	98.0581	447.85	71.848	202	0.54629
Anhydride					

Aspen Plus was used to generate the values displayed in Table 1.3.1-1.

1.3.2 Thermodynamics

The chosen activity coefficient model for the maleic anhydride process is the Universal Quasi-Chemical Theory model (UNIQUAC). The UNIQUAC model can handle both binary and multicomponent systems, and is best for highly non-ideal chemical systems. It can also handle combinations of polar and non-polar compounds and very strong non-ideality. This model has received much more attention compared to other activity coefficient models, making it more accurate and up-to-date. For these reasons, UNIQUAC was used to model this process. Equation 1.3.2-1 shows the equation for the UNIQAC model.

$$\ln \gamma_i = \ln \frac{\Phi_i}{x_i} + \frac{z}{2} q_i \ln \frac{\theta_i}{\Phi_i} - q'_i \ln t'_i - q'_i \sum_j \frac{\theta'_j \tau_{ij}}{t'_j} + l_i + q'_i - \frac{\Phi_i}{x_i} \sum_j x_j l_j \quad (1.3.2-1)$$

The parameters for Equation 1.3.2-1 are defined as follows:

$$\begin{array}{lll} \theta_{i} & = & \frac{q_{i}x_{i}}{q_{T}}; \; q_{T} = \sum_{k} q_{k}x_{k} \\ \theta_{i}' & = & \frac{q'_{i}x_{i}}{q'_{T}} \; ; \; q'_{T} = \sum_{k} q'_{k}x_{k} \\ \Phi_{j} & = & \frac{r_{i}x_{i}}{r_{T}} \; ; \; r_{T} = \sum_{k} r_{k}x_{k} \\ I_{i} & = & \frac{z}{2}(r_{i} - q_{i}) + 1 - r_{i} \\ t_{i}' & = & \sum_{k} \theta'_{k}\tau_{ki} \\ \tau_{ij} & = & \exp(a_{ij} + b_{ij}/T + C_{ij} \ln T + d_{ij}T + e_{ij}/T^{2}) \\ z & = & 10 \end{array}$$

The binary parameter properties that affect the thermodynamics are displayed in Table 1.3.2-1. This table displays how each pair of chemicals interact in the process.

These numbers were generated using Aspen Plus.

Table 1.3.2-1: Binary parameter properties of the interacting chemicals in this process.

Component i	Component j	bij	bji
Nitrogen	СО	-68.7194729	63.1800928
Nitrogen	O_2	32.5967014	-37.8890926
Nitrogen	CO ₂	-69.0352687	3.25093311
Nitrogen	C ₃	-30.1416862	56.4649826
Nitrogen	iC ₄	-30.3589969	60.7930201
Nitrogen	2-Me-C ₃	-13.504398	54.9065047
Nitrogen	1-C ₄	-11.8054104	53.0332435
Nitrogen	n-Butane	-30.4974581	60.928586
Nitrogen	T 2-C ₄	-11.0280666	51.9895207
Nitrogen	C 2-C ₄	-11.0280666	51.9895207
Nitrogen	C ₅	-30.777317	63.9332897
Nitrogen	Water	-379.807721	252.116278
CO	O_2	15.8087463	-21.6076213
CO	CO ₂	-135.249829	55.2791077
CO	C ₃	-41.1416922	90.2375082
CO	iC ₄	-38.8556272	95.3265699
CO	2-Me-C ₃	-33.1210953	99.1789668
CO	1-C ₄	-28.5788479	93.0867171
CO	n-Butane	-39.0710354	95.5690921
CO	T 2-C ₄	-28.0948696	92.4183374
CO	C 2-C ₄	-28.0948696	92.4183374
CO	C ₅	-37.8107209	99.2088629
CO	Water	-581.466719	339.527609
O_2	CO ₂	-75.5177544	-14.1831311
O_2	C ₃	-22.6489181	43.4829696
O_2	iC ₄	-23.4616604	46.8375783
O_2	2-Me-C ₃	-4.77806661	40.5654899
O_2	1-C ₄	0.573930487	34.0779355
O_2	n-Butane	-23.7585354	47.1463697
O_2	T 2-C ₄	1.40943339	32.9911175
O_2	C 2-C ₄	1.40943339	32.9911175
O_2	C ₅	-24.5163479	49.5992426
O_2	Water	-376.687898	255.000318
CO_2	C ₃	-60.2447142	41.9281964
CO ₂	iC ₄	-40.8962922	33.9274162
CO ₂	2-Me-C ₃	-56.7294999	41.7197859
CO ₂	1-C ₄	17.9367771	-11.239696
CO ₂	n-Butane	-43.9205784	36.1863907
CO ₂	T 2-C ₄	35.0305271	-30.3260499
CO_2	C 2-C ₄	35.0305271	-30.3260499
CO_2	C ₅	-99.578464	86.7772752
CO ₂	Water	-61.3623147	-144.489519
C ₃	iC ₄	54.5326677	-60.2253411
		1	1

C ₃	2-Me-C ₃	-5.91474285	-1.54944281
C ₃	1-C4	-25.9578603	14.2532532
C ₃	n-Butane	54.5293477	-60.2217701
C ₃	T 2-C ₄	1.65804135	-8.0634212
C ₃	C 2-C ₄	1.65804135	-8.0634212
C ₃	C ₅	54.5275234	-60.2197903
C ₃	Water	-1317.99999	-300
iC ₄	2-Me-C ₃	-5.91152683	-1.55114933
iC ₄	1-C ₄	-25.9580202	14.2530406
iC ₄	n-Butane	54.530771	-60.2232925
iC ₄	T 2-C ₄	1.46499414	-7.91175299
iC ₄	C 2-C ₄	1.46499414	-7.91175299
iC ₄	C ₅	54.5287298	-60.2211123
iC ₄	Water	-1317.99439	-299.973829
2-Me-C ₃	1-C ₄	51.4870008	-56.9778804
2-Me-C ₃	n-Butane	28.5295429	-37.683173
2-Me-C ₃	T 2-C ₄	54.8720999	-60.5949451
2-Me-C ₃	C 2-C ₄	54.8720999	-60.5949451
2-Me-C ₃	C ₅	28.5235402	-37.6774013
2-Me-C ₃	Water	-551.659183	-362.09728
1-C ₄	n-Butane	26.5013247	-39.2317163
1-C ₄	T 2-C ₄	50.041843	-55.5683062
1-C ₄	C 2-C ₄	50.041843	-55.5683062
1-C ₄	C ₅	26.5015026	-39.2318786
1-C ₄	Water	-490.423601	-379.501274
n-Butane	T 2-C ₄	1.47543476	-7.91969185
n-Butane	C 2-C ₄	1.47543476	-7.91969185
n-Butane	C ₅	54.5297141	-60.2221658
n-Butane	Water	-1318.00223	-300.01043
T 2-C ₄	C 2-C ₄	54.5301561	-60.2226393
T 2-C ₄	C ₅	30.1133236	-38.3760251
T 2-C ₄	Water	-574.25646	-356.404351
C 2-C ₄	C ₅	30.1133236	-38.3760251
C 2-C ₄	Water	-574.25646	-356.404351
C_5	Water	-1318.00405	-300.019768

The chosen equation of state used in this analysis was the Redlich-Kwang-Soave equation of state. Equation 1.3.2-2 shows the equation for the Redlich-Kwang-Soave equation of state.

$$p = \frac{RT}{V_m - b} - \frac{a}{V_m(V_m + b)}$$
 (1.3.2-2)

The parameters for Equation 1.3.2-2 are defined as follows:

$$\begin{split} a &= a_0 + a_1 \\ a_1 &= \sum_{i=1}^n x_i \bigg(\sum_{j=1}^n x_j \Big((a_i a_j)^{1/2} l_{j,i} \Big)^{1/3} \bigg)^3 \\ b &= \sum_i x_i b_i \\ a_i &= fcn(T, T_{ci}, p_{ci}, \omega_i) \\ b_i &= fcn(T_{ci}, p_{ci}) \\ k_{ij} &= k_{ij}^{(1)} + k_{ij}^{(2)} T + \frac{k_{ij}^{(3)}}{T} \\ k_{ij} &= k_{ji} \\ l_{ij} &= l_{ij}^{(1)} + l_{ij}^{(2)} T + \frac{l_{ij}^{(3)}}{T} \\ &= l_{ij}^{(3)} + l_{ij}^{(2)} T + \frac{l_{ij}^{(3)}}{T} \\ &= l_{ij} + l_{ij}^{(2)} T + l_{ij}^{(3)} - l_{ij} = 0. \\ a_0 &= \sum_{i=1}^n \sum_{j=1}^n x_i x_j \sqrt{a_i a_j} (1 - k_{ij}) \end{split}$$

1.3.3 Reaction Chemistry

As explained previously, the mixed butane feed consists of many compounds. However, after passing through two separation towers, the feed into the reactor contains only n-butane. Air is also added to the feed, which contains the oxygen needed to complete the reaction. Pure n-butane reacts with oxygen to produce MAN. To achieve this oxidation reaction, a catalyst, vanadium phosphorus oxide (VPO), must be used. The pure n-butane can only react with oxygen that is adsorbed onto the catalyst. The reaction mechanism is shown in Figure 1.3.1-1 below.

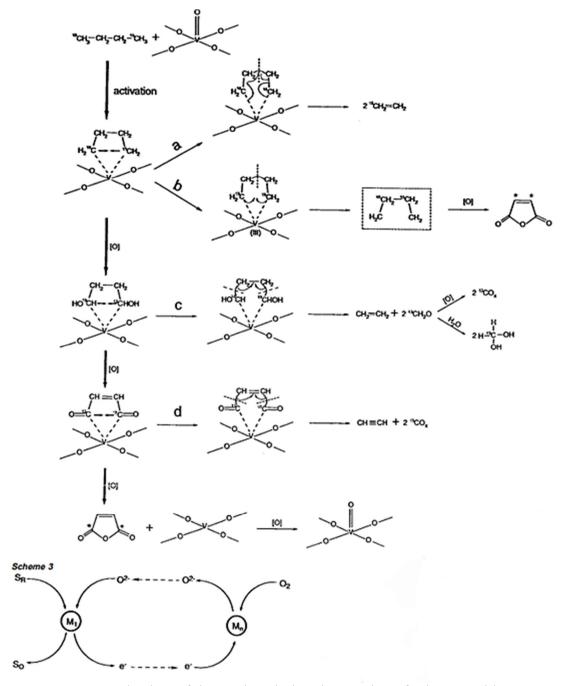


Figure 1.3.3-1: Mechanism of the catalyst during the reaction of n-butane with oxygen to produce MAN. Two additional byproducts are CO and CO₂.

Oxygen adsorbs onto the VPO active sites both in the form of O^- anions and in the form of O_2 molecules. The product that is produced depends on with which form of

oxygen n-butane reacts. If the butane reacts with the adsorbed O⁻ anions, then it produces the desired MAN, as can be seen in path b of Figure 1.3.3-1. The undesired byproducts, CO and CO₂, are produced if n-butane reacts with the adsorbed O₂ molecules, as can be seen in paths c and d of Figure 1.3.3-1. This is an unselective process, so the more oxygen available to adsorb onto VPO, the more butane can react to form MAN. Because of this, a large amount of air flows through the system to increase the conversion of butane to MAN.

1.3.4 Reaction Kinetics

The information concerning the kinetics of the reaction in this process is obtained from Schneider, Emig, and Hofmann (Schneider, Emig, and Hofmann, 1987), who derived the kinetics using the Eley-Rideal model. The catalyst used in the reaction is vanadium phosphorus oxide (VPO), with the chemical formula (VO)₂P₂O₇. The VPO oxidation state is 4.10 due to the adsorbed oxygen in the active sites. In this process, the catalyst is crushed and packed into the plug flow reactor, so a continuous packed bed reactor model is adopted for this analysis.

The reactions to form MAN from n-butane are as follows:

$$C_4H_{10} + 3.5O_2 \rightarrow C_4H_2O_3 + 4H_2O$$
 (1)
 $-\Delta H_{R1} = 1.2606 \text{ X } 10^6 \text{ kJ/kmol}$
 $C_4H_{10} + 4.5O_2 \rightarrow 4CO + 5H_2O$ (2)
 $-\Delta H_{R2} = 1.5262 \text{ X } 10^6 \text{ kJ/kmol}$
 $C_4H_{10} + 6.5O_2 \rightarrow 4CO_2 + 5H_2O$ (3)
 $-\Delta H_{R3} = 2.6586 \text{ X } 10^6 \text{ kJ/kmol}$

The desired reaction is reaction (1), which produces MAN (C₄H₂O₃). Reactions (2) and (3) produce the undesired products of CO and CO₂, which have to be separated from MAN after the reaction. All of these reactions are exothermic.

The overall reaction rate equations are modeled in Equations 1.3.4-(1-3) as follows:

$$r_1 = k_1 \frac{(K_{diss} p_{02})^{1/2}}{1 + (K_{diss} p_{02})^{1/2}} p_{But}$$
 (1.3.4-1)

$$r_2 = k_2 \frac{K_{sorpt} p_{02}}{1 + K_{sorpt} p_{02}} p_{But}$$
 (1.3.4-2)

$$r_3 = k_3 \frac{K_{sorpt} p_{02}}{1 + K_{sorpt} p_{02}} p_{But}$$
 (1.3.4-3)

The estimated reaction kinetics parameters for the transient reaction are shown in Table 1.3.4-1 below.

Table 1.3.4-1: Estimated Reaction Kinetics Parameters Under Unsteady State

Parameter	Optimal Estimate
k_1	9.66x10 ⁻⁵ kmol/(kg cat.*s*Pa)
k_2	1.72x10 ⁻⁵ kmol/(kg cat.*s*Pa)
k_3	2.21x10 ⁻⁵ kmol/(kg cat.*s*Pa)
E_1/R	8677 K
E ₂ /R	8663 K
E_3/R	8940 K
K _{diss}	0.11 x 10 ⁻⁵ Pa ⁻¹
K _{sorpt}	0.42 x 10 ⁻⁴ Pa ⁻¹

The overall reaction rate equations do not reveal that the rate limiting step of this reaction is the adsorption of oxygen onto VPO. The remaining process steps are in equilibrium, so the unknown surface concentrations are replaced with the equilibrium constants, achieving Equations 1.3.4-(1-3). These overall reaction rate equations and the parameter values from Table 1.3.4-1 are used to model the reaction in Aspen Plus.

1.4 PROCESS FLOW

1.4.1 Reaction Section

Maleic anhydride is produced by the thermal oxidation of n-butane at elevated temperatures and relatively high pressures. Along with the main reaction, two side reactions also take place to produce carbon monoxide and carbon dioxide. The n-butane feed is slowly heated through a series of heaters and brought up to the reaction temperature of 375°C. Pumps and compressors are utilized throughout the process to bring the feed components from atmospheric pressure to the reaction pressure of 20 bar. The n-butane feed is fed through two distillation columns to produce pure n-butane, which is desired for the reaction. The pure n-butane is mixed with oxygen in air and fed to the reactor, which is a PBR packed with the catalyst, VPO. During the thermal oxidation process, the desired product, MAN, as well as the two side products, CO and CO₂ are produced from the reactor. This product stream is sent through an isentropic Joule-Thomson cooling process to decrease its temperature and pressure to solidify MAN. It is lastly purified with a series of cyclones to separate the solid MAN from the rest of the product stream.

1.4.2 Separation Section

A separation process is used to pretreat the reactants in the process. A pure n-butane stream is needed as the main reactant in the reactor. To obtain pure n-butane from the mixed butane feed stream, two distillation columns are utilized. The feed to the first distillation column consists of propane, isobutane, 1-butene, n-butane, trans 2-butene, cis 2-butene, and pentane. This column separates the chemicals with a lower boiling point, the low keys, from n-butane and the high keys. The first column includes 150 total stages

with the feed stage being located at stage 87. The feed to the second distillation column consists of n-butane, trans 2-butene, cis 2-butene, 2-methyl-1-butene, and n-pentane. This column separates n-butane from the remaining high key butanes. The second column includes 250 total stages with the feed stage being located at stage 25. By utilizing these two distillation columns, effective separation of n-butane is achieved. ChemSep was used to design these distillation columns. The specifications and resulting flow rates from these columns are shown in the Detailed Calculations section of this report.

After the reaction, MAN is separated from the rest of the product stream consisting of oxygen and nitrogen from air, CO, CO₂, water, and any remaining n-butane. This separation is performed as a solids separation. The product stream temperature and pressure are decreased to 46°C and 1.4 bar, respectively, using an expander and ejector to induce isentropic Joule-Thomson cooling. This is used instead of a heat exchanger in order to save energy, and therefore decrease the total cost of utilities. At this temperature and pressure, MAN is a solid, while the remaining products are gases. A series of four cyclones is used for this separation. Four cyclones are necessary to accomplish about 99% recovery of MAN due to its small particle size, which averages around 10 microns in diameter. The particle size distribution of solid MAN is shown in Figure 1.4.2-1 below.

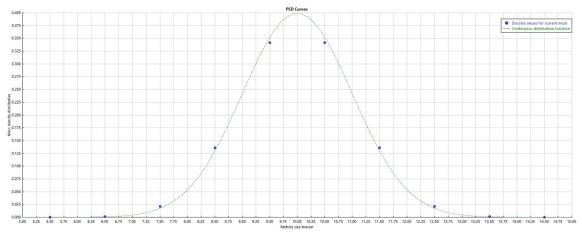


Figure 1.4.2-1: Particle size distribution of solid MAN.

1.4.3 Areas of Special Concern

Table 1.4.3-1: Process conditions matrix for the PFD of the maleic anhydride process

	Reactors and Separators				Other Equipment					
Equip.	High Temp	Low Temp	High Pres.	Low Pres.	Non- Stoich. Feed	Comp.	Exch.	Htr.	Valve	Mix
VAL-										
101										
T-100	X									
T-101										
E-100										
E-101										
E-102										
E-103										
E-104										
E-105							X			
E-106										
E-107										
C-100										
C-101										
C-102	X									
P-100										
P-101										
P-102										
P-103										
P-104										
S-100										
S-101										
S-102										
S-103										
R-100	X									

The reactor R-100 provides an area of special concern because R-100 operates at 375°C, which is greater than the safe temperature limit of 250°C. This temperature was needed to complete the reaction and increase conversion of butane to MAN. The reaction would have been extremely inefficient at a lower temperature.

The expander C-102 also provides an area of special concern because C-102 operates at 375°C, which is greater than the safe temperature limit of 250°C. The stream

entering the expander is the same stream that exits the reactor. This high temperature is a result the reactor, R-100, so the same justification for the reactor temperature is applicable for the expander as well. The expander is used to cool the stream by utilizing the isentropic Joule-Thomson effect.

The heat exchanger E-105 provides an area of special concern, because the log mean temperature difference is over 100°C. The temperature of the feed stream was raised from 2.108°C to 375°C through the exchanger. This was necessary to raise the n-butane temperature to the reactor temperature. The distillation column, T-100, also provides an area of special concern, because T-100 operates at 298.15°C which is greater than the safe temperature limit of 250°C. This temperature was needed to achieve the separation of high key butanes from n-butane.

1.5 OPERATION

To be completed by operations personnel.

1.5.1 General

1.5.2 Startup

1.5.3 Shutdown

1.5.4 Emergencies

1.5.4.1 Power Failure

1.5.4.2 Utility Failures

1.5.4.2.1 Steam System Failure

1.5.4.2.2 Cooling System Failure

1.5.4.3 Upstream Unit Failure

1.5.4.4 Downstream Unit Failure

2 PROCESS FLOW DIAGRAM

The process flow diagram is displayed in Figure 2-1 below. The mixed butane feed stream from the Houston refinery, Stream 1, is heated slowly through the series of heat exchangers E-100 to E-103 to 298.15°C, and compressed with pump P-100 to 3.35 bar. These are the temperature and pressure conditions of distillation column T-100. After the high keys are separated from the feed stream, the bottom stream is cooled using cooling water in heat exchanger E-104 to 2°C before entering distillation column T-101. In this column, the low keys are separated from n-butane, which leaves the top of the column as a pure n-butane stream. The pressure and temperature of the pure n-butane is then increased using pumps P-103 and P-104 and heat exchanger E-105 to achieve the reaction pressure and temperature of 375°C and 20 bar. The air feed stream, Stream 18, is also compressed and heated to match the reaction conditions. Compressors C-100 and

C-101 are used to increase the pressure to 20 bar, and heat exchanger E-107 heats the air to 375°C.

The air and pure n-butane streams are mixed before entering the packed bed reactor, R-100. The outlet stream from this reactor contains MAN, byproducts CO and CO₂, and unreacted n-butane and air. A solids separation is used to separate MAN as a solid from the rest of the stream. To solidify MAN, expander C-102 and ejector VAL-101 are used to induce isentropic Joule-Thomson cooling to 46°C and 1.4 bar. At this point MAN is solid and can be separated from the rest of the gaseous stream by means of four cyclones in series, S-100 to S-103. About 99% of MAN is separated from the gaseous byproducts, and the MAN product streams 29, 31, 33, and 35 are 100% pure.

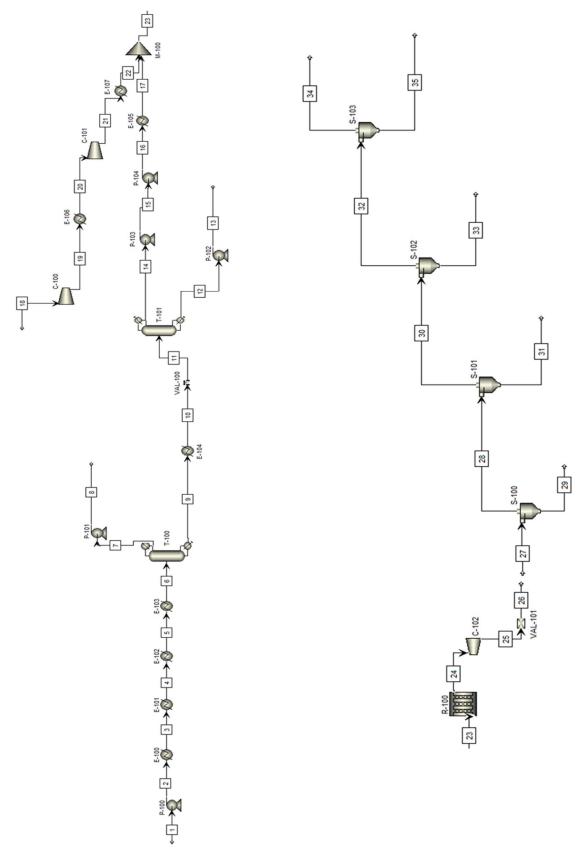


Figure 2-1: Process flow diagram.

3 STREAM SUMMARY TABLE

The conditions and flow rates of each stream in this process are displayed in

Table 3-1 below.

Table 3-1: Stream summary table.

Stream Number	1	2	3	4	5	6	7
Temperature (°C)	25	25.1	154	179	251	298.2	12.9
Pressure (bar)	2.63	3.4	3.38	3.37	3.36	3.35	2.5
Vapor fraction	0	0	1	1	1	1	0
Mass flowrate (tonne/h)	10.06	10.06	10.06	10.06	10.06	10.06	1.82
Molar flowrate (kmol/h)							
Nitrogen	-	-	-	-	-	-	-
Carbon-Monoxide	-	-	-	-	-	-	-
Oxygen	-	-	-	-	-	-	-
Carbon-Dioxide	-	-	-	-	-	-	-
Propane	0.87	0.87	0.87	0.87	0.87	0.87	0.87
Isobutane	28.23	28.23	28.23	28.23	28.23	28.23	28.23
Isobutylene	0.87	0.87	0.87	0.87	0.87	0.87	0.87
1-Butene	0.35	0.35	0.35	0.35	0.35	0.35	0.35
N-Butane	140.8	140.8	140.8	140.8	140.8	140.8	1.26
Trans-2-Butene	0.87	0.87	0.87	0.87	0.87	0.87	7.7e3
Cis-2-Butene	0.35	0.35	0.35	0.35	0.35	0.35	4.6e-6
N-Pentane	0.87	0.87	0.87	0.87	0.87	0.87	5.9e-47
Water	-	-	-	-	-	-	-
Maleic-Anhydride	-	-	-	-	-	-	-
Total mole flow (kmol/h)	173.2	173.2	173.2	173.2	173.2	173.2	173.2

Stream Number	8	9	10	11	12	13	14
Temperature (°C)	13.1	41.9	1.85	1.91	13.24	13.46	1.66
Pressure (bar)	5	3.98	3.97	2.1	1.29	5	1.1
Vapor fraction	0	1.1e-8	0	0	1.5e-7	0	0
Mass flowrate	1.82	8.24	8.24	8.24	0.18	0.18	8.06
(tonne/h)							
Molar flowrate							
(kmol/h)							
Nitrogen	-	-	-	-	-	-	-
Carbon-Monoxide	-	-	-	-	-	-	-
Oxygen	-	-	-	-	-	-	-
Carbon-Dioxide	-	-	-	-	-	-	-
Propane	0.87	7.9e-31	7.9e-31	7.9e-31	0	0	0
Isobutane	28.23	9.5e-7	9.5e-7	9.5e-7	1.2e-11	1.2e-11	9.5e-7
Isobutylene	0.87	5.4e-7	5.4e-7	5.4e-7	2.7e-11	2.7e-11	5.4e-7
1-Butene	0.35	3.8e-6	3.8e-6	3.8e-6	6.5e-10	6.5e-10	3.8e-6
N-Butane	1.26	139.5	139.5	139.5	2.04	2.04	137.5
Trans-2-Butene	7.7e-3	0.86	0.86	0.86	1.5e-2	1.5e-2	8.4e-2
Cis-2-Butene	4.6e-6	0.35	0.35	0.35	2.8e-2	2.8e-2	0.32
N-Pentane	5.91e-47	0.87	0.87	0.87	0.86	0.86	0.86
Water	-	-	-	-	-	-	-
Maleic-Anhydride	_	-	-	-	-	-	-
Total mole flow	31.57	141.6	141.6	141.6	2.94	2.94	138.6
(kmol/h)							

Stream Number	15	16	17	18	19	20	21
Temperature (°C)	2.11	2.99	375	25	251.20	40	240.36
Pressure (bar)	5	20	19.99	1.01	5	4.99	20
Vapor fraction	0	0	1	1	1	1	1
Mass flowrate	8.06	8.06	8.06	577.01	577.01	577.01	577.01
(tonne/h)							
Molar flowrate							
(kmol/h)							
Nitrogen	-	-	-	15800	15800	15800	15800
Carbon-Monoxide	-	-	-	-	-	-	-
Oxygen	-	-	-	4200	4200	4200	4200
Carbon-Dioxide	-	-	-	-	-	-	-
Propane	-	-	-	-	-	-	-
Isobutane	9.5e-7	9.5e-7	9.5e-7	-	-	-	-
Isobutylene	5.4e-7	5.4e-7	5.4e-7	-	-	-	-
1-Butene	3.8e-6	3.8e-6	3.8e-6	-	-	-	-
N-Butane	137.48	137.48	137.48	-	-	-	-
Trans-2-Butene	0.84	0.84	0.84	-	-	-	-
Cis-2-Butene	0.32	0.32	0.32	-	-	-	-
N-Pentane	1.12e-3	1.12e-3	1.12e-3	-	-	-	-
Water	-	-	-	-	-	-	-
Maleic-Anhydride	-	-	-	-	-	-	-
Total mole flow	138.6	138.6	138.6	20000	20000	20000	20000
(kmol/h)							

Stream Number	22	23	24	25	26	27	28
Temperature (°C)	375	374.86	375	95.03	46.22	46.22	46.22
Pressure (bar)	19.99	19.99	20	2.5	1.4	1.4	1.30
Vapor fraction	1	1	1	1	1	1	1
Mass flowrate	577.00	585.06	585.06	585.06	585.06	585.06	583.2
(tonne/h)							
Molar flowrate							
(kmol/h)							
Nitrogen	15800	15800	15800	15800	15800	15800	15800
Carbon-	-	-	97.54	97.54	97.54	97	97.54
Monoxide							
Oxygen	4200	4200	3759.99	3759.99	3759.99	3759.9	3759.98
Carbon-Dioxide	-	-	81.74	81.74	81.74	81.74	81.74
Propane	-	-	-	-	-	-	-
Isobutane	-	9.5e-7	9.5e-7	9.5e-7	9.5e-7	9.5e-7	9.5e-7
Isobutylene	-	5.4e-7	5.4e-7	5.4e-7	5.4e-7	5.4e-7	5.4e-7
1-Butene	-	3.8e-6	3.8e-6	3.8e-6	3.8e-6	3.8e-6	3.8e-6
N-Butane	-	137.48	36.25	36.25	36.25	36.25	36.25
Trans-2-Butene	-	0.84	0.84	0.84	0.84	0.84	0.84
Cis-2-Butene	-	0.32	0.32	0.32	0.32	0.32	0.32
N-Pentane	-	1.12e-3	1.12e-3	1.12e-3	1.12e-3	1.12e-3	1.12e-3
Water	-	-	449.75	449.75	449.75	449.75	449.75
Maleic-	-	-	56.14	56.41	56.41	56.41	37.43
Anhydride							
Total mole flow	20000	20138.6	20282.8	20282.8	20282.8	20282.8	20263.4
(kmol/h)							

Stream Number	29	30	31	32	33	34	35
Temperature (°C)	46.22	46.22	46.22	46.22	46.22	46.22	46.22
Pressure (bar)	1.40	1.20	1.30	1.10	1.20	1.00	1.10
Vapor fraction	0	1	0	1	0	1	0
Mass flowrate	1.86	580.5	2.73	579.8	0.69	579.6	0.18
(tonne/h)							
Molar flowrate							
(kmol/h)							
Nitrogen	-	15800	-	15800	-	15800	-
Carbon-Monoxide	-	97.54	-	97.54	-	97.54	-
Oxygen	-	3760	-	3760	-	3760	-
Carbon-Dioxide	-	81.74	-	81.74	-	81.74	-
Propane	-	-	-	-	-	0	-
Isobutane	-	9.54e-7	-	9.54e-7	-	9.54e-7	-
Isobutylene	-	5.44e-7	-	5.44e-7	-	5.44e-7	-
1-Butene	-	3.78e-6	-	3.78e-6	-	3.80e-6	-
N-Butane	-	36.25	-	36.25	-	36.25	-
Trans-2-Butene	-	0.84	-	0.84	-	0.84	-
Cis-2-Butene	-	0.32	-	0.32	-	0.32	-
N-Pentane	-	1.12e-3	-	1.12e-3	-	1.12e-3	-
Water	-	449.75	-	449.75	-	449.75	-
Maleic-Anhydride	18.99	9.54	27.89	2.53	7.01	0.68	1.85
Total mole flow	18.99	20236	27.89	20229	7.01	20227.1	1.85
(kmol/h)							

4 EQUIPMENT SPECIFICATIONS

4.1 Equipment list

VAL-101 Ejector

T-100 Distillation Column

T-101 Distillation Column

E-100 Heat Exchanger

E-101 Heat Exchanger

E-102 Heat Exchanger

E-103 Heat Exchanger

E-104 Heat Exchanger

E-105 Heat Exchanger

E-106 Heat Exchanger

E-107 Heat Exchanger

C-100 Compressor

C-101 Compressor

C-102 Compressor

P-100 Pump

P-101 Pump

P-102 Pump

P-103 Pump

P-104 Pump

S-100 Cyclone

S-101 Cyclone

S-102 Cyclone

S-103 Cyclone

R-100 Reactor

4.2 Ejector

Table 4.2-1: Ejector equipment summary table.

Ejector	VAL-101
Net Duty (kW)	-3.1716E+07
Pressure Drop (bar)	1.1

4.3 Columns

 Table 4.3-1: Distillation column equipment summary table.

Columns	T-100	T-101
Temperature (°C)	298.15	1.9142
Pressure (bar)	2.5	2.1
Orientation	Vertical	Vertical
MOC	SS	SS
Size		
Height/Length (m)	90.2	11
Diameter (m)	3.66	7.68
Internals	148 sieve trays	18 sieve trays

4.4 Heat Exchangers

Table 4.4-1: Heat exchanger equipment summary table.

Heat	E-100	E-101	E-102	E-103	E-104	E-105	E-106	E-107
Exchangers								
Type	Fl.H.	Fl.H.	Fl.H.	Fl.H.	Fl.H.	Fl.H.	Fl.H.	Fl.H.
Area (m ²)	63.66	21.82	30.22	30.03	21.48	43.21	245.89	234.64
Duty	5840122	555385.1	1733570	1235528	-	9572436	-	78042955
(BTU/hr)					779600		1.2E+08	

4.5 Compressor

Table 4.5-1: Compressor equipment summary table.

C-100	C-101	C-102
577008	577008	585064
1.1798	5.53839	10.6537
37090	32854.5	-48431.3
Centrf./	Centrf./	Centrf./
Electric	Electric	Electric
75%	75%	100%
	C-100 577008 1.1798 37090 Centrf./ Electric	577008 577008 1.1798 5.53839 37090 32854.5 Centrf./ Centrf./ Electric Electric

4.6 Pumps

Table 4.6-1: Pump equipment summary table.

was we are anny equipment summary were.					
Pumps	P-100	P-101	P-102	P-103	P-104
Flow (kg/h)	10059.8	1820.47	183.203	8056.09	8056.09
Fluid Density (kg/m ³)	570.238	570.177	602.994	600.499	600.001
Power (kW)	.548853	.330197	.046385	3.13327	8.28815
Type/Drive	Centrf./	Centrf./	Centrf./	Centrf./	Centrf./
	Electric	Electric	Electric	Electric	Electric
Efficiency (Fluid	75%	75%	75%	46%	75%
Power/Shaft Power)					

4.7 Cyclones

Table 4.7-1: Cyclone equipment summary table.

Cyclones	S-100	S-101	S-102	S-103
Length (m)	3.709	7.7421	7.9535	8.1583
Diameter (m)	2.4727	5.1614	5.3023	5.4389
Efficiency	34%	74%	73%	73%

4.8 Reactor

Table 4.8-1: Reactor equipment summary table.

Reactor	R-100
Temperature (°C)	37.86
Pressure (bar)	19.99
Orientation	Horizontal
MOC	Autoclave
Size	
Height/Length (m)	1.76
Diameter (m)	.02
Internals	Catalyst packed bed

5 HAZARDS AND OPERABILITY ANALYSIS

The assumptions considered in the safety analysis of the production of MAN from nbutane are as follows:

- 1. Process occurs outdoors.
- 2. Plant is over 25,000 ft², so did not have adequate access to safety equipment.
- 3. Area surrounding process unit is flat, so any spills would spread out.
- 4. Cooling takes at least 10 minutes.
- 5. All operating instructions/procedures have been covered to maintain and control the units.

The highest risk associated with this process operation is the accumulation of dust in the cyclone due to the small particle size (10 micrometers) of the solid MAN product. This dust is combustible when exposed to air and an ignition source. This is especially hazardous because a large amount of air also flows through the cyclones, feeding oxygen to the MAN and possibly fueling an explosion and resulting fire.

The reactor has the highest F&EI of 154.2, which indicates a heavy degree of hazard. The high temperature and pressure of the reactor contribute to this hazard. The

presence of n-butane in oxygen in the reactor is also hazardous because n-butane becomes explosive in the presence of oxygen. Although the presence of inert nitrogen lowers the concentration of oxygen, this combination is still a safety hazard.

Neither of the distillation columns are highly hazardous. Both columns have an F&EI of below 60, which indicates a light degree of hazard.

Tables 5-(1-3) below summarize the safety analysis calculations for this process.

Table 5-1: Loss Control Credit Factor

T-100		
1. Process Control Credit Factor (C1)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. emergency power	0.98	0.98
b. cooling	0.97-0.99	0.99
c. explosion control	0.84-0.98	0.98
d. emergency shutdown	0.96-0.99	0.98
e. computer control	0.963-0.99	0.99
f. inert gas	0.94-0.96	0.94
g. operating instructions/procedures	0.91-0.99	0.91
h. reactive chemical review	0.91-0.98	0.98
i. other process hazards analysis	0.91-0.98	0.91
C1 Value		0.703696402
2. Material Isolation Credit Factor (C2)		
, ,	Credit Factor	Credit Factor
Feature	Ranger	Used
a. remote control valves	0.96-0.98	0.96
b. dump/blowdown	0.96-0.98	0.96
c. drainage	0.91-0.97	0.97
d. interlock	0.98	0.98
C2 Value		0.87607296
3. Fire Protection Credit Factor (C3)		
, ,	Credit Factor	Credit Factor
Feature	Ranger	Used
a. leak detection	0.94-0.98	0.98
b. structural steel	0.95-0.98	0.97
c. fire water supply	0.94-0.97	0.94
d. special systems	0.91	0.91
e. sprinkler systems	0.74-0.97	0.97
f. water curtains	0.97-0.98	0.97
g. foam	0.92-0.97	0.94
h. hand extinguisher/monitors	0.93-0.98	0.98
i. cable protection	0.94-0.98	0.94
C3 Value		0.662509801
Loss Control Credit Factor	C1 x C2 x C3	0.408430263

T-101		
1. Process Control Credit Factor (C1)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. emergency power	0.98	0.98
b. cooling	0.97-0.99	0.99
c. explosion control	0.84-0.98	0.98
d. emergency shutdown	0.96-0.99	0.98
e. computer control	0.963-0.99	0.99
f. inert gas	0.94-0.96	0.96
g. operating instructions/procedures	0.91-0.99	0.91
h. reactive chemical review	0.91-0.98	0.98
i. other process hazards analysis	0.91-0.98	0.98
C1 Value		0.77395087
2. Material Isolation Credit Factor (C2)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. remote control valves	0.96-0.98	0.96
b. dump/blowdown	0.96-0.98	0.98
c. drainage	0.91-0.97	0.97
d. interlock	0.98	0.98
C2 Value		0.89432448
3. Fire Protection Credit Factor (C3)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. leak detection	0.94-0.98	0.98
b. structural steel	0.95-0.98	0.97
c. fire water supply	0.94-0.97	0.94
d. special systems	0.91	0.91
e. sprinkler systems	0.74-0.97	0.97
f. water curtains	0.97-0.98	0.98
g. foam	0.92-0.97	0.94
h. hand extinguisher/monitors	0.93-0.98	0.98
i. cable protection	0.94-0.98	0.94
C3 Value		0.669339799
Loss Control Credit Factor	C1 x C2 x C3	0.463292383

R-100		
1. Process Control Credit Factor (C1)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. emergency power	0.98	0.98
b. cooling	0.97-0.99	0.99
c. explosion control	0.84-0.98	0.98
d. emergency shutdown	0.96-0.99	0.98
e. computer control	0.963-0.99	0.99
f. inert gas	0.94-0.96	0.94
g. operating instructions/procedures	0.91-0.99	0.91
h. reactive chemical review	0.91-0.98	0.98
i. other process hazards analysis	0.91-0.98	0.91
C1 Value		0.703696402
2. Material Isolation Credit Factor (C2)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. remote control valves	0.96-0.98	0.98
b. dump/blowdown	0.96-0.98	0.96
c. drainage	0.91-0.97	0.91
d. interlock	0.98	0.98
C2 Value		0.83900544
3. Fire Protection Credit Factor (C3)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. leak detection	0.94-0.98	0.98
b. structural steel	0.95-0.98	0.97
c. fire water supply	0.94-0.97	0.94
d. special systems	0.91	0.91
e. sprinkler systems	0.74-0.97	0.97
f. water curtains	0.97-0.98	0.97
g. foam	0.92-0.97	0.94
h. hand extinguisher/monitors	0.93-0.98	0.98
i. cable protection	0.94-0.98	0.94
C3 Value		0.662509801
Loss Control Credit Factor	C1 x C2 x C3	0.391149171

S-100		
1. Process Control Credit Factor (C1)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. emergency power	0.98	0.98
b. cooling	0.97-0.99	0.99
c. explosion control	0.84-0.98	0.98
d. emergency shutdown	0.96-0.99	0.98
e. computer control	0.963-0.99	0.99
f. inert gas	0.94-0.96	0.94
g. operating instructions/procedures	0.91-0.99	0.91
h. reactive chemical review	0.91-0.98	0.98
i. other process hazards analysis	0.91-0.98	0.91
C1 Value		0.703696402
2. Material Isolation Credit Factor (C2)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. remote control valves	0.96-0.98	0.96
b. dump/blowdown	0.96-0.98	0.98
c. drainage	0.91-0.97	0.97
d. interlock	0.98	0.98
C2 Value		0.89432448
3. Fire Protection Credit Factor (C3)		
	Credit Factor	Credit Factor
Feature	Ranger	Used
a. leak detection	0.94-0.98	0.98
b. structural steel	0.95-0.98	0.97
c. fire water supply	0.94-0.97	0.94
d. special systems	0.91	0.91
e. sprinkler systems	0.74-0.97	0.97
f. water curtains	0.97-0.98	0.98
g. foam	0.92-0.97	0.94
h. hand extinguisher/monitors	0.93-0.98	0.98
i. cable protection	0.94-0.98	0.94
C3 Value		0.669339799
Loss Control Credit Factor	C1 x C2 x C3	0.421237569

Table 5-2: Process Unit Risk Analysis Summary

T-100		
1. fire & explosion index (F&EI)	59.26	
2. Radius of Exposure	49.7784	ft or m
		ft^2 or
3. Area of Exposure	7780.572	m^2
4. Value of Area of Exposure	165	\$MM
5. Damage factor	0.59	
6. Base maximum Probable Property Damage-(Base MPPD) [4 x 5]	97.35	\$MM
7. Loss Control Credit Factor	0.40843	
8. Actual Maximum Probable Damage - (Actual MPPD) [6 x 7]	39.76066	\$MM
9. Maximum Probable Days Outage - (MPDO)	180.6206	days
10. Business Interruption - (BI)	-5.2681	\$MM

T-101		
1. fire & explosion index (F&EI)	29.63	
2. Radius of Exposure	24.89004	ft
3. Area of Exposure	1945.274	ft^2
4. Value of Area of Exposure	165	\$MM
5. Damage factor	0.42	
6. Base maximum Probable Property Damage-(Base MPPD) [4 x 5]	69.3	\$MM
7. Loss Control Credit Factor	0.463292	
8. Actual Maximum Probable Damage - (Actual MPPD) [6 x 7]	32.10616	\$MM
9. Maximum Probable Days Outage - (MPDO)	159.4689	days
10. Business Interruption - (BI)	-4.65118	\$MM

R-100		
1. fire & explosion index (F&EI)	154.22	
2. Radius of Exposure	129.5482	ft or m
		ft^2 or
3. Area of Exposure	52697.76	m^2
4. Value of Area of Exposure	165	\$MM
5. Damage factor	0.81	
6. Base maximum Probable Property Damage-(Base MPPD) [4 x 5]	133.65	\$MM
7. Loss Control Credit Factor	0.39115	
8. Actual Maximum Probable Damage - (Actual MPPD) [6 x 7]	52.2772	\$MM
9. Maximum Probable Days Outage - (MPDO)	211.8357	days
	-6.178	
10. Business Interruption - (BI)		\$MM

S-100		
1. fire & explosion index (F&EI)	130.83	
2. Radius of Exposure	109.8972	ft or m
		ft^2 or
3. Area of Exposure	37923.02	m^2
4. Value of Area of Exposure	165	\$MM
5. Damage factor	0.58	
6. Base maximum Probable Property Damage-(Base MPPD) [4 x 5]	95.7	\$MM
7. Loss Control Credit Factor	0.421238	
8. Actual Maximum Probable Damage - (Actual MPPD) [6 x 7]	40.31244	\$MM
9. Maximum Probable Days Outage - (MPDO)	182.0764	days
10. Business Interruption - (BI)	-5.31056	\$MM

Table 5-3: Manufacturing Unit Risk Analysis

Area USA	Division	Location Houston
Site	Manufacturing Unit	Type of Operation
Houston Maleic Anhydride Plant		Maleic Anhydride Production
	Total MFG. Unit	
Prepared by	Replacement Value	Date
Olivia Smithson	_	4/28/2019
Process Unit/ Major Material	Material Factor	F&EI
T-100/ n-butane	21	59.26
T-101/ n-butane	21	29.631
R-100/ n-butane	21	154.224
S-100/Maleic Anhydride	14	130.83

Process Unit/ Major Material	Value of Area of Exposure (\$MM)	Base MPPD (\$MM)	Actual MPPD (\$MM)	Days Outage MPDO	BI Loss (\$MM)
T-100/ n-butane	165	97.35	39.76	180.62	54.6
T-101/ n-butane	165	69.3	32.11	159.47	48.205
R-100/ n-butane	165	133.65	52.27	211.83	64.03
S-100/ MAN	165	95.7	40.31	182.08	55.04
		69.3	32.10616217	159.4689186	48.20479626

6 ECONOMIC ANALYSIS

6.1 BASIS FOR EQUIPMENT COSTS

6.1.1 Methodology

Module costing is a technique to perform a preliminary estimate of the cost of a chemical plant based on the cost of purchasing the equipment in the plant. This gives a base estimate of the cost of the plant that may deviate slightly due to the specific type of equipment, the specific materials of construction, and the pressure of the system.

However, only a preliminary estimate of the plant is desired, so this technique will be used.

The bare module equipment cost C_{BM} provides an estimate based on the bare module cost factor F_{BM} and the purchased cost for base conditions C^0_P . The purchased cost for base conditions is the estimate of the cost of equipment based on the most common type of material used for that unit, and assuming the pressure of the system is close to ambient pressure. The bare module cost factor takes into account the specific materials of construction and the actual operating pressure. Equation 6.1.1-1 shows the relationship between these factors.

$$C_{BM} = C^0{}_P F_{BM} (6.1.1-1)$$

To calculate C_{BM} , first use data or figures to obtain the value of C^0_P for a piece of equipment. The type of equipment being analyzed will affect how F_{BM} is estimated. Once these two factors are found, C_{BM} is calculated using Equation 6.1.1-1.

The bare module cost, an important value in itself, can also be used to calculate the total module cost (C_{TM}). This takes into account the cost of making small to moderate alterations and expansions to each piece of equipment in the existing chemical plant. The total module cost is calculated using the value of the bare module cost, as seen in Equation 6.1.1-2. In this equation, "n" represents the total number of pieces of equipment.

$$C_{TM} = \sum_{i=1}^{n} C_{TM,i} = 1.18 \sum_{i=1}^{n} C_{BM,i}$$
 (6.1.1-2)

6.1.2 Chemical Engineering Plant Cost Index

The bare module cost, calculated in the previous section, is dependent upon the year that the tables and figures used to calculate the factors were developed. The actual cost of the present year will be different due to inflation. This can be corrected using the Chemical Engineering Plant Cost Index (CEPCI). The equation to use CEPCI is as follows:

$$C_2 = C_1 \left(\frac{I_2}{I_1}\right)$$

In this equation, "I" is the cost index, the subscript 1 refers to the base time when the cost is known, and subscript 2 refers to the time when the cost is desired. C₂ is the final bare module cost.

CAPCOST also uses the CEPCI to adjust the cost to the desired year of production.

The CEPCI used for this analysis is 542.

6.2 BASIS FOR MANUFACTURING COSTS

6.2.1 Methodology

The calculation for the cost of manufacturing (COM) of a chemical plant takes three different factors into account. The first is the direct manufacturing cost (DMC), which includes the operating expenses that will change with production rate. This includes factors such as cost of raw materials (C_{RM}), cost of waste treatment (C_{WT}), maintenance costs, and cost of operating labor (C_{OL}). It also includes the fixed capital investment (FCI), which represents the cost to build the plant, as explained in the previous section. The second factor is the fixed manufacturing cost (FMC), which will not change with production rate. This includes factors such as taxes, insurance, and depreciation. The third is general expenses (GE) for a business to function, such as

management sales, financing, and research functions. The manufacturing cost can be summarized by the following equations:

$$COM = DMC + FMC + GE (6.2.1-1)$$

$$DMC = C_{RM} + C_{WT} + 1.33 C_{OL} + 0.069FCI + 0.03COM$$
 (6.2.1-2)

$$FMC = 0.708C_{OL} + 0.068FCI + depreciation$$
 (6.2.1-3)

$$GE = 0.177C_{OL} + 0.009FCI + 0.16COM (6.2.1-4)$$

The final equation for the total manufacturing cost is obtained by substituting Equations 6.2.1-(2-4) into Equation 6.2.1-1. This equation is shown as Equation 6.2.1-5 below:

$$COM = 0.280FCI + 2.73C_{OL} + 1.23(C_{UT} + C_{WT} + C_{RM})$$
 (6.2.1-5)

Equation 6.2.1-5 represents the cost of manufacturing with a depreciation of 0.10FCI. The cost of manufacturing without depreciation (COM_d), is calculated using Equation 6.2.1-6 below:

$$COM_d = 0.180FCI + 2.73C_{OL} + 1.23(C_{UT} + C_{WT} + C_{RM})$$
 (6.2.1-5)

6.2.2 Chemical Costs

Only one chemical stream was purchased in this process: the mixed butane feed stream from the Houston refinery. The price of this stream, and its total purchasing cost, is listed in Table 6.2.2-1.

Table 6.2.2-1: List of chemical costs in the production of MAN process.

Chemical	Prices (\$/kg)	Feed Flow (kg/yr)	Price (\$/yr)
Mixed C4	0.50	10059.76	5029.88
Total			5029.88

6.2.3 Utility Costs

The utility costs are calculated using CAPCOST, which assumes that the cost to supply the utility is equal to the operating cost to generate the utility. The total annual utility cost of this process is \$39,100,000. Most of this cost, \$43,600,000, originates from the electricity to run the two compressors used to increase the pressure of air before entering the reactor. A relatively large amount of air is used in this process, so the compressors are large and expensive. Some utility cost is saved by utilizing the isentropic Joule-Thomson cooling effect during post-processing. An expander and ejector are used to decrease the temperature and pressure of the product stream in order to solidify MAN. The energy gained from Joule-Thomson cooling is recycled in the process to save money on the utility cost, approximately \$2,020,000. The reactor, containing exothermic reactions, also releases energy, saving \$7,536,404. The full list of utility costs, broken down for each piece of equipment, is shown in Table 6.2.3-1.

Table 6.2.3-1: Utility costs for each piece of equipment in the production of MAN

process.

process.				Annual Utility
Name	Utility Used	Efficiency	Actual Usage	Cost
C-101	NA	,		
C-102	NA			
D-101	Electricity	0.9	36600 kW	\$20,500,000
D-102	Electricity	0.9	41200 kW	\$23,100,000
Dc-101	NA			
Dc-102	NA			
Dc-103	NA			
Dc-104	NA			
E-100	Low-Pressure Steam		6160 MJ/h	\$104,100
E-101	Medium- Pressure Steam		587 MJ/h	\$13,580
E-102	High-Pressure Steam		1830 MJ/h	\$86,200
E-103	Custom		1300 MJ/h	\$61,400
E-104	Custom		823 MJ/h	\$58,120
E-105	Custom		10100 MJ/h	\$475,700
E-106	Cooling Water		125000 MJ/h	\$390,000
E-107	Custom		82300 MJ/h	\$3,879,000
J-101	Electricity	0.9	3600 kW	\$(2,020,000)
P-101	Electricity	0.86	0.345 kW	\$194
P-102	Electricity	0.86	0.049 kW	\$27
P-103	Electricity	0.86	3.64 kW	\$2,040
P-104	Electricity	0.86	8.67 kW	\$4,860
P-105	Electricity	0.86	0.574 kW	\$322
R-101	NA		-160000.02 MJ/h	\$(7,536,404)
T-101	NA			
T-102	NA			
Z-101	NA			
Totals				\$39,100,000

6.2.4 Labor Costs

In order to calculate the labor costs, the number of operators needed to run the plant must first be calculated using Equation 6.2.4-1.

$$N_{OL} = (6.29 + 31.7P^2 + 0.23N_{np})^{0.5}$$
 (6.2.4-1)

In this equation, N_{OL} is the number of operators per shift, P is the number of processing steps involved in handling the particulate solids such as transportation/distribution and particulate removal, and N_{np} is the number of nonparticulate processing steps such as compression, heating/cooling, mixing, and reaction.

This process includes a large number of pieces of equipment, and therefore a large number of processing steps. These are listed in Table 6.2.4-1.

Table 6.2.4-1: Results for the estimation of operating labor requirement N_{np.}

Equipment Type	Number of Equipment	N_{np}
Compressors/Expanders	3	3
Ejectors	1	1
Exchangers	8	8
Pumps	5	
Reactors	1	1
Towers	2	2
Cyclones	4	4
	Total	19

A single operator is estimated to work an average of 49 weeks per year and five 8-hour shifts per week. Therefore, an operator works 245 shifts per year. Because chemical plants operate 24 hours per day, 3 shifts are required per day. Therefore, 1095 operating shifts are required per year, and approximately 4.5 operators are hired for each operator

needed in the plant. Each operator is estimated to receive \$66,910 per year. Therefore, the labor cost is calculated as shown in Equation 6.2.4-2.

Labor Costs =
$$N_{OL} * 4.5 * $66,910$$
 (6.2.4-2)

To remain consistent with the previous calculations, CAPCOST is again used to calculate the labor cost for this process instead of using these equations. The labor cost of this process was found to be \$1,271,290.

6.3 PROFITABILITY

6.3.1 Value Added Calculation

The overall material economic balance is displayed in Figure 6.3.1-1. This shows the cost of materials going into the process and the value of the materials being produced.

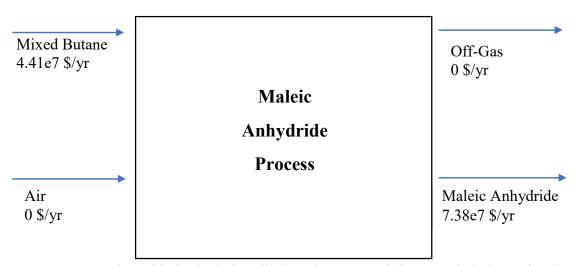


Figure 6.3.1-1: Value added calculation displayed as a material economic balance for the production of MAN process.

The value of the product MAN is higher than the cost of the feed of mixed butanes that was purchased from the Houston refinery. Taking into account only these material costs, a profit would be made of \$28,100,000/year. This value added calculation, including the price of the feed and product streams, is shown in Table 6.3.1-1 below.

Table 6.3.1-1: Value added calculation

	Chemical	Prices (\$/kg)	Feed Flow (kg/yr)	Price (\$/yr)
Product	Maleic Anhydride	1.54	4.79E7	7.00E7
Reactants	Mixed C4	0.50	8.82E7	(4.19E7)
Total				2.81E7

6.3.2 Cumulative Cash Flow Diagram

The cumulative cash flow diagram, shown in Figure 6.3.2-1, is a diagram of the project value with a discounted profitability, multiple investments, and a MACRS depreciation of 5 years. From this diagram, it is clear that the cost of running this chemical plant is greater than the revenue obtained from selling the produced MAN. The continually decreasing project value shown in Figure 6.3.2-1 reveals that money would be lost if invested in this process.

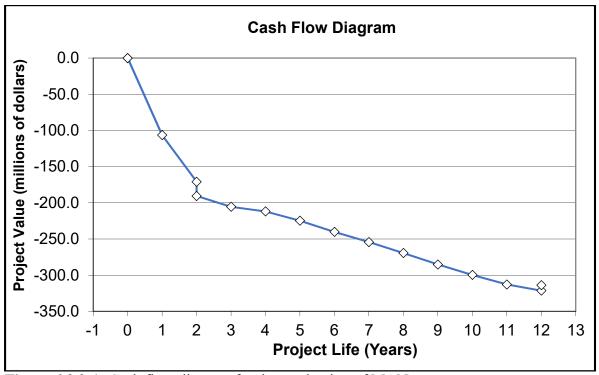


Figure 6.3.2-1: Cash flow diagram for the production of MAN process.

As can be seen from the value added calculation, this process would make a profit if the material costs alone were taken into consideration. However, the utility cost of this

process is so large that it costs more to produce MAN than to sell it. As explained in the Utility Costs section, most of the utility cost is due to the two compressors used to compress the air stream before it enters the reactor. If less air was used in this process, this cost would decrease and the process could make a profit. As the process is, the value of MAN would have to be 2.6 times its current value in order to achieve a net present value of 0.

6.3.3 Capital Cost

When a chemical plant contains a large amount of equipment, the bare module technique becomes tedious to calculate. Instead, the computer program CAPCOST can be used to estimate the cost of the chemical plant. This program requires specific information for each piece of equipment, taking into account the specific materials of construction, the operating pressure, and the size of the equipment. Both the price of purchasing each piece of equipment and the bare module cost for each were determined from this program.

The compressors and the drivers used to power the compressors are the most expensive pieces of equipment. This process requires a large amount of air to be compressed, so the compressors are large and require a lot of power to drive them. The two distillation columns are also expensive to purchase. One column is 11 meters tall, and the other is about 90 meters tall. The large size of these columns is necessary to separate the n-butane from the other butanes in the mixed feed stream. It is assumed that almost all of the equipment is made out of stainless steel so that it would require less maintenance. The prices of all of the pieces of equipment can be found in Table V-1 in

Appendix V. The total module cost for the equipment in this process is calculated to be \$195,100,000.

Because the feed stream was obtained from a Houston refinery, the chemical plant that would be built to produce MAN from this stream would share the same land as this refinery. Therefore, the cost of land is \$0. The taxation rate is 45%, and the annual interest rate is 10%. The values of the factors used to analyze the economics of this process can be found in Tables V-4 and V-5 in Appendix V.

6.3.4 Manufacturing Cost

Due to the large amount of equipment in this process, CAPCOST is used to calculate the cost of manufacturing for this process. The calculated economic information is summarized in Table 6.3.4-1.

Table 6.3.4-1: Calculated Economic Information

Revenue from Sales	\$70,035,708
C _{RM} (Raw Materials Costs)	\$41,858,661
C _{UT} (Cost of Utilities)	\$39,100,000
C _{WT} (Waste Treatment Costs)	\$0
C _{OL} (Cost of Operating Labor)	\$1,271,290

The only revenue in the process is the sale of the desired product, MAN, at \$1.54/kg. The only raw material is the feed stream of mixed butane, which costs \$0.50/kg. The utility costs from running the equipment are another large expense, and are explained fully in Section 6.2.3. This process has practically no waste except for venting some of the side products to the atmosphere. Therefore, there is no waste treatment cost for this process. The cost of operating labor includes the cost of building, running, and maintaining each piece of equipment, as explained in Section 6.2.4.

The total cost of manufacturing was calculated from this information. The multiplying factors and the total COM_d are shown in Table 6.3.4-2 below. The total cost of manufacturing was calculated to be \$138,167,775.

Table 6.3.4-2: Factors Used in Calculation of Cost of Manufacturing (COM_d)

 $COM_d = 0.18*FCIL + 2.73*C_{OL} + 1.23*(C_{UT} + C_{WT} + C_{RM})$

Multiplying factor for FCIL	0.18
Multiplying factor for C _{OL}	2.73
Factors for C _{UT} , C _{WT} , and C _{RM}	1.23
COM_d	\$138,167,775

The remainder of the tables containing more specific information used to calculate COM_d and capital costs are displayed in Appendix V.

6.3.5 Return on Investment

As shown in Table 6.3.5-1, there is a negative return on investment for this MAN production process. This is because the cost of manufacturing MAN is greater than the revenue gained from selling it. Therefore, the rate of return on investment is -24.16%. An investment in this process would not be profitable.

Table 6.3.5-1: Non-Discounted Profitability Criteria

Cumulative Cash Position (millions)	(471.30)
Rate of Return on Investment	<mark>-24.16%</mark>
Payback Period (years)	Undefined

6.3.6 Payout Period

As shown in Table 6.3.6-(1-2), the payback period for this process is undefined. The production of MAN in this chemical plant will not ever make a profit, so the amount of money invested in the process will never be recovered. Therefore, the payout, or payback, period for this process cannot be defined.

Table 6.3.6-1: Discounted Profitability Criteria

Net Present Value (millions)	(313.77)
Discounted Cash Flow Rate of Return	NA
Discounted Payback Period (years)	Undefined

Table 6.3.6-2: Non-Discounted Profitability Criteria

	-
Cumulative Cash Position (millions)	(471.30)
Rate of Return on Investment	-24.16%
Payback Period (years)	Undefined

6.3.7 Discounted Cash Flow Rate of Return

As shown in Table 6.3.7-1, the cash flow rate of return is not applicable. This is because there would be no return of investment for this process. The cost of manufacturing MAN is greater than the revenue gained from selling it, so no profit is made. Therefore, there is no cash flow rate of return.

Table 6.3.7-1: Discounted Profitability Criteria

Net Present Value (millions)	(313.77)
Discounted Cash Flow Rate of Return	NA
Discounted Payback Period (years)	Undefined

6.4 RECOMMENDATION

Based on economic analysis, it is not recommended to proceed with this project of building a chemical plant for this process. The cost of producing MAN is greater than the revenue gained from selling MAN, producing a negative profit. In order to obtain a net present value of 0 after 10 years, the product would have to be worth over twice as much for which it is currently being sold. More specifically, it would have to increase by a factor of 2.60 to a price of \$4.01/kg.

If this process was redesigned, it is recommended to buy a pure butane stream instead of separating pure butane from a mixed stream. If this was done, the two

distillation columns would not be needed, saving expenses on the price of the tower and the utilities to run it.

It is also recommended to design a process with a smaller amount of air. The main expense of this process is the cost of electricity to compress the air before it enters the reactor. A large amount of air is used to increase the amount of oxygen that reacts with butane. However, the large amount of air that needs to be compressed requires large and expensive compressors. If less air was used, the utility cost for driving the compressors would decrease, and the process would be more profitable.

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APPENDIX I. STEADY STATE SIMULATION REPORT

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VERSION: 36.0 Build 249	SUNDAY
INSTALLATION:	8:51:48
P.M.	

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REAC!		
	REACTION: R-1	
LHHW	22	
	S BLOCK	2.2
	BLOCK: C-100	
COMPR	23 BLOCK: C-101	MODEL:
COMPR	24 BLOCK: C-102	MODEL:
COMPR		MODEL:
HEATER		MODEL:
HEATER		MODEL:
HEATER		
HEATER		MODEL:
HEATER	BLOCK: E-104	MODEL:
	BLOCK: E-105	MODEL:
	BLOCK: E-106	MODEL:
HEATER	BLOCK: E-107	MODEL:
HEATER	35 BLOCK: M-100	MODEL:
MIXER		MODEL:
PUMP	37	
PUMP		MODEL:
PUMP	BLOCK: P-102	MODEL:
	BLOCK: P-103	MODEL:
	BLOCK: P-104	MODEL:
PUMP		MODEL:
RPLUG		

BLOCK: S-100 MODEL: CYCLONE......48

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	BLOCK: S-	-101	MODEL:
CYCLONE			MODEL .
CYCLONE		51	
CYCLONE	BLOCK: S-		MODEL:
	BLOCK: T-	-100	MODEL:
RADFRAC	BLOCK: T-		MODEL:
RADFRAC	BLOCK: VA		MODEL.
VALVE		82	
HEATER	BLOCK: VA		MODEL:
STREA	\ M		
SECTION			
PSD	SUBSTREAM }		SD TYPE:
13	1 10 11 12	_	06
	14 15 16 3	17	
18			87
22			88
27			89
31	28 29 3 30	_	91
	32 33 34 3	35	
4	5 6 7 8		93
9			95
UTIL			0.6
SECTION	UTILITY US		
(GENERAL)	96 UTILITY US		1TR-H
(GENERAL)		7	
(WATER)	UTILITY U3 98		CW
	UTILITY US	SAGE: I	OOWA-H
	UTILITY US	SAGE: E	ELECT
(ELECTRICITY)	100	0	

	UTILITY	USAGE:	HPS	
(STEAM)		101		
	UTILITY	USAGE:	LPS	
(STEAM)		102		
	UTILITY	USAGE:	MPS	
(STEAM)		103		
	UTILITY	USAGE:	R134A-C	
(REFRIGERANT)		104		
PROB	LEM STAT	US		
SECTION			105	
	BLOCK			
CHAMIC				1 0 5

RUN CONTROL SECTION

RUN CONTROL INFORMATION

THIS COPY OF ASPEN PLUS LICENSED TO UNIV OF SOUTH CAROLINA

TYPE OF RUN: NEW

INPUT FILE NAME: 3308utv.inm

OUTPUT PROBLEM DATA FILE NAME: 3308utv

LOCATED IN:

PDF SIZE USED FOR INPUT TRANSLATION:

NUMBER OF FILE RECORDS (PSIZE) = 0

NUMBER OF IN-CORE RECORDS = 256

PSIZE NEEDED FOR SIMULATION = 256

CALLING PROGRAM NAME: apmain
LOCATED IN: C:\Program Files (x86)\AspenTech\Aspen Plus
V10.0\Engine\\xeq

SIMULATION REQUESTED FOR ENTIRE FLOWSHEET

FLOWSHEET SECTION

FLOWSHEET CONNECTIVITY BY STREAMS

STREAM	SOURCE	DEST	STREAM	SOURCE	
DEST 18		C-100	1		P-
100 27		S-100	24	R-100	C-
102 23	M-100	R-100	19	C-100	E-
106 15	P-103	P-104	16	P-104	E-
105 17	E-105	M-100	20	E-106	C-
101 21	C-101	E-107	22	E-107	M-
100	P-102		8	P-101	
11	VAL-100	T-101	3	E-100	E-
101	P-100	E-100	7	T-100	P-
101	T-100	E-104	14	T-101	P-
103 12	T-101	P-102	4	E-101	E-
102 5	E-102	E-103	6	E-103	Т-
100	E-104	VAL-100	26	VAL-101	
- 25	C-102	VAL-101	28	S-100	s-
101 29	S-100		30	S-101	S-
102 31	S-101		32	S-102	S-
103	S-102		34	s-103	
- 35	s-103			.2 = 00	

FLOWSHEET CONNECTIVITY BY BLOCKS

BLOCK	INLETS	OUTLETS
R-100	23	24
M-100	22 17	23

C-100	18
P-103	14
P-104	15
E-105	16
E-106	19
C-101	20
E-107	21
P-102	12
P-101	7
VAL-100	10
E-100	2
P-100	1
T-100	6
T-101	11
E-101	3
E-102	4
E-103	5
E-104	9
VAL-101	25
C-102	24
S-100	27
S-101	28
S-102	30
S-103	32

19 15 16 17 20 21 22 13 8 11	
2 7	9
14 4	12
5 6 10 26 25	
28 30 32 34	31

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FLOWSHEET SECTION

CONVERGENCE STATUS SUMMARY

DESIGN-SPEC SUMMARY

DESIGN

CONV

SPEC	ERROR	TOLERANCE	ERR/TOL	VARIABLE	
STAT BLOCK					
DS-1	0.53699E-03	0.10000E-01	0.53699E-01	46.218	#

= CONVERGED

* = NOT CONVERGED

LB = AT LOWER BOUNDS

UB = AT UPPER BOUNDS

DESIGN-SPEC: DS-1

SAMPLED VARIABLES:

S1 : MOLE ENTROPY IN STREAM 25 SUBSTREAM MIXED S2 : MOLE ENTROPY IN STREAM 26 SUBSTREAM MIXED

SPECIFICATION:

MAKE S1-S2 APPROACH 0.0 WITHIN 0.0100000

MANIPULATED VARIABLES:

VARY : SENTENCE=PARAM VARIABLE=TEMP IN UOS BLOCK VAL-101

LOWER LIMIT = 10.0000 C
UPPER LIMIT = 150.000 C
FINAL VALUE = 46.2184 C

VALUES OF ACCESSED FORTRAN VARIABLES:

VARIABLE	VALUE AT START OF LOOP	FINAL VALUE	UNITS
S1 S2	0.638628 0.721911	0.638628 0.638091	CAL/MOL-K CAL/MOL-K
82	0.721311	0.000031	01111/11011 11

CONVERGENCE BLOCK: \$OLVER01

SPECS: DS-1

MAXIT= 30 STEP-SIZE= 50.000 % OF RANGE MAX-STEP= 90.0 % OF RANGE

XTOL= 1.000000E-08

THE NEW ALGORITHM WAS USED WITH BRACKETING=NO

METHOD: SECANT STATUS: CONVERGED

TOTAL NUMBER OF ITERATIONS: 3

*** FINAL VALUES ***

VAR# MANIPUL/TEAR-VAR VARIABLE DESCRIPTION UNIT VALUE PREV VALUE ERR/TOL ____ _____ _____ 1 BLOCK-VAR VAL-101.PARAM.TEMP С 46.2184 120.0000 5.3699-02

*** ITERATION HISTORY ***

FLOWSHEET SECTION

CONVERGENCE BLOCK: \$OLVER01 (CONTINUED)

DESIGN-SPEC ID: DS-1

ITERATED: SENTENCE=PARAM VARIABLE=TEMP IN UOS BLOCK VAL-101

ITERATION	VARIABLE	ERROR	ERR/TOL
1	50.00	-0.8328E-01	-8.328
2	120.0	-1.625	-162.5
3	46.22	0.5370E-03	0.5370E-01

COMPUTATIONAL SEQUENCE

SEQUENCE USED WAS:

HPS MPS R134A-C LPS CW DOWA-H ELECT S-100 S-101 S-102 S-103 P-100 E-100

E-101 E-102 E-103 T-100 P-101 E-104 VAL-100 T-101 P-103 P-104 P-102

C-100 E-106 C-101 E-105 E-107 M-100 R-100 C-102

\$OLVER01 VAL-101

(RETURN \$OLVER01)

AIR-C AIR-H

OVERALL FLOWSHEET BALANCE

	***	MASS	AND	ENERGY	BALANCE	***	
				IN		OUT	
RELATIVE DIFF.							
CONVENTIONAL	COMPONENT	S (KM	OL/HE	₹)			
NITROGEN			316	500.0	31	600.0	
0.00000							
CO			97.	.5374	19	5.075	_
0.500000							
02			795	59.99	75	19.98	
0.552774E-01							
CO2			81.	.7403	16	3.481	_
0.500000							
C3			0.86	55800	0.8	65800	
0.167375E-08							
IC4			28.	.2251	28	.2251	
0.167374E-08							
2-ME-C3			0.86	55801	0.8	65801	
0.167371E-08							
1-C4			0.34	16324	0.3	46324	
0.167368E-08							

N-BUTANE		177.027	75.7929	
0.571856				
T2-C4		1.70875	1.70875	_
0.179842E-09				
C2-C4		0.664233	0.664233	_
0.194543E-09				
C5		0.866922	0.866922	_
0.372867E-09				
WATER		449.754	899.508	_
0.500000				
MA(L)		0.00000	0.223821E-08	_
1.00000				
MA(S)		56.4142	112.828	-
0.500000				
TOTAL BALANCE				
MOLE (KMOL/HR)		40456.0	40600.2	-
0.355183E-02				
MASS(KG/HR)		0.117213E+07	0.117213E+07	
0.731961E-09				
ENTHALPY (CAL/S	EC)	-0.129870E+08	-0.229239E+08	
0.433471				

FLOWSHEET SECTION

OVERALL FLOWSHEET BALANCE (CONTINUED)

	***	CO2	EQUIVALENT	SUMMARY	* * *
FEED STREAMS CO2E			3597.37	KG,	/HR
PRODUCT STREAMS C	02E		7194.75	KG,	/HR
NET STREAMS CO2E	PRODU	CTION	N 3597.37	KG,	/HR
UTILITIES CO2E PR	ODUCT	ION	0.00000	KG,	/HR
TOTAL CO2E PRODUC	TION		3597.37	KG,	/HR

PHYSICAL PROPERTIES SECTION

COMPONENTS

ID	TYPE	ALIAS	NAME
NITROGEN	С	N2	NITROGEN
CO	С	CO	CARBON-MONOXIDE
02	С	02	OXYGEN
CO2	С	CO2	CARBON-DIOXIDE
С3	С	С3Н8	PROPANE
IC4	С	C4H10-2	ISOBUTANE
2-ME-C3	С	C4H8-5	ISOBUTYLENE
1-C4	С	C4H8-1	1-BUTENE
N-BUTANE	С	C4H10-1	N-BUTANE
T2-C4	С	C4H8-3	TRANS-2-BUTENE
C2-C4	С	C4H8-2	CIS-2-BUTENE
C5	С	C5H12-1	N-PENTANE
WATER	С	H2O	WATER
MA(L)	С	C4H2O3	MALEIC-ANHYDRIDE
MA(S)	С	C4H2O3	MALEIC-ANHYDRIDE

PROPERTY CONSTANT ESTIMATION SECTION

BINARY PARAMETERS

FOR COMPONENT	PAIRS CONT	AINING	NITRO	GEN	
		PARAM	ETER	ESTIMATED	METHOD
DESCRIPTION ATION		NAME		VALUE	
UNIQUAC PARAN	METTED C				UNIFAC
	CO	UNIQ	/2	-68.72	UNIFAC
	NITROGEN				
NITROGEN	02	UNIQ	/2	32.60	
02	NITROGEN	UNIQ	/2	-37.89	
NITROGEN	CO2	UNIQ	/2	-69.04	
	NITROGEN				
NITROGEN	C3	UNIQ	/2	-30.14	
	NITROGEN				
NITROGEN	IC4	UNIQ	/2	-30.36	
IC4	NITROGEN	UNIQ	/2	60.79	
NITROGEN	2-ME-C3	UNIO	/2	-13.50	
	NITROGEN			54.91	
NITROGEN	1-C4	UNIQ	/2	-11.81	
	NITROGEN				
NITROGEN	N-BUTANE	UNIQ	/2	-30.50	
N-BUTANE	NITROGEN	UNIQ	/2	60.93	

PROPERTY CONSTANT ESTIMATION SECTION

BINARY	PARAMETERS NITROGEN T2-C4	(CONTINUED) T2-C4 NITROGEN	UNIQ UNIQ	/2 /2	-11.03 51.99
	NITROGEN	C2-C4	UNIQ	/2	-11.03
	C2-C4	NITROGEN	UNIQ	/2	51.99
	NITROGEN	C5	UNIQ	/2	-30.78
	C5	NITROGEN	UNIQ	/2	63.93
	NITROGEN	WATER	UNIQ	/2	-379.8
	WATER	NITROGEN	UNIQ	/2	252.1

PROPERTY CONSTANT ESTIMATION SECTION

FOR COMPONENT	PAIRS CONTA	AINING CO		
		PARAMETER	ESTIMATED	МЕТН
DESCRIPTION		NAME	VALUE	1111111
MATION 				
UNIQUAC PARAM CO O2	02	UNIQ /2 UNIQ /2		UNIF.
CO CO2	CO2 CO	UNIQ /2 UNIQ /2	-135.2 55.28	
CO C3	C3 C0	UNIQ /2 UNIQ /2		
		UNIQ /2 UNIQ /2		
		UNIQ /2 UNIQ /2		
CO 1-C4	1-C4 CO	UNIQ /2 UNIQ /2		
CO N-BUTANE	N-BUTANE CO	UNIQ /2 UNIQ /2	-39.07 95.57	
CO T2-C4	T2-C4 CO	UNIQ /2 UNIQ /2	-28.09 92.42	
CO C2-C4	C2-C4 CO	UNIQ /2 UNIQ /2	-28.09 92.42	

PROPERTY CONSTANT ESTIMATION SECTION

BINARY I	PARAMETERS	(CONTINUED)			
	CO	C5	UNIQ	/2	-37.81
	C5	CO	UNIQ	/2	99.21
	CO WATER	WATER CO	UNIQ UNIQ		-581.5 339.5

PROPERTY CONSTANT ESTIMATION SECTION

FOR COMPONENT	PAIRS CONT	AINING O2		
		PARAMETER	ESTIMATED	METHOD
DESCRIPTION MATION		NAME	VALUE	
UNIQUAC PARAM O2 CO2	CO2	UNIQ /2 UNIQ /2		UNIFAC
02 C3	C3 O2	UNIQ /2 UNIQ /2	-22.65 43.48	
02 IC4	IC4 O2	UNIQ /2 UNIQ /2	-23.46 46.84	
		UNIQ /2 UNIQ /2		
		UNIQ /2 UNIQ /2		
	N-BUTANE O2	UNIQ /2 UNIQ /2		
O2 T2-C4	T2-C4 O2	UNIQ /2 UNIQ /2	1.409 32.99	
O2 C2-C4	C2-C4 O2	UNIQ /2 UNIQ /2	1.409 32.99	
02 C5	C5 O2	UNIQ /2 UNIQ /2	-24.52 49.60	

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PROPERTY CONSTANT ESTIMATION SECTION

BINARY PARAMETERS (CONTINUED)

O2 WATER UNIQ /2 -376.7 WATER O2 UNIQ /2 255.0

PROPERTY CONSTANT ESTIMATION SECTION

FOR COMPONENT	PAIRS CONTA	AINING CO2		
		PARAMETER	ESTIMATED	МЕТН
DESCRIPTION		NAME	VALUE	1111111
MATION 				
UNIQUAC PARAM CO2 C3	C3	UNIQ /2 UNIQ /2		UNIF.
CO2 IC4		UNIQ /2 UNIQ /2		
		UNIQ /2 UNIQ /2		
		UNIQ /2 UNIQ /2		
		UNIQ /2 UNIQ /2		
CO2 T2-C4	T2-C4 CO2	UNIQ /2 UNIQ /2		
CO2 C2-C4	C2-C4 CO2	UNIQ /2 UNIQ /2	35.03 -30.33	
CO2 C5	C5 CO2	UNIQ /2 UNIQ /2	-99.58 86.78	
CO2 WATER	WATER CO2	UNIQ /2 UNIQ /2	-61.36 -144.5	

PROPERTY CONSTANT ESTIMATION SECTION

	FOR (COMPONENT I	PAIRS CONTA	INING (C3		
OF ESTI	DESCI MATION	RIPTION N				ESTIMATED VALUE	METHOD
	(UAC PARAMET C3 IC4	IC4			54.53 -60.23	UNIFAC
			2-ME-C3 C3				
			1-C4 C3			-25.96 14.25	
		C3 N-BUTANE	N-BUTANE C3	UNIQ UNIQ	/2 /2	54.53 -60.22	
			T2-C4 C3			1.658 -8.063	
		C3 C2-C4	C2-C4 C3			1.658 -8.063	
		C3 C5	C5 C3	UNIQ UNIQ	/2 /2	54.53 -60.22	
		C3 WATER		UNIQ UNIQ	/2 /2	-1318. -300.0	

PROPERTY CONSTANT ESTIMATION SECTION

	FOR COMPONENT	PAIRS CONTA	AINING IC4		
OF			PARAMETER	ESTIMATED	METHOD
	DESCRIPTION MATION		NAME	VALUE	
	UNIQUAC PARAMI		INITO /0	5 010	UNIFAC
		IC4	UNIQ /2 UNIQ /2		
		1-C4 IC4	-		
		N-BUTANE IC4	UNIQ /2 UNIQ /2		
	IC4 T2-C4	T2-C4 IC4	UNIQ /2 UNIQ /2		
	IC4 C2-C4	C2-C4 IC4	UNIQ /2 UNIQ /2		
	IC4 C5	C5 IC4			
		WATER IC4	UNIQ /2 UNIQ /2		

PROPERTY CONSTANT ESTIMATION SECTION

	FOR	COMPONENT	PAIRS CONTA	INING	2-ME-C	3	
				PARAM	ETER	ESTIMATED	METHOD
OF	DESC	CRIPTION		NAME		VALUE	
ESTI)ITAN	ON					
		QUAC PARAME 2-ME-C3	TERS 1-C4	IINTO	/2	51 49	UNIFAC
			2-ME-C3				
			N-BUTANE				
		N-BUTANE	2-ME-C3	UNIQ	/2	-37.68	
			T2-C4				
		T2-C4	2-ME-C3	UNIQ	/2	-60.59	
			C2-C4				
		C2-C4	2-ME-C3	UNIQ	/2	-60.59	
			C5				
		C5	2-ME-C3	UNIQ	/2	-37.68	
			WATER	-			
		WATER	2-ME-C3	UNIQ	/2	-362.1	

PROPERTY CONSTANT ESTIMATION SECTION

FOR COMPONENT	PAIRS CONTA	AINING	1-C4		
		PARAM	ETER	ESTIMATED	METH
DESCRIPTION		NAME		VALUE	
MATION 					
	TERS N-BUTANE 1-C4				UNI
1-C4	N-BUTANE				OIVII
T2-C4		UNIQ	/2	-55.57	
1-C4 C2-C4	C2-C4 1-C4			50.04 -55.57	
1-C4 C5	C5 1-C4		/2 /2		
1-C4 WATER				-490.4 -379.5	

PROPERTY CONSTANT ESTIMATION SECTION

FOR COMPONENT	PAIRS CONT	AINING	N-BUTA	ANE
		PARAM	ETER	ESTIMATED
DESCRIPTION		NAME		VALUE
ATION 				
JNIQUAC PARAMI	ETERS			
	T2-C4 N-BUTANE			
N-BUTANE C2-C4	C2-C4 N-BUTANE			
N-BUTANE C5	C5 N-BUTANE			
N-BUTANE	WATER			-1318. -300.0

PROPERTY CONSTANT ESTIMATION SECTION

	EOD COMPONENT				
	FOR COMPONENT	PAIRS CON	TAINING T2-C4	: 	
			PARAMETER	ESTIMATED	METHOD
OF	DESCRIPTION		NAME	VALUE	
ESTI	MATION		NAME	VALUE	
	UNIQUAC PARAM				UNIFAC
		C2-C4	-		
	C2-C4	T2-C4	UNIQ /2	-60.22	
	T2-C4	C5	UNIQ /2	30.11	
	C5	T2-C4	UNIQ /2		
	T2-C4	WATER	UNIQ /2	-574.3	
	WATER	T2-C4	UNIQ /2		

PROPERTY CONSTANT ESTIMATION SECTION

	FOR COMPONENT	PAIRS CONTA	 AINING C2-C		
OF			PARAMETER	ESTIMATED	METHOD
	DESCRIPTION MATION		NAME	VALUE	
	UNIQUAC PARAME C2-C4 C5		UNIQ /2 UNIQ /2	30.11 -38.38	UNIFAC
	C2-C4 WATER	WATER C2-C4	UNIQ /2 UNIQ /2	-574.3 -356.4	

PROPERTY CONSTANT ESTIMATION SECTION

	FOR COMPONENT	PAIRS CONTA	INING C5		
			PARAMETER	ESTIMATED	METHOD
OF	DESCRIPTION		NAME	VALUE	
ESTI	MATION		NAME	VALUE	
	UNIQUAC PARAME	TERS			UNIFAC
	C5	WATER	UNIQ /2	-1318.	
	WATER	C5	UNIQ /2	-300.0	

REACTION SECTION

REACTION: R-1 TYPE: LHHW

Unit operations referencing this reaction model:

Reactor Name: R-100 Block Type: RPLUG

U-O-S BLOCK SECTION

BLOCK: C-100 MODEL: COMPR
----INLET STREAM: 18
OUTLET STREAM: 19

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***
IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 20000.0 20000.0

0.00000

MASS(KG/HR) 577008. 577008.

0.00000

ENTHALPY(CAL/SEC) -9038.85 0.884975E+07 -

1.00102

*** CO2 EQUIVALENT SUMMARY ***
FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

ISENTROPIC CENTRIFUGAL COMPRESSOR OUTLET PRESSURE BAR

5.00000

ISENTROPIC EFFICIENCY

0.75000

MECHANICAL EFFICIENCY

U-O-S BLOCK SECTION

BLOCK: C-100 MODEL: COMPR (CONTINUED)

*** RESULTS ***

					KESOLL	J	
BRAK NET POWE	E Work ri R Lossi	HORSE EQUIRE ES	EPOWER ED	REQUIF REQUIF	REMENT	KW KW KW	37,090.0 37,090.0 37,090.0 0.0
CALC 251.204 ISEN 195.465	ULATED	OUTLE	ET TEM: ERATURI	E C		KW	27,817.5
0.75000	CIENCY ET VAPO			ENTR) U	JSED		
MECH 1.00000	DEVELO ANICAL T HEAT	EFFI	CIENCY		KG		17,697.7
INLE OUTL INLE 0.99953	ET VOLU	UMETR] PRESS]	IC FLO	RATE , W RATE, Y FACTO	L/MIN R		8,151,200. 2,909,740.
1.00114	ET COM			Y FACTO ENT)R		
1.39690 AV. 1.39524	ISENT.	TEMP	EXPON	ENT			
1.54963	ACTUAL ACTUAL						
1 54700		T 17171E	TAT OIN	T14 T			

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT
RATE OF CONSUMPTION 3.7090+04 KW
COST 2499.8646 \$/HR

BLOCK: C-101 MODEL: COMPR
----INLET STREAM: 20
OUTLET STREAM: 21

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 20000.0 20000.0

0.00000

MASS(KG/HR) 577008. 577008.

0.00000

ENTHALPY(CAL/SEC) 540896. 0.838806E+07 -

	***	CO2	EQUIVALENT	SUMMARY ***	
\circ			0 00000	IZC /IID	

FEED STREAMS CO2E	0.00000	KG/HR
PRODUCT STREAMS CO2E	0.0000	KG/HR
NET STREAMS CO2E PRODUCTION	0.00000	KG/HR
UTILITIES CO2E PRODUCTION	0.0000	KG/HR
TOTAL CO2E PRODUCTION	0.00000	KG/HR

U-O-S BLOCK SECTION

BLOCK: C-101 MODEL: COMPR (CONTINUED)

*** INPUT DATA ***

ISENTROPIC CENTRIFUGAL COMPRESSOR
OUTLET PRESSURE BAR

20.0000

ISENTROPIC EFFICIENCY

0.75000

MECHANICAL EFFICIENCY

1.00000

*** RESULTS ***

INDICATED	HORSEPOWER	REQUIREMENT	KW	32,854.5
BRAKE	HORSEPOWER	REQUIREMENT	KW	32,854.5
NET WORK R	EQUIRED		KW	32,854.5
POWER LOSSE	ES		KW	0.0
ISENTROPIC	HORSEPOWER	REQUIREMENT	KW	24,640.9
CALCULATED	OUTLET TEM	2 C		

240.355

ISENTROPIC TEMPERATURE C

191.243

EFFICIENCY (POLYTR/ISENTR) USED

0.75000

OUTLET VAPOR FRACTION

1.00000

HEAD DEVELOPED, M-KGF/KG 15,676.8

MECHANICAL EFFICIENCY USED

1.00000

INLET HEAT CAPACITY RATIO

1.40586

INLET VOLUMETRIC FLOW RATE , L/MIN 1,736,390.
OUTLET VOLUMETRIC FLOW RATE, L/MIN 714,827.

INLET COMPRESSIBILITY FACTOR

0.99836

OUTLET COMPRESSIBILITY FACTOR

1.00457

AV. ISENT. VOL. EXPONENT

1.40388

AV. ISENT. TEMP EXPONENT

1.39633

AV. ACTUAL VOL. EXPONENT

1.56424

AV. ACTUAL TEMP EXPONENT

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT
RATE OF CONSUMPTION 3.2854+04 KW
COST 2214.3929 \$/HR

BLOCK: C-102 MODEL: COMPR
----INLET STREAM: 24
OUTLET STREAM: 25

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

U-O-S BLOCK SECTION

BLOCK: C-102 MODEL: COMPR (CONTINUED)

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 20282.8 20282.8

0.00000

MASS(KG/HR) 585064. 585064. -

0.198979E-15

ENTHALPY(CAL/SEC) 0.249666E+07 -0.907095E+07

1.27524

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E	3597.37	KG/HR
PRODUCT STREAMS CO2E	3597.37	KG/HR
NET STREAMS CO2E PRODUCTION	0.00000	KG/HR
UTILITIES CO2E PRODUCTION	0.00000	KG/HR
TOTAL CO2E PRODUCTION	0.00000	KG/HR

*** INPUT DATA ***

ISENTROPIC TURBINE

OUTLET PRESSURE BAR

2.50000

ISENTROPIC EFFICIENCY

1.00000

MECHANICAL EFFICIENCY

1.00000

*** RESULTS ***

INDICATED	HORSEPOWER	REQUIREMENT	KW	-48,431.3
BRAKE	HORSEPOWER	REQUIREMENT	KW	-48,431.3
NET WORK RE	EQUIRED		KW	-48,431.3
POWER LOSSE	ES		KW	0.0
ISENTROPIC	HORSEPOWER	REQUIREMENT	KW	-48,431.3

CALCULATED OUTLET TEMP C

95.0250

ISENTROPIC TEMPERATURE C

95.0250

EFFICIENCY (POLYTR/ISENTR) USED

1.00000

OUTLET VAPOR FRACTION

1.00000

HEAD DEVELOPED, M-KGF/KG -30,388.1

MECHANICAL EFFICIENCY USED

1.00000

INLET HEAT CAPACITY RATIO

1.36100

INLET VOLUMETRIC FLOW RATE , L/MIN OUTLET VOLUMETRIC FLOW RATE, L/MIN INLET COMPRESSIBILITY FACTOR

915,277. 4,137,610.

1.00485

OUTLET COMPRESSIBILITY FACTOR

0.99961

AV. ISENT. VOL. EXPONENT

1.37835

AV. ISENT. TEMP EXPONENT

1.37359

AV. ACTUAL VOL. EXPONENT

1.37835

AV. ACTUAL TEMP EXPONENT

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U-O-S BLOCK SECTION

BLOCK: C-102 MODEL: COMPR (CONTINUED)

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT
RATE OF CONSUMPTION 4.8431+04 KW
COST 3264.2670 \$/HR

BLOCK: E-100 MODEL: HEATER

INLET STREAM: 2
OUTLET STREAM: 3

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***
IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 173.160 173.160

0.00000

MASS(KG/HR) 10059.8 10059.8

0.00000

ENTHALPY(CAL/SEC) -0.168686E+07 -0.127803E+07 -

0.242361

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 0.00000 KG/HR

PRODUCT STREAMS CO2E 0.00000 KG/HR

NET STREAMS CO2E PRODUCTION 0.00000 KG/HR

UTILITIES CO2E PRODUCTION 0.00000 KG/HR

TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

TWO PHASE TP FLASH
SPECIFIED TEMPERATURE

SPECIFIED TEMPERATURE C

154.000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

U-O-S BLOCK SECTION

BLOCK: E-100 MODEL: HEATER (CONTINUED)

*** RESULTS ***

OUTLET TEMPERATURE C

154.00

OUTLET PRESSURE BAR

3.3800

HEAT DUTY CAL/SEC

0.40883E+06

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

COM	ſΡ	F(I)	X(I)	Y(I)
K(I) C3 9.6545		0.50000E-02	0.33044E-02	0.50000E-02
IC4 6.6212	ł	0.16300	0.15708	0.16300
2-M	IE-C3	0.50000E-02	0.44248E-02	0.50000E-02
7.2100 1-C	C4	0.20000E-02	0.18510E-02	0.20000E-02
6.8940 N-P	BUTANE	0.81300	0.81950	0.81300
6.3299	. 0 1111.12	0.02000	0.02300	0.01000
T2-	-C4	0.50000E-02	0.45218E-02	0.50000E-02
7.0553 C2-	-C4	0.20000E-02	0.17885E-02	0.20000E-02
7.1351 C5 4.2348		0.50000E-02	0.75335E-02	0.50000E-02

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR STEAM LPS
RATE OF CONSUMPTION 2956.2920 KG/HR
COST 12.5090 \$/HR

BLOCK: E-101 MODEL: HEATER

INLET STREAM: 3
OUTLET STREAM: 4

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

***	MASS AND ENERGY BA	LANCE *** OUT	
RELATIVE DIFF.			
TOTAL BALANCE			
MOLE (KMOL/HR)	173.160	173.160	
0.0000			
MASS (KG/HR)	10059.8	10059.8	
0.00000			
ENTHALPY(CAL/SEC)	-0.127803E+07	-0.123915E+07	_
0.304210E-01			
***	CO2 EQUIVALENT SUM	MARY ***	
FEED STREAMS CO2E	0.0000	KG/HR	
PRODUCT STREAMS CO2E	0.00000	KG/HR	

0.00000

NET STREAMS CO2E PRODUCTION 0.00000

UTILITIES CO2E PRODUCTION 0.00000

TOTAL CO2E PRODUCTION

KG/HR

KG/HR

KG/HR

U-O-S BLOCK SECTION

BLOCK: E-101 MODEL: HEATER (CONTINUED)

*** INPUT DATA ***

TWO PHASE TP FLASH SPECIFIED TEMPERATURE 179.000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

OUTLET TEMPERATURE C

179.00

OUTLET PRESSURE BAR

3.3700

CAL/SEC HEAT DUTY

38879.

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

	COMP	F(I)	X(I)	Y(I)
K(I)	C3	0.50000E-02	0.32895E-02	0.50000E-02
11.07	IC4	0.16300	0.15411	0.16300
7.708	2-ME-C3	0.50000E-02	0.43773E-02	0.50000E-02
8.324	1-C4	0.20000E-02	0.18340E-02	0.20000E-02
7.947	N-BUTANE	0.81300	0.82350	0.81300
7.194	T2-C4	0.50000E-02	0.46036E-02	0.50000E-02
7.915	C2-C4	0.20000E-02	0.18382E-02	0.20000E-02
7.929	0 C5	0.50000E-02	0.64541E-02	0.50000E-02
5.645	8			

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR STEAM MPS

RATE OF CONSUMPTION 293.2964 KG/HR COST 3.8910+08 \$/HR

BLOCK: E-102 MODEL: HEATER

INLET STREAM: 4
OUTLET STREAM: 5

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 173.160 173.160

0.00000

MASS(KG/HR) 10059.8 10059.8

0.00000

ENTHALPY(CAL/SEC) -0.123915E+07 -0.111779E+07 -

0.979347E-01

U-O-S BLOCK SECTION

BLOCK: E-102 MODEL: HEATER (CONTINUED)

*** CO2 EQUIVALENT SUMMARY ***
FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

TWO PHASE TP FLASH
SPECIFIED TEMPERATURE

251.000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

OUTLET TEMPERATURE C

251.00

OUTLET PRESSURE BAR

3.3600

HEAT DUTY CAL/SEC

0.12136E+06

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

ア/ T)	COMP	F(I)	X(I)	Y(I)
K(I)	C3	0.50000E-02	0.36064E-02	0.50000E-02
14.46	IC4	0.16300	0.15887	0.16300
10.70	2 2-ME-C3	0.50000E-02	0.44619E-02	0.50000E-02
11.68	8 1-C4	0.20000E-02	0.18561E-02	0.20000E-02
11.23	9			

N-BUTANE	0.81300	0.81853	0.81300
10.360			
T2-C4	0.50000E-02	0.45703E-02	0.50000E-02
11.411			
C2-C4	0.20000E-02	0.18020E-02	0.20000E-02
11.577			
C5	0.50000E-02	0.63040E-02	0.50000E-02
8.2728			

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR STEAM HPS
RATE OF CONSUMPTION 1077.6498 KG/HR

RATE OF CONSUMPTION 1077.6498 KG/HR
COST 2.4727+09 \$/HR

BLOCK: E-103 MODEL: HEATER

INLET STREAM: 5
OUTLET STREAM: 6

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

U-O-S BLOCK SECTION

BLOCK: E-103 MODEL: HEATER (CONTINUED)

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 173.160 173.160

0.00000

MASS(KG/HR) 10059.8 10059.8

0.00000

ENTHALPY(CAL/SEC) -0.111779E+07 -0.103130E+07 -

0.773767E-01

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

TWO PHASE TP FLASH

SPECIFIED TEMPERATURE C

298.150

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

OUTLET TEMPERATURE C

298.15

OUTLET PRESSURE BAR

3.3500

HEAT DUTY CAL/SEC

86491.

OUTLET VAPOR FRACTION

1.0000

PRESSURE-DROP CORRELATION PARAMETER

V-L PHASE EQUILIBRIUM :

COST

COMP	F(I)	X(I)	Y(I)
K(I)			
C3	0.50000E-02	0.38430E-02	0.50000E-02
15.801			
IC4	0.16300	0.16306	0.16300
12.140			
2-ME-C3	0.50000E-02	0.45551E-02	0.50000E-02
13.330	0 00000 00	0 100000 00	0 00000 00
1-C4	0.20000E-02	0.18809E-02	0.20000E-02
12.914	0 01200	0 01422	0 01200
N-BUTANE	0.81300	0.81433	0.81300
12.124 T2-C4	0.50000E-02	0.45832E-02	0.50000E-02
13.249	0.50000E-02	U.4363ZE-UZ	0.50000E-02
C2-C4	0.20000E-02	0.17734E-02	0.20000E-02
13.696	0.200001 02	0.177546 02	0.200000 02
C5	0.50000E-02	0.59664E-02	0.50000E-02
10.177	0.000001 02	0.030015 02	0.500001 02
10.177			
	*** ASSOCIATE	D UTILITIES	***
UTILITY ID FOR GENER	AL	DOWA-H	
RATE OF CONSUMPTION		1.0289+05	KG/HR

7.3786 \$/HR

U-O-S BLOCK SECTION

BLOCK: E-104 MODEL: HEATER

INLET STREAM:
OUTLET STREAM: 9 10

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

ΙN OUT

RELATIVE DIFF.

TOTAL BALANCE

141.588 MOLE (KMOL/HR) 141.588

0.00000

MASS (KG/HR) 8239.29 8239.29

0.00000

ENTHALPY (CAL/SEC) -0.135153E+07 -0.140611E+07

0.388126E-01

*** CO2 EQUIVALENT SUMMARY ***

PRODUCT STREAMS CO2E

NET STREAMS CO2E

O.00000

KG/HR

O.00000 NET STREAMS CO2E PRODUCTION 0.00000 KG/HR UTILITIES CO2E PRODUCTION 0.00000 KG/HR TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

TWO PHASE TP FLASH

SPECIFIED TEMPERATURE

1.85000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

OUTLET TEMPERATURE C

1.8500

OUTLET PRESSURE BAR

3.9700

HEAT DUTY CAL/SEC

54575.

OUTLET VAPOR FRACTION

U-O-S BLOCK SECTION

BLOCK: E-104 MODEL: HEATER (CONTINUED)

V-L PHASE EQUILIBRIUM :

COMP	F(I)	X(I)	Y(I)
K(I)			
IC4	0.67347E-08	0.67347E-08	0.99398E-08
0.45515			
2-ME-C3	0.38405E-08	0.38405E-08	0.52283E-08
0.41982			
1-C4	0.26723E-07	0.26723E-07	0.33638E-07
0.38817			
N-BUTANE	0.98538	0.98538	0.99026
0.30991			
T2-C4	0.60603E-02	0.60603E-02	0.59727E-02
0.30393			
C2-C4	0.24459E-02	0.24459E-02	0.22101E-02
0.27865			
C5	0.61149E-02	0.61149E-02	0.15621E-02
0.78780E-01			

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR REFRIGERANT R134A-C
RATE OF CONSUMPTION 3968.0463 KG/HR
COST 6.9837 \$/HR

0.00000

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***
IN OUT

RELATIVE DIFF.
TOTAL BALANCE
MOLE(KMOL/HR) 138.643 138.643

0.00000
MASS(KG/HR) 8056.09 8056.09

ENTHALPY(CAL/SEC) -0.137326E+07 -703153. 0.487967

*** CO2 EQUIVALENT SUMMARY ***
FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR

NET STREAMS CO2E PRODUCTION 0.00000 KG/HR UTILITIES CO2E PRODUCTION 0.00000 KG/HR TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

TWO PHASE TP FLASH

SPECIFIED TEMPERATURE C

375.000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

U-O-S BLOCK SECTION

BLOCK: E-105 MODEL: HEATER (CONTINUED)

*** RESULTS ***

OUTLET TEMPERATURE C

375.00

OUTLET PRESSURE BAR

19.990

HEAT DUTY CAL/SEC

0.67010E+06

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

COMP	F(I)	X(I)	Y(I)
K(I) IC4	0.68777E-08	0.54825E-08	0.68777E-08
3.2440 2-ME-C 3.3475	3 0.39219E-08	0.30297E-08	0.39219E-08
1-C4 2.8979	0.27286E-07	0.24349E-07	0.27286E-07
N-BUTA:	NE 0.99162	0.99271	0.99162
T2-C4 2.9580	0.60800E-02	0.53152E-02	0.60800E-02
C2-C4 3.0149	0.22930E-02	0.19668E-02	0.22930E-02
C5 2.5670	0.80948E-05	0.81546E-05	0.80948E-05

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR GENERAL DOWA-H

RATE OF CONSUMPTION 7.9717+05 KG/HR COST 57.1667 \$/HR

BLOCK: E-106 MODEL: HEATER

INLET STREAM: 19 OUTLET STREAM: 20

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

	IN	OUT
RELATIVE DIFF.		
TOTAL BALANCE		
MOLE (KMOL/HR)	20000.0	20000.0
0.00000		
MASS(KG/HR)	577008.	577008.
0.00000		
ENTHALPY (CAL/SEC)	0.884975E+07	540896.
0.938880		

	***	CO2	EQUIVALENT	SUMMARY	***
FEED STREAMS CO2E			0.00000	KG/	/HR
PRODUCT STREAMS CO.	2E		0.00000	KG/	/HR
NET STREAMS CO2E P	RODUC	TION	0.00000	KG/	/HR
UTILITIES CO2E PRO	DUCTI	ON	0.00000	KG/	/HR
TOTAL CO2E PRODUCT	ION		0.00000	KG/	/HR

U-O-S BLOCK SECTION

BLOCK: E-106 MODEL: HEATER (CONTINUED)

*** INPUT DATA ***

TWO PHASE TP FLASH

SPECIFIED TEMPERATURE C

40.0000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

OUTLET TEMPERATURE C

40.000

OUTLET PRESSURE BAR

4.9900

HEAT DUTY CAL/SEC

0.83089E+07

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

COMP F(I) X(I) Y(I)
K(I)
NITROGEN 0.79000 0.59601 0.79000
126.40
02 0.21000 0.40399 0.21000

49.568

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR WATER CW

RATE OF CONSUMPTION 3.0024+06 KG/HR COST 47.3388 \$/HR

BLOCK: E-107 MODEL: HEATER

INLET STREAM: 21
OUTLET STREAM: 22
PROPERTY CO

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

	*** MAS	S AND ENERGY IN	Y BALANCE *** OUT
RELATIVE DIFF. TOTAL BALANCE			
MOLE(KMOL/HR)		20000.0	20000.0
MASS(KG/HR)		577008.	577008.
ENTHALPY (CAL/SE 0.394423	C)	0.838806E	+07 0.138513E+08
FEED STREAMS CO2E PRODUCT STREAMS CO NET STREAMS CO2E P	2E	0.00000	SUMMARY *** KG/HR KG/HR KG/HR

UTILITIES CO2E PRODUCTION

TOTAL CO2E PRODUCTION

0.00000

0.00000

KG/HR

KG/HR

U-O-S BLOCK SECTION

BLOCK: E-107 MODEL: HEATER (CONTINUED)

*** INPUT DATA ***

TWO PHASE TP FLASH

SPECIFIED TEMPERATURE

375.000

PRESSURE DROP BAR

0.0100000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

OUTLET TEMPERATURE C

375.00

OUTLET PRESSURE BAR

19.990

HEAT DUTY CAL/SEC

0.54633E+07

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

COMP F(I) X(I) Y(I)K(I) NITROGEN 0.79000 0.71276 0.79000 571.03 0.21000 0.28724 0.21000 02 376.66

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR GENERAL DOWA-H

RATE OF CONSUMPTION 6.4992+06 KG/HR 466.0740 \$/HR COST

BLOCK: M-100 MODEL: MIXER

INLET STREAMS: 22
OUTLET STREAM: 23 17

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

	***	MASS	AND	ENERGY IN	BALANC	E *** OUT
RELATIVE DIFF.				TIV		001
TOTAL BALANCE						
MOLE (KMOL/HR)		20	138.6		20138.6
0.0000						
MASS (KG/HR)		58	5064.		585064.
0.0000						
ENTHALPY (CAL,	/SEC)		0.13	31482E+0	0 80	.131482E+08
0.929876E-07						
	***	CO2 I	EQUI	VALENT S	SUMMARY	***
FEED STREAMS CO	2E		0	.00000	KG	/HR
PRODUCT STREAMS	CO2E		0	.00000	KG	/HR
NET STREAMS CO21	E PRODU	CTION	0	.00000	KG	/HR
UTILITIES CO2E 1	PRODUCT	'ION	0	.00000	KG	/HR
TOTAL CO2E PRODU	JCTION		0	.00000	KG	/HR

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U-O-S BLOCK SECTION

BLOCK: M-100 MODEL: MIXER (CONTINUED)

*** INPUT DATA ***

TWO PHASE FLASH MAXIMUM NO. ITERATIONS

30

30

CONVERGENCE TOLERANCE

0.000100000

OUTLET PRESSURE: MINIMUM OF INLET STREAM PRESSURES

BLOCK: P-100 MODEL: PUMP

INLET STREAM: 1
OUTLET STREAM: 2

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 173.160 173.160

0.00000

MASS(KG/HR) 10059.8 10059.8

0.00000

ENTHALPY(CAL/SEC) -0.168698E+07 -0.168686E+07 -

0.699370E-04

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

OUTLET PRESSURE BAR

3.39000

PUMP EFFICIENCY

0.75000

DRIVER EFFICIENCY

0.90000

FLASH SPECIFICATIONS:

LIQUID PHASE CALCULATION

NO FLASH PERFORMED

MAXIMUM NUMBER OF ITERATIONS

TOLERANCE

0.000100000

*** RESULTS ***

VOLUMETRIC FLOW RATE L/MIN 294.022

PRESSURE CHANGE BAR

0.75602

NPSH AVAILABLE M-KGF/KG 0.0

FLUID POWER KW

0.37048

BRAKE POWER KW

0.49397

ELECTRICITY KW

0.54885

PUMP EFFICIENCY USED

0.75000

NET WORK REQUIRED KW

0.54885

HEAD DEVELOPED M-KGF/KG

13.5193

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT

RATE OF CONSUMPTION 0.5489 KW

COST 3.6993-02 \$/HR

30

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U-O-S BLOCK SECTION

BLOCK: P-101 MODEL: PUMP _____

INLET STREAM:
OUTLET STREAM:

8

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

ΙN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 31.5720 31.5720

0.00000

MASS(KG/HR) 1820.47 1820.47 -

0.249797E-15

ENTHALPY (CAL/SEC) -315173. -315102.

0.225209E-03

*** CO2 EQUIVALENT SUMMARY ***

PRODUCT STREAMS CO2E

NET STREAMS CO2E

SUMMARY ***

0.00000 KG/HR

0.00000 KG/HR NET STREAMS CO2E PRODUCTION 0.00000 UTILITIES CO2E PRODUCTION 0.00000 KG/HR 0.00000 TOTAL CO2E PRODUCTION KG/HR

*** INPUT DATA ***

OUTLET PRESSURE BAR

5.00000

PUMP EFFICIENCY

0.75000

DRIVER EFFICIENCY

0.90000

FLASH SPECIFICATIONS:

LIOUID PHASE CALCULATION

NO FLASH PERFORMED

MAXIMUM NUMBER OF ITERATIONS

TOLERANCE

0.000100000

*** RESULTS ***

VOLUMETRIC FLOW RATE L/MIN

53.4919

PRESSURE CHANGE BAR

2.50000

0.0 NPSH AVAILABLE M-KGF/KG

FLUID POWER KW

0.22288

BRAKE POWER KW

0.29718

ELECTRICITY KW

0.33020

PUMP EFFICIENCY USED

0.75000

NET WORK REQUIRED KW

0.33020

HEAD DEVELOPED M-KGF/KG

44.9444

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT

RATE OF CONSUMPTION 0.3302 KW

COST 2.2255-02 \$/HR

BLOCK: P-102 MODEL: PUMP
----INLET STREAM: 12
OUTLET STREAM: 13

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

30

ASPEN PLUS PLAT: WINDOWS VER: 36.0 04/28/2019 PAGE 39

U-O-S BLOCK SECTION

BLOCK: P-102 MODEL: PUMP (CONTINUED)

*** MASS AND ENERGY BALANCE ***
IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 2.94480 2.94480

0.00000

MASS(KG/HR) 183.203 183.203

0.00000

ENTHALPY(CAL/SEC) -30334.7 -30324.8

0.328697E-03

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

OUTLET PRESSURE BAR

5.00000

PUMP EFFICIENCY

0.75000

DRIVER EFFICIENCY

0.90000

FLASH SPECIFICATIONS:
LIOUID PHASE CALCULATION

NO FLASH PERFORMED

MAXIMUM NUMBER OF ITERATIONS

TOLERANCE

0.000100000

*** RESULTS ***

VOLUMETRIC FLOW RATE L/MIN

5.06357

PRESSURE CHANGE BAR

3.71000

NPSH AVAILABLE M-KGF/KG 0.0

FLUID POWER KW

0.031310

BRAKE POWER KW

0.041746

ELECTRICITY KW

0.046385

PUMP EFFICIENCY USED

0.75000

NET WORK REQUIRED KW

0.046385

HEAD DEVELOPED M-KGF/KG

62.7378

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT

RATE OF CONSUMPTION 4.6385-02 KW COST 3.1263-03 \$/HR

BLOCK: P-103 MODEL: PUMP

INLET STREAM: 14
OUTLET STREAM: 15

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

30

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U-O-S BLOCK SECTION

BLOCK: P-103 MODEL: PUMP (CONTINUED)

TOTAL BALANCE

MOLE (KMOL/HR) 138.643 138.643

0.00000

MASS(KG/HR) 8056.09 8056.09 -

0.112895E-15

ENTHALPY(CAL/SEC) -0.137579E+07 -0.137504E+07 -

0.543956E-03

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

OUTLET PRESSURE BAR

5.00000

DRIVER EFFICIENCY

1.00000

FLASH SPECIFICATIONS:

LIQUID PHASE CALCULATION

NO FLASH PERFORMED

MAXIMUM NUMBER OF ITERATIONS

TOLERANCE

0.000100000

*** RESULTS ***

VOLUMETRIC FLOW RATE L/MIN 223.594

PRESSURE CHANGE BAR

3.90000

NPSH AVAILABLE M-KGF/KG 0.0

FLUID POWER KW

1.45336

BRAKE POWER KW

3.13327

ELECTRICITY KW

3.13327

PUMP EFFICIENCY USED

0.46385

NET WORK REQUIRED KW

3.13327

HEAD DEVELOPED M-KGF/KG

66.2265

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT
RATE OF CONSUMPTION 3.1333 KW
COST 0.2112 \$/HR

BLOCK: P-104 MODEL: PUMP
----INLET STREAM: 15
OUTLET STREAM: 16

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***
IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 138.643 138.643

0.00000

MASS(KG/HR) 8056.09 8056.09

0.00000

ENTHALPY(CAL/SEC) -0.137504E+07 -0.137326E+07 -

0.129569E-02

U-O-S BLOCK SECTION

BLOCK: P-104 MODEL: PUMP (CONTINUED)

*** CO2 EQUIVALENT SUMMARY ***
FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

OUTLET PRESSURE BAR

20.0000

PUMP EFFICIENCY

0.75000

DRIVER EFFICIENCY

0.90000

FLASH SPECIFICATIONS:
LIQUID PHASE CALCULATION
NO FLASH PERFORMED
MAXIMUM NUMBER OF ITERATIONS
TOLERANCE

30

223.780

0.000100000

*** RESULTS ***

VOLUMETRIC FLOW RATE L/MIN

PRESSURE CHANGE BAR

15.0000

NPSH AVAILABLE M-KGF/KG

65.9639

FLUID POWER KW

5.59450

BRAKE POWER KW

7.45933

ELECTRICITY KW

8.28815

PUMP EFFICIENCY USED

0.75000

NET WORK REQUIRED KW

8.28815

HEAD DEVELOPED M-KGF/KG

254.929

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY ELECT
RATE OF CONSUMPTION 8.2881 KW
COST 0.5586 \$/HR

BLOCK: R-100 MODEL: RPLUG

INLET STREAM: 23
OUTLET STREAM: 24

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

*** MASS AND ENERGY BALANCE ***

IN OUT GENERATION

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 20138.6 20282.8 144.205

0.179362E-15

MASS(KG/HR) 585064. 585064.

0.238775E-14

ENTHALPY (CAL/SEC) 0.131482E+08 0.249666E+07

0.810113

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E	0.00000	KG/HR
PRODUCT STREAMS CO2E	3597.37	KG/HR
NET STREAMS CO2E PRODUCTION	3597.37	KG/HR
UTILITIES CO2E PRODUCTION	0.0000	KG/HR
TOTAL CO2E PRODUCTION	3597.37	KG/HR

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

*** INPUT DATA ***

REACTOR TYPE:

SPECIFIED TEMPERATURE

VAPOR FLUID PHASE

REACTOR TUBE LENGTH METER

1.7600

REACTOR DIAMETER METER

0.20000E-01

REACTOR RISE METER

0.0000

NUMBER OF REACTOR TUBES 50000

REACTOR VOLUME L

27646.

PRESSURE DROP OPTION:

SPECIFIED

HOLDUP OPTION: NO-

SLIP

ERROR TOLERANCE

0.10000E-03

INTEGRATION METHOD GEAR

CORRECTOR METHOD

NEWTON

INITIAL STEP SIZE FACTOR

0.10000E-01

CORRECTOR TOLERANCE FACTOR

0.10000

MAXIMUM NUMBER OF STEPS

1000

TEMPERATURE PROFILES:

RELATIVE LOCATION TEMPERATURE 0.0000 375.00 C

REACTION PARAGRAPH ID: R-1 TYPE: LHHW

GLOBAL BASES:

KBASIS

MOLE-GAMMA

CBASIS

MOLARITY

SBASIS

GLOBAL

STOICHIOMETRY:

REACTION NUMBER: 1
SUBSTREAM: MIXED

O2 -3.5000 N-BUTANE -1.0000 WATER

4.0000 MA(L) 1.0000

REACTION NUMBER: 2

SUBSTREAM: MIXED

CO 4.0000 O2 -4.5000 N-BUTANE

-1.0000 WATER 5.0000

REACTION NUMBER: 3

SUBSTREAM: MIXED

O2 -6.5000 CO2 4.0000 N-BUTANE

-1.0000 WATER 5.0000

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

REAC-DATA ENTRIES:

REACTION NO	TYPE	PHASE	DELT C	BASIS
1	KINETIC	V	0.0000	
PARTIALPRES				
2	KINETIC	V	0.000	
PARTIALPRES				
3	KINETIC	V	0.000	
PARTIALPRES				
REACTION NO PHASE BASIS	SOLID B.	ASIS	LIQ. PHASE BASIS	SOL.
1 2 3	GLOBA GLOBA GLOBA	L	L L L	S S S

RATE PARAMETERS:

С

1	0.96600E-04	17230.	0.0000
2	0.17200E-04	17203.	0.0000
3	0.22100E-04	17753.	0.0000

DRIVING FORCE 1 EXPONENTS:

REACTION NUMBER: 1

SUBSTREAM: MIXED

O2 0.50000 N-BUTANE 1.0000

REACTION NUMBER: 2

SUBSTREAM: MIXED

O2 1.0000 N-BUTANE 1.0000

REACTION NUMBER: 3

SUBSTREAM: MIXED

O2 1.0000 N-BUTANE 1.0000

DRIVING FORCE 2 EXPONENTS:

REACTION NUMBER: 1

REACTION NUMBER: 2

REACTION NUMBER: 3

DRIVING FORCE 1 EQUILIBRIUM VALUES:

REAC	CTION NO	A	В	С
D				
0.0000	1	-6.8600	0.0000	0.0000
0.0000	2	-10.078	0.0000	0.0000
0.0000	3	-10.078	0.0000	0.0000

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

DRIVING FORCE 2 EQUILIBRIUM VALUES:

REAC	TION NO	A	В	С
D				
0.0000	1	-0.10000E+35	0.0000	0.0000
0.0000	2	-0.10000E+35	0.0000	0.0000
0.0000	3	-0.10000E+35	0.0000	0.0000

ADSORPTION EXPRESSION EXPONENTS:

REACTION NUMBER: 1
SUBSTREAM: MIXED

0.0000

REACTION NUMBER: 2

SUBSTREAM: MIXED

0.0000 1.0000

REACTION NUMBER: 3

SUBSTREAM: MIXED

0.0000 1.0000

ADSORPTION EQUILIBRIUM TERMS:

TERM 1

RE D	ACTION NO	А	В	С
0.0000	1	0.0000	0.0000	0.0000
0.0000	2	0.0000	0.0000	0.0000
0.0000	3	0.0000	0.0000	0.0000
	TERM 2			
RE D	ACTION NO	А	В	С

0.0000	1	-6.8600	0.0000	0.0000
	2	-10.078	0.0000	0.0000
0.0000	3	-10.078	0.0000	0.0000
0.0000				

ADSORPTION EXPRESSION GLOBAL EXPONENTS: REACTION NO EXPONENT

1	1.0000
2	1.0000
3	1.0000

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

*** RESULTS ***

REACTOR DUTY CAL/SEC

0.10652E+08
RESIDENCE TIME HR

0.50473E-04
REACTOR MINIMUM TEMPERATURE C

375.00 REACTOR MAXIMUM TEMPERATURE C 375.00

*** RESULTS PROFILE (PROCESS SUBSTREAM MIXED) ***

LENGTH	PRESSURE	TEMPERATURE	VAPOR FRAC	
RES-TIME METER	BAR	С		HR
				1110
0.0000	20.000	375.00	1.0000	
0.0000				
0.17600	20.000	375.00	1.0000	
0.50649E-05		0.7.7		
0.35200	20.000	375.00	1.0000	
0.10124E-04 0.52800	20.000	375.00	1.0000	
0.32800 0.15179E-04	20.000	373.00	1.0000	
0.70400	20.000	375.00	1.0000	
0.20230E-04	20.000	373.00	1.0000	
0.88000	20.000	375.00	1.0000	
0.25277E-04				
1.0560	20.000	375.00	1.0000	
0.30321E-04				
1.2320	20.000	375.00	1.0000	
0.35362E-04	20.000	275 00	1 0000	
1.4080 0.40401E-04	20.000	375.00	1.0000	
1.5840	20.000	375.00	1.0000	
0.45438E-04	20.000	373.00	1.0000	
1.7600	20.000	375.00	1.0000	
0.50473E-04				
LENGTH	DUTY	LIQUID HOLDUP)	
METER	CAL/SEC	0.000		
0.0000	0.0000	0.0000		
0.17600	-0.18272E+07	0.0000		

0.35200	-0.34246E+07	0.0000
0.52800	-0.48186E+07	0.0000
0.70400	-0.60325E+07	0.0000
0.88000	-0.70885E+07	0.0000
1.0560	-0.80083E+07	0.0000
1.2320	-0.88100E+07	0.0000
1.4080	-0.95105E+07	0.0000
1.5840	-0.10122E+08	0.0000
1.7600	-0.10657E+08	0.0000

*** TOTAL MOLE FRACTION PROFILE (PROCESS SUBSTREAM MIXED) ***

CO2	LENGTH	NITROGEN	CO	02
CO2	METER			
	0.0000	0.78456	0.0000	0.20855
0.0000				
	0.17600	0.78360	0.82518E-03	0.20456
0.6915				
	0.35200	0.78276	0.15462E-02	0.20107
0.1295				
	0.52800	0.78203	0.21752E-02	0.19803
0.1822	29E-02			
	0.70400	0.78140	0.27228E-02	0.19539
0.2281	9E-02			
	0.88000	0.78085	0.31992E-02	0.19310
0.2681	0E-02			
	1.0560	0.78037	0.36141E-02	0.19111
0.3028	88E-02			
	1.2320	0.77995	0.39757E-02	0.18937
0.3331	8E-02			
	1.4080	0.77958	0.42916E-02	0.18786
0.3596	55E-02			
	1.5840	0.77926	0.45675E-02	0.18653
0.3827	77E-02			
	1.7600	0.77898	0.48089E-02	0.18538
0.4030				
	-			

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

*** TOTAL MOLE FRACTION PROFILE (PROCESS SUBSTREAM MIXED) ***

MIXED)	^ ^ ^				
BUTANE	LENGTH METER	IC4	2-ME-C3	1-C4	N-
0.6826	0.0000 7E-02	0.47349E-10	0.27000E-10	0.18785E-09	
0.5956	0.17600	0.47291E-10	0.26967E-10	0.18762E-09	
0.5197	0.35200	0.47240E-10	0.26938E-10	0.18742E-09	
0.4536	0.52800	0.47196E-10	0.26913E-10	0.18725E-09	
	0.70400	0.47158E-10	0.26891E-10	0.18709E-09	
0.3963	0.88000	0.47125E-10	0.26872E-10	0.18696E-09	
0.3464	1.0560	0.47096E-10	0.26856E-10	0.18685E-09	
0.3031	1.2320	0.47070E-10	0.26841E-10	0.18675E-09	
0.2654	1.4080	0.47048E-10	0.26829E-10	0.18666E-09	
0.2325	1.5840	0.47029E-10	0.26818E-10	0.18658E-09	
0.2038	0E-02 1.7600	0.47012E-10	0.26808E-10	0.18652E-09	
0.1787	1E-02				
WATER	LENGTH	T2-C4	C2-C4	C5	
	METER				
0.0000	0.0000	0.41857E-04	0.15786E-04	0.55728E-07	
0.3827	0.17600	0.41806E-04	0.15767E-04	0.55660E-07	
0.7164	0.35200	0.41761E-04	0.15750E-04	0.55600E-07	
	0.52800	0.41722E-04	0.15735E-04	0.55549E-07	
0.1007	0.70400	0.41689E-04	0.15723E-04	0.55503E-07	
0.1259	ρΕ-01				

0.88000	0.41659E-04	0.15711E-04	0.55464E-07
0.14789E-01			
1.0560	0.41633E-04	0.15702E-04	0.55430E-07
0.16696E-01	0 44 644 - 04	0 15600- 04	0 55400- 05
1.2320	0.41611E-04	0.15693E-04	0.55400E-07
0.18357E-01 1.4080	0 415000 04	0.15686E-04	0.55374E-07
0.19805E-01	U.4159ZE-U4	U.13086E-U4	U.553/4E-U/
1.5840	0 415750-04	0.15680E-04	0.55352E-07
0.21069E-01	0.413/36-04	0.13000E-04	0.JJJJZE-07
1.7600	0.41560E-04	0.15674E-04	0.55332E-07
0.22174E-01	0.113000 01	0.1307111 01	0.000021 07
0,000			
LENGTH	MA(L)		
METER			
0.000	0.0000		
0.17600	0.48291E-03		
0.35200	0.90311E-03		
0.52800	0.12683E-02		
0.70400	0.15851E-02		
0.88000	0.18597E-02		
1.0560	0.20982E-02		
1.2320	0.23056E-02		
1.4080	0.24863E-02		
1.5840 1.7600	0.26438E-02 0.27814E-02		

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

*** TOTAL MASS FRACTION PROFILE (PROCESS SUBSTREAM MIXED) *** LENGTH NITROGEN CO O2 METER

CO2					
	METER				
0.0000	0.0000	0.75652	0.0000	0.22971	
0.0000	0.17600	0.75652	0.79658E-03	0.22558	
0.10489	-	0.75652	0.14942E-02	0.22198	
0.19675		0.75652	0.21040E-02	0.21883	
0.27704	4E-02	0.75652	0.26359E-02	0.21609	
0.3470	7E-02				
0.40808		0.75652	0.30992E-02	0.21370	
0.46128		0.75652	0.35033E-02	0.21163	
0.5077		0.75652	0.38559E-02	0.20982	
	1.4080	0.75652	0.41642E-02	0.20823	
0.5483	1.5840	0.75652	0.44337E-02	0.20685	
0.58380		0.75652	0.46697E-02	0.20564	
0.61487	7E-02				
BUTANE	LENGTH	IC4	2-ME-C3	1-C4	N-
DOTTINE	METER				
		0.94730E-10	0.52145E-10	0.36280E-09	
0.13658	0.17600	0.94730E-10	0.52145E-10	0.36280E-09	
0.11933		0.94730E-10	0.52145E-10	0.36280E-09	
0.10422		0.94730E-10	0.52145E-10	0.36280E-09	
0.91063	3E-02	0.94730E-10	0.52145E-10	0.36280E-09	
0.79608		U.94/3UL-1U	U.JZ145E-1U	U.3020UE-U9	

0.88000 0.69647E-02	0.94730E-10	0.52145E-10	0.36280E-09
1.0560 0.60973E-02	0.94730E-10	0.52145E-10	0.36280E-09
1.2320 0.53415E-02	0.94730E-10	0.52145E-10	0.36280E-09
1.4080	0.94730E-10	0.52145E-10	0.36280E-09
0.46815E-02 1.5840	0.94730E-10	0.52145E-10	0.36280E-09
0.41052E-02 1.7600 0.36010E-02	0.94730E-10	0.52145E-10	0.36280E-09
0.30010E-02			
LENGTH WATER	T2-C4	C2-C4	C5
METER			
0.0000	0.80839E-04	0.30488E-04	0.13840E-06
0.17600 0.23764E-02	0.80839E-04	0.30488E-04	0.13840E-06
0.35200	0.80839E-04	0.30488E-04	0.13840E-06
0.44532E-02 0.52800	0.80839E-04	0.30488E-04	0.13840E-06
0.62651E-02 0.70400	0.80839E-04	0.30488E-04	0.13840E-06
0.78426E-02 0.88000	0.80839E-04	0.30488E-04	0.13840E-06
0.92145E-02 1.0560	0.80839E-04	0.30488E-04	0.13840E-06
0.10409E-01 1.2320	0.80839E-04	0.30488E-04	0.13840E-06
0.11450E-01 1.4080	0.80839E-04	0.30488E-04	0.13840E-06
0.12360E-01 1.5840	0.80839E-04	0.30488E-04	0.13840E-06
0.13154E-01 1.7600	0.80839E-04	0.30488E-04	0.13840E-06
0.13849E-01			

U-O-S BLOCK SECTION

BLOCK: R-100 MODEL: RPLUG (CONTINUED)

*** TOTAL MASS FRACTION PROFILE (PROCESS SUBSTREAM

MIXED) ***

LENGTH	MA(L)
METER	
0.0000	0.0000
0.17600	0.16320E-02
0.35200	0.30552E-02
0.52800	0.42946E-02
0.70400	0.53717E-02
0.88000	0.63069E-02
1.0560	0.71202E-02
1.2320	0.78279E-02
1.4080	0.84455E-02
1.5840	0.89843E-02
1.7600	0.94552E-02

*** RESULTS PROFILE (PROCESS SUBSTREAM CIPSD) ***

LENGTH	PRESSURE	TEMPERATURE	RES-TIME
METER	BAR	С	HR
0.0000	20.000	375.00	0.0000
0.17600	20.000	375.00	0.50649E-05
0.35200	20.000	375.00	0.10124E-04
0.52800	20.000	375.00	0.15179E-04
0.70400	20.000	375.00	0.20230E-04
0.88000	20.000	375.00	0.25277E-04
1.0560	20.000	375.00	0.30321E-04
1.2320	20.000	375.00	0.35362E-04
1.4080	20.000	375.00	0.40401E-04
1.5840	20.000	375.00	0.45438E-04
1.7600	20.000	375.00	0.50473E-04

BLOCK: S-100 MODEL: CYCLONE

INLET STREAM: OUTLET STREAMS: 27

29 28

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

U-O-S BLOCK SECTION

BLOCK: S-100 MODEL: CYCLONE (CONTINUED)

*** MASS AND ENERGY BALANCE *** OUT ΤN

RELATIVE DIFF.

TOTAL BALANCE

MOLE (KMOL/HR) 20282.8 20282.8

0.431391E-09

MASS(KG/HR) 585064. 585064.

0.146649E-08

ENTHALPY(CAL/SEC) -0.112910E+08 -0.112901E+08 -

0.798459E-04

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 3597.37 KG/HR PRODUCT STREAMS CO2E 3597.37 KG/HR NET STREAMS CO2E PRODUCTION 0.00000 KG/HR UTILITIES CO2E PRODUCTION 0.00000 KG/HR TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

CALCULATION METHOD CYCLONE

MODEL

DESIGN MODE

CYCLONE TYPE: STAIRMAND HIGH THROUGHPUT

VOID FRACTION 0.0 100

MAXIMUM NUMBER OF CYCLONES

PRESSURE DROP CONSTANT

16.0000

REOUIRED EFFICIENCY

MISSING

MAXIMUM ALLOWABLE PRESSURE DROP BAR

0.015000

MAXIMUM NO. OF FLASH ITERATIONS 30

FLASH TOLERANCE

0.000100000

MAXIMUM NO. OF ITERATIONS 30

CONVERGENCE TOLERANCE

0.000100000

EFFICIENCY CALCULATED BY MUSCHELKNAUTZ METHOD

*** RESULTS ***

TYPE OF CYCLONE (CALC) STAIRMAND HIGH THROUGHPUT

NUMBER OF CYCLONES (CALC)

1

DIAMETER OF CYLINDER (CALC) METER

2.47270

EFFICIENCY OF CYCLONE

0.33657

NATURAL LENGTH OF GAS VORTEX METER

MISSING

PRESSURE DROP BAR

0.10001

LENGTH OF CYLINDER METER

3.70900

LENGTH OF CONE METER

6.18170

DIAMETER OF GAS OUTLET METER

1.85450

LENGTH OF GAS OUTLET METER

2.16360

WIDTH OF GAS INLET METER

0.92730

HEIGHT OF GAS INLET METER

1.85450

DIAMETER OF SOLID OUTLET METER

0.92730

NUMBER OF GAS TURNS

MISSING

RATIO OF INLET TO SALTATION VELOCITY

MISSING

AXIAL INLET VELOCITY M/SEC

61.9300

AXIAL OUTLET GAS VELOCITY M/SEC

39.4280

OUTER CIRCUMFERENTIAL VELOCITY M/SEC

37.0058

INNER CIRCUMFERENTIAL VELOCITY M/SEC

43.3539

SEPARATION EFFICIENCY FOR SUBSTREAM MIXED

PARTICLE SIZE	INNER VORTEX EFF	EFFICIENCY
METER		
0.55000E-05	0.49853E-03	0.20265
0.65000E-05	0.18476E-01	0.21699
0.75000E-05	0.53176E-01	0.24467
0.85000E-05	0.96615E-01	0.27933
0.95000E-05	0.14398	0.31711
0.10500E-04	0.19245	0.35578
0.11500E-04	0.24033	0.39398
0.12500E-04	0.28666	0.43093
0.13500E-04	0.33087	0.46620
0.14500E-04	0.37271	0.49958

U-O-S BLOCK SECTION

BLOCK: S-101 MODEL: CYCLONE _____ INLET STREAM: 28 OUTLET STREAMS: 30 31 PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG *** MASS AND ENERGY BALANCE *** ΙN OUT RELATIVE DIFF. TOTAL BALANCE 20263.9 20263.9 MOLE (KMOL/HR) 0.00000 MASS(KG/HR) 583202. 583202. 0.00000 ENTHALPY (CAL/SEC) -0.107016E+08 -0.107007E+08 -0.841450E-04 *** CO2 EQUIVALENT SUMMARY *** PRODUCT STREAMS CO2E
NET STREAMS CO2E 3597.37 KG/HR 3597.37 KG/HR KG/HR NET STREAMS CO2E PRODUCTION 0.00000 KG/HR UTILITIES CO2E PRODUCTION 0.00000 0.00000 TOTAL CO2E PRODUCTION KG/HR *** INPUT DATA *** CALCULATION METHOD CYCLONE MODEL DESIGN MODE CYCLONE TYPE: STAIRMAND HIGH EFFICIENCY VOID FRACTION 0.0 100 MAXIMUM NUMBER OF CYCLONES PRESSURE DROP CONSTANT 16.0000 REOUIRED EFFICIENCY MISSING MAXIMUM ALLOWABLE PRESSURE DROP BAR MAXIMUM NO. OF FLASH ITERATIONS 30 FLASH TOLERANCE 0.000100000 MAXIMUM NO. OF ITERATIONS 30 CONVERGENCE TOLERANCE 0.000100000 EFFICIENCY CALCULATED BY MUSCHELKNAUTZ METHOD

*** RESULTS ***

TYPE OF CYCLONE (CALC)
STAIRMAND HIGH EFFICIENCY
NUMBER OF CYCLONES (CALC)

1

DIAMETER OF CYLINDER (CALC) METER

5.16140

EFFICIENCY OF CYCLONE

0.74507

NATURAL LENGTH OF GAS VORTEX METER

MISSING

PRESSURE DROP BAR

0.099902

LENGTH OF CYLINDER METER

7.74210

LENGTH OF CONE METER

12.9036

DIAMETER OF GAS OUTLET METER

2.58070

LENGTH OF GAS OUTLET METER

2.58070

WIDTH OF GAS INLET METER

1.03230

HEIGHT OF GAS INLET METER

2.58070

DIAMETER OF SOLID OUTLET METER

1.93550

NUMBER OF GAS TURNS

MISSING

RATIO OF INLET TO SALTATION VELOCITY

MISSING

AXIAL INLET VELOCITY M/SEC

43.0537

AXIAL OUTLET GAS VELOCITY M/SEC

21.9275

OUTER CIRCUMFERENTIAL VELOCITY M/SEC

55.2135

INNER CIRCUMFERENTIAL VELOCITY M/SEC

57.8504

SEPARATION EFFICIENCY FOR SUBSTREAM MIXED

PARTICLE SIZE	INNER VORTEX EFF	EFFICIENCY
METER		
0.55000E-05	0.23317	0.50295
0.65000E-05	0.33507	0.56900
0.75000E-05	0.42820	0.62937
0.85000E-05	0.51082	0.68292
0.95000E-05	0.58306	0.72974
0.10500E-04	0.64571	0.77036
0.11500E-04	0.69981	0.80542
0.12500E-04	0.74640	0.83562
0.13500E-04	0.78644	0.86157

0.14500E-04 0.82081

0.88385

U-O-S BLOCK SECTION

BLOCK: S-102 MODEL: CYCLONE _____ INLET STREAM: 30 OUTLET STREAMS: 32 33 PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG *** MASS AND ENERGY BALANCE *** ΙN OUT RELATIVE DIFF. TOTAL BALANCE 20236.0 MOLE (KMOL/HR) 20236.0 0.00000 MASS (KG/HR) 580468. 580468. 0.401109E-15 ENTHALPY(CAL/SEC) -0.983636E+07 -0.983545E+07 -0.917070E-04 *** CO2 EQUIVALENT SUMMARY *** PRODUCT STREAMS CO2E
NET STREAMS CO2E 3597.37 KG/HR 3597.37 KG/HR NET STREAMS CO2E PRODUCTION 0.00000 KG/HR KG/HR UTILITIES CO2E PRODUCTION 0.00000 0.00000 TOTAL CO2E PRODUCTION KG/HR *** INPUT DATA *** CALCULATION METHOD CYCLONE MODEL DESIGN MODE CYCLONE TYPE: STAIRMAND HIGH EFFICIENCY VOID FRACTION 0.0 100 MAXIMUM NUMBER OF CYCLONES PRESSURE DROP CONSTANT 16.0000 REOUIRED EFFICIENCY MISSING MAXIMUM ALLOWABLE PRESSURE DROP BAR MAXIMUM NO. OF FLASH ITERATIONS 30 FLASH TOLERANCE 0.000100000 MAXIMUM NO. OF ITERATIONS 30 CONVERGENCE TOLERANCE 0.000100000

*** RESULTS ***

EFFICIENCY CALCULATED BY MUSCHELKNAUTZ METHOD

TYPE OF CYCLONE (CALC)
STAIRMAND HIGH EFFICIENCY
NUMBER OF CYCLONES (CALC)

1

DIAMETER OF CYLINDER (CALC) METER

5.30230

EFFICIENCY OF CYCLONE

0.73464

NATURAL LENGTH OF GAS VORTEX METER

MISSING

PRESSURE DROP BAR

0.10006

LENGTH OF CYLINDER METER

7.95350

LENGTH OF CONE METER

13.2558

DIAMETER OF GAS OUTLET METER

2.65120

LENGTH OF GAS OUTLET METER

2.65120

WIDTH OF GAS INLET METER

1.06050

HEIGHT OF GAS INLET METER

2.65120

DIAMETER OF SOLID OUTLET METER

1.98840

NUMBER OF GAS TURNS

MISSING

RATIO OF INLET TO SALTATION VELOCITY

MISSING

AXIAL INLET VELOCITY M/SEC

44.1923

AXIAL OUTLET GAS VELOCITY M/SEC

22.5074

OUTER CIRCUMFERENTIAL VELOCITY M/SEC

56.8530

INNER CIRCUMFERENTIAL VELOCITY M/SEC

61.4714

SEPARATION EFFICIENCY FOR SUBSTREAM MIXED

PARTICLE SIZE	INNER VORTEX EFF	EFFICIENCY
METER		
0.55000E-05	0.25406	0.48075
0.65000E-05	0.35819	0.55324
0.75000E-05	0.45227	0.61872
0.85000E-05	0.53499	0.67631
0.95000E-05	0.60677	0.72627
0.10500E-04	0.66860	0.76931
0.11500E-04	0.72163	0.80623
0.12500E-04	0.76700	0.83781
0.13500E-04	0.80575	0.86478

0.14500E-04 0.83879

0.88778

30

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U-O-S BLOCK SECTION

BLOCK: S-103 MODEL: CYCLONE _____ INLET STREAM: 32 OUTLET STREAMS: 34 35 PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG *** MASS AND ENERGY BALANCE *** ΙN OUT RELATIVE DIFF. TOTAL BALANCE 20229.0 MOLE (KMOL/HR) 20229.0 0.00000 MASS (KG/HR) 579780. 579780. 0.00000 ENTHALPY (CAL/SEC) -0.961819E+07 -0.961729E+07 -0.937623E-04 *** CO2 EQUIVALENT SUMMARY *** PRODUCT STREAMS CO2E
NET STREAMS CO2 3597.37 KG/HR 3597.37 KG/HR KG/HR NET STREAMS CO2E PRODUCTION 0.00000 UTILITIES CO2E PRODUCTION 0.00000 KG/HR 0.00000 TOTAL CO2E PRODUCTION KG/HR *** INPUT DATA *** CALCULATION METHOD CYCLONE MODEL DESIGN MODE CYCLONE TYPE: STAIRMAND HIGH EFFICIENCY VOID FRACTION 0.0 100 MAXIMUM NUMBER OF CYCLONES PRESSURE DROP CONSTANT 16.0000 REOUIRED EFFICIENCY MISSING MAXIMUM ALLOWABLE PRESSURE DROP BAR MAXIMUM NO. OF FLASH ITERATIONS 30

0.000100000 EFFICIENCY CALCULATED BY MUSCHELKNAUTZ METHOD

FLASH TOLERANCE

MAXIMUM NO. OF ITERATIONS

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

TYPE OF CYCLONE (CALC)
STAIRMAND HIGH EFFICIENCY
NUMBER OF CYCLONES (CALC)

1

DIAMETER OF CYLINDER (CALC) METER

5.43890

EFFICIENCY OF CYCLONE

0.72969

NATURAL LENGTH OF GAS VORTEX METER

MISSING

PRESSURE DROP BAR

0.10001

LENGTH OF CYLINDER METER

8.15830

LENGTH OF CONE METER

13.5973

DIAMETER OF GAS OUTLET METER

2.71940

LENGTH OF GAS OUTLET METER

2.71940

WIDTH OF GAS INLET METER

1.08780

HEIGHT OF GAS INLET METER

2.71940

DIAMETER OF SOLID OUTLET METER

2.03960

NUMBER OF GAS TURNS

MISSING

RATIO OF INLET TO SALTATION VELOCITY

MISSING

AXIAL INLET VELOCITY M/SEC

45.8253

AXIAL OUTLET GAS VELOCITY M/SEC

23.3395

OUTER CIRCUMFERENTIAL VELOCITY M/SEC

59.0010

INNER CIRCUMFERENTIAL VELOCITY M/SEC

64.8457

SEPARATION EFFICIENCY FOR SUBSTREAM MIXED

PARTICLE SIZE	INNER VORTEX EFF	EFFICIENCY
METER		
0.55000E-05	0.26835	0.47593
0.65000E-05	0.37388	0.55152
0.75000E-05	0.46852	0.61931
0.85000E-05	0.55125	0.67857
0.95000E-05	0.62267	0.72973
0.10500E-04	0.68390	0.77358
0.11500E-04	0.73618	0.81103
0.12500E-04	0.78071	0.84293
0.13500E-04	0.81856	0.87004

0.14500E-04 0.85068

0.89304

0.000100000

U-O-S BLOCK SECTION

	o o bloom blo	711011	
BLOCK: T-100 MODEL: RADFRAC			
INLETS - 6 STAGE 8	7		
INLETS - 6 STAGE 8 OUTLETS - 7 STAGE	1		
9 STAGE 15	0		
PROPERTY OPTION SET: UNIQ-R		REDLICH-KWO	NG
		T 7 17 G T	
*** MASS	AND ENERGY BA	LANCE *** OUT	
RELATIVE DIFF.	TIN	001	
TOTAL BALANCE			
	173.160	173 160	
0.164136E-15	173.100	1/3.100	
	10059.8	10050 0	
0.278967E-11	10039.0	10059.0	
ENTHALPY (CAL/SEC) -	N 103130₽±07	_0 166671¤	⊥ ∩7
0.381233	0.1031301107	0.1000/15	107
0.301233			
*** CO2 E	QUIVALENT SUM	IMARY ***	
FEED STREAMS CO2E			
PRODUCT STREAMS CO2E			
NET STREAMS COZE PRODUCTION			
UTILITIES CO2E PRODUCTION			
TOTAL COZE PRODUCTION			
TOTAL COZE TRODUCTION	0.00000	1(0) 111(
****	*****	**	
**** I	NPUT DATA **	**	
****	*****	**	
**** INPUT PARAMETERS ***	*		
NUMBER OF STAGES			150
ALGORITHM OPTION			
STANDARD			
ABSORBER OPTION			NO
INITIALIZATION OPTION			
STANDARD			
HYDRAULIC PARAMETER CALCULAT			NO
INSIDE LOOP CONVERGENCE METH	OD		BROYDEN
DESIGN SPECIFICATION METHOD			NESTED
MAXIMUM NO. OF OUTSIDE LOOP			25
MAXIMUM NO. OF INSIDE LOOP I			10
MAXIMUM NUMBER OF FLASH ITER	ATIONS		30
FLASH TOLERANCE			

OUTSIDE LOOP CONVERGENCE TOLERANCE 0.000100000

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

**** COL-SPECS ****

MOLAR VAPOR DIST / TOTAL DIST 0.0

MOLAR REFLUX RATIO

80.0000

MOLAR BOTTOMS RATE KMOL/HR

141.588

**** PROFILES ****

P-SPEC STAGE 1 PRES, BAR

2.50000

****** **** RESULTS ****

*** COMPONENT SPLIT FRACTIONS ***

OUTLET STREAMS _____

9 COMPONENT: 1.0000 C3 0.0000 IC4 1.0000 .33784E-07 2-ME-C3 1.0000 .62806E-06 .10925E-04 .99999 1 - C4N-BUTANE .89592E-02 .99104 T2-C4 .89312E-02 .99107 .13348E-04 .99999 C2-C4 C5 0.0000 1.0000

SUMMARY OF KEY RESULTS ***

TOP STAGE TEMPERATURE C

12.8929

BOTTOM STAGE TEMPERATURE C

41.9147

TOP STAGE LIQUID FLOW KMOL/HR 2,525.76

BOTTOM STAGE LIQUID FLOW KMOL/HR

141.588

TOP STAGE VAPOR FLOW KMOL/HR 0.0 BOILUP VAPOR FLOW KMOL/HR 2,070.15 MOLAR REFLUX RATIO

80.0000

MOLAR BOILUP RATIO

ENERGY BALANCE

14.6210

CONDENSER DUTY (W/O SUBCOOL) CAL/SEC -3,383,530. REBOILER DUTY CAL/SEC 2,748,130.

**** MAXIMUM FINAL RELATIVE ERRORS ****

0.26458E-04 STAGE= 37 DEW POINT BUBBLE POINT 0.25345E-04 STAGE= 37 COMPONENT MASS BALANCE 0.28117E-05 STAGE= 86 COMP=C3 0.43378E-04 STAGE= 24

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

**** PROFILES ****

STAGE FLOW RATE

PRODUCT RATE

NOTE REPORTED VALUES FOR STAGE LIQUID AND VAPOR RATES ARE THE FLOWS

FROM THE STAGE INCLUDING ANY SIDE PRODUCT.

STAGE DUTY	TEMPERATURE	PRESSURE			ALPY MOL	HEAT
	С	BAR	LIÇ	QUID	VAPOR	
CAL/SEC						
1 .33835-	12.893 +07	2.5000	-3593	38.	-31050.	-
3	13.930 14.656	2.5000 2.5100	-3582		-31175. -31149.	
86	34.971 35.085	3.3300 3.3400	-3455 -3455	50.	-29704. -29702.	
149	35.290 41.728 41.915	3.3500 3.9700 3.9800		14.	-29684. -29559. -29564.	
.27481-		3.3000	3130		23001.	
STAGE PRODUCT	FLOW RA	ATE	E	EED RAT	E	
	KMOL/H	IR		KMOL/HR		
KMOL/HE	LIQUID VAPOR	VAPOR	LIQUID	VAPOR	MIXED	
31.5720						
3 2 85 2	2521. 2 2471. 2	502.				
87 2 149 2	2169. 2 2170. 2 2212. 2 141.6 2	028.		173.160	0	
141.588						
**	** MASS FLC	W PROFILES	***			

FEED RATE

KG/HR KG/HR

KG/HR

8239.2925

LIQUID VAPOR LIQUID VAPOR MIXED

LIQUID VAPOR

1 0.1475E+06 0.000

1820.4684

2 0.1461E+06 0.1475E+06

3 0.1461E+06 0.1479E+06

85 0.1436E+06 0.1454E+06

86 0.1261E+06 0.1454E+06

87 0.1261E+06 0.1178E+06

149 0.1286E+06 0.1204E+06

150 8239. 0.1204E+06

U-O-S BLOCK SECTION

		•	,	
STAGE N-BUTANE	C3		X-PROFILE 2-ME-C3	
-	0.27423E-01	0.89399	0.27423E-01	0.10969E-01
	0.10925E-01	0.88978	0.29434E-01	0.11956E-01
	0.43779E-02	0.87028	0.30998E-01	0.12882E-01
85	0.16982E-03	0.31102E-01	0.11512E-02	0.58661E-03
0.95709	0.16998E-03	0.31117E-01	0.11515E-02	0.58643E-03
0.95670	0.60095E-04	0.24617E-01	0.95436E-03	0.51063E-03
0.96344	0.15621E-31	0.89235E-08	0.48951E-08	0.32880E-07
0.98892	0.55978E-32	0.67347E-08	0.38405E-08	0.26723E-07
0.98538				
		**** MOLE-	X-PROFILE	***
STAGE	T2-C4	C2-C4	C5	
1	0.24492E-03			
2	0.35601E-03		0.10093E-46	
3	0.50895E-03		0.52999E-46	
85			0.19325E-03	
86		0.15258E-02		
87		0.15472E-02		
149		0.23908E-02		
150	0.60603E-02	0.24459E-02	0.61149E-02	
		**** MOLE-	Y-PROFILE	***
STAGE N-BUTANE	C3	IC4	2-ME-C3	1-C4
1 0.26807E-0	0.67223E-01	0.87125	0.24749E-01	0.98048E-02
2 0.39949E-0	0.27423E-01	0.89399	0.27423E-01	0.10969E-01
3 0.57328E-0	0.11128E-01	0.88984	0.29409E-01	0.11944E-01
85	0.51353E-03	0.41972E-01	0.14824E-02	0.71765E-03
0.94565 86 0.94552	0.51359E-03	0.41986E-01	0.14826E-02	0.71757E-03

87 0.95470	0.18184E-03	0.33290E-01	0.12319E-02	0.62737E-03
149	0.45533E-31	0.12021E-07	0.63285E-08	0.40886E-07
150 0.98916	0.16307E-31	0.90732E-08	0.49672E-08	0.33301E-07
		**** MOLE-	Y-PROFILE	***
STAGE	T2-C4	C2-C4	C5	
1	0.16378E-03		0.33546E-48	
2	0.24492E-03	0.14642E-06		
3		0.23264E-06		
		0.13634E-02		
		0.14335E-02		
	0.83163E-02			
	0.63979E-02	0.23271E-02 0.23870E-02		
150	0.62403E-02	U.238/UE-U2	U.ZZU83E-UZ	
		**** K-VAL	JES	***
STAGE	C3	IC4	2-ME-C3	1-C4
N-BUTANE				
1	2.4513	0.97457	0.90247	0.89385
0.67103				
2	2.5102	1.0047	0.93168	0.91745
0.69422	0 - 11 0	1 000=		0 00=10
3	2.5419	1.0225	0.94875	0.92719
0.70814	2 0220	1 2405	1 2077	1 2224
85 0.98805	3.0239	1.3495	1.2877	1.2234
86	3.0216	1.3493	1.2876	1.2236
0.98832	3.0210	1.5455	1.2070	1.2250
87	3.0259	1.3523	1.2908	1.2286
0.99093	J. 0203	1.0020	1.200	1.2200
149	2.9149	1.3471	1.2928	1.2435
1.0015		• • • · -		
150	2.9131	1.3472	1.2934	1.2462
1.0038				

U-O-S BLOCK SECTION

		141211410 (0011111101110	
		**** K-	VALUES	***
STAGE	T2-C4	C2-C4	C5	
			0.17914	
	0.68795	0.62646		
	0.69681	0.63456	0.18853	
	0.99756	0.93909	0.32896	
	0.99794	0.93953		
	1.0028		0.32939	
	1.0272		0.35960	
150	1.0297	0.97592	0.36114	
		**** MA	SS-X-PROFILE	***
STAGE	C3	IC4	2-ME-C3	
N-BUTANE	CJ	104	Z ME CS	1 04
	0.20972E-01	0 00116	0.26684E-01	0 106745-01
0.40269E-01		0.90110	0.20004E-01	0.100/46-01
	0.83221E-02	0 00242	0.28530E-01	0.11589E-01
		0.09343	U.2033UE-UI	U.11369E-U1
0.57781E-01		0 07054	0 200018 01	0 104678 01
	0.33300E-02	0.87254	0.30001E-01	0.12467E-01
0.81165E-01		0 01114	01 0 111177 00	0 566405 00
	0.12889E-03	0.31114E-	01 0.11117E-02	0.56649E-03
0.95747	0 10000- 00	0 01100-	0.1.1.1.0	0 56606- 00
	0.12899E-03	0.31127E-	01 0.11119E-02	0.56626E-03
0.95699				
	0.45604E-04	0.24624E-	01 0.92150E-03	0.49305E-03
0.96369				
	0.11848E-31	0.89209E-	08 0.47239E-08	0.31731E-07
0.98863				
	0.42419E-32	0.67268E-	08 0.37030E-08	0.25766E-07
0.98422				
			SS-X-PROFILE	***
	T2-C4			
			06 0.23431E-47	
2	0.34507E-03		06 0.12581E-46	
3	0.49258E-03	0.35483E-		
	0.79700E-02	0.14020E-		
86	0.78880E-02	0.14733E-	02 0.71931E-03	
87	0.80075E-02	0.14940E-	02 0.72106E-03	
149	0.60110E-02	0.23072E-	02 0.30508E-02	
150	0.58432E-02	0.23583E-	02 0.75817E-02	
			SS-Y-PROFILE	***
STAGE	C3	IC4	2-ME-C3	1-C4
N-BUTANE				

1	0.51904E-01	0.88671	0.24314E-01	0.96326E-02
0.27282E-0	1			
2	0.20972E-01	0.90116	0.26684E-01	0.10674E-01
0.40269E-0	1			
3	0.84778E-02	0.89353	0.28507E-01	0.11577E-01
0.57565E-0				
85	0.38980E-03	0.41994E-01	0.14317E-02	0.69312E-03
0.94614				
86	0.38984E-03	0.42006E-01	0.14319E-02	0.69302E-03
0.94598				
87	0.13801E-03	0.33303E-01	0.11896E-02	0.60586E-03
0.95508	0 04540- 04	0 10000- 05	0 61006- 00	0 00450- 05
149	0.34548E-31	0.12022E-07	0.61096E-08	0.39472E-07
0.99048	0 100600 01	0 007115 00	0 470000 00	0 201205 07
150	0.12368E-31	0.90711E-08	0.47938E-08	0.32139E-07
0.98893				
		**** MASS-Y	_DDOFTIF	***
STAGE	T2-C4	C2-C4	C5	
SIAGE 1	0.16091E-03	0.87559E-07		
2	0.23832E-03	0.14247E-06		
3	0.34376E-03	0.22551E-06	0.12455E-46	
85	0.79516E-02	0.13168E-02	0.78955E-04	
86	0.78732E-02	0.13845E-02	0.23698E-03	
87	0.80310E-02	0.14114E-02	0.23940E-03	
149	0.61766E-02	0.22466E-02	0.10975E-02	
150	0.60225E-02	0.23037E-02	0.27406E-02	
=	: : :		: : - : - : - : - : - : - : - : - : - :	

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

*** DEFINITIONS ***

MARANGONI INDEX = SIGMA - SIGMATO
FLOW PARAM = (ML/MV) *SQRT(RHOV/RHOL)
QR = QV*SQRT(RHOV/(RHOL-RHOV))
F FACTOR = QV*SQRT(RHOV)

WHERE:

150

SIGMA IS THE SURFACE TENSION OF LIQUID FROM THE STAGE SIGMATO IS THE SURFACE TENSION OF LIQUID TO THE STAGE ML IS THE MASS FLOW OF LIQUID FROM THE STAGE MV IS THE MASS FLOW OF VAPOR TO THE STAGE RHOL IS THE MASS DENSITY OF LIQUID FROM THE STAGE RHOV IS THE MASS DENSITY OF VAPOR TO THE STAGE QV IS THE VOLUMETRIC FLOW RATE OF VAPOR TO THE STAGE

TEMPERATURE

С VAPOR TO STAGE LIQUID FROM 1 12.893 13.930 2 13.930 14.656 3 14.656 15.260 85 34.971 35.085 86 35.085 61.386 35.290 87 35.471 41.915 149 41.728

41.915

MASS FLOW VOLUME FLOW

MOLECULAR WEIGHT

KG/HR

STAGE LIQUID FROM VAPOR TO LIQUID FROM VAPOR TO LIQUID

FROM VAPOR TO

1 0.14746E+06 0.14746E+06 4332.8 0.38041E+06 57.661

2 0.14610E+06 0.14792E+06 4293.2 0.37945E+06 57.886 57.883

41.915

3	0.14615E+06	0.14797E+06	4294.8	0.37824E+06	57.973
57.969					
85	0.14359E+06	0.14541E+06	4265.1	0.29503E+06	58.101
58.095					
86	0.12606E+06	0.12788E+06	3745.0	0.28668E+06	58.106
58.100					
87	0.12608E+06	0.11784E+06	3746.4	0.23785E+06	58.108
58.102					
149	0.12859E+06	0.12035E+06	3872.0	0.20686E+06	58.141
58.137					
150	8239.3	0.0000	248.10	0.0000	58.192

U-O-S BLOCK SECTION

DENSITY			VI	SURFACE	
TENSION	GM/CC		C	P	
DYNE/CM STAGE LIQUID LIQUID FROM	FROM VAPO	DR TO	LIQUID FR	OM VAPOR TO	
	D. 64	1604E-02	0.18741	0.74442E-	-02
2 0.56715	0.64	1970E-02	0.18722	0.74532E-	-02
11.338 3 0.56716 11.326	0.65	5200E-02	0.18641	0.74654E-	-02
	0.82	2146E-02	0.14544	0.79694E-	-02
	0.74	1343E-02	0.14531	0.85782E-	-02
87 0.56089	0.82	2574E-02	0.14496	0.79790E-	-02
10.721 149 0.55351	L 0.96	5968E-02	0.13681	0.81657E-	-02
10.058 150 0.55349 10.050	9		0.13677		
MADANCO	ONI INDEX	FT OW DA	DλM	QR	REDUCED
F-FACTOR		ILOW IA	IVAIT		
STAGE DYNE L) **.5/MIN	E/CM			L/MIN	(GM-
1 0.96691E+06		0.10672		40832.	
22988	30E-01	0.10571		40847.	
	16E-01	0.10590		40790.	
0.96582E+06 851159	98E-01	0.11948		35961.	
0.84558E+06 86113	75E-01	0.11348		33223.	
0.78166E+06 879215	50E-02	0.12982		29074.	
0.68348E+06 1499283	L4E-02	0.14142		27623.	
0.64415E+06 1507489 0.0000	97E-02			0.0000	

******** **** TRAY SIZING CALCULATIONS **** ********

*** SECTION 1 *** *****

STARTING STAGE NUMBER

2

ENDING STAGE NUMBER

86

FLOODING CALCULATION METHOD

GLITSCH6

DESIGN PARAMETERS

PEAK CAPACITY FACTOR

1.00000

SYSTEM FOAMING FACTOR

1.00000

FLOODING FACTOR

0.80000

MINIMUM COLUMN DIAMETER METER

0.30480

MINIMUM DC AREA/COLUMN AREA

0.100000

HOLE AREA/ACTIVE AREA

0.100000

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

TRAY SPECIFICATIONS

TRAY TYPE

SIEVE

NUMBER OF PASSES

TRAY SPACING METER

0.60960

***** SIZING RESULTS @ STAGE WITH MAXIMUM DIAMETER

STAGE WITH MAXIMUM DIAMETER

COLUMN DIAMETER METER

3.65640

DC AREA/COLUMN AREA

0.100000

DOWNCOMER VELOCITY M/SEC

0.068146

FLOW PATH LENGTH METER

2.51212

SIDE DOWNCOMER WIDTH METER

0.57214

SIDE WEIR LENGTH METER

2.65678

CENTER DOWNCOMER WIDTH METER 0.0 CENTER WEIR LENGTH METER

MISSING

OFF-CENTER DOWNCOMER WIDTH METER 0.0

OFF-CENTER SHORT WEIR LENGTH

MISSING OFF-CENTER LONG WEIR LENGTH METER

MISSING

TRAY CENTER TO OCDC CENTER METER 0.0

**** SIZING PROFILES ****

	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
AREA					
		METER	SQM	SQM	SQM
	2	3.6564	10.500	8.4001	1.0500
	3	3.6564	10.500	8.4001	1.0500

4	3.6564	10.500	8.4001	1.0500
5	3.6564	10.500	8.4001	1.0500
6	3.6564	10.500	8.4001	1.0500
7	3.6564	10.500	8.4001	1.0500
8	3.6564	10.500	8.4001	1.0500
9	3.6564	10.500	8.4001	1.0500
10	3.6564	10.500	8.4001	1.0500
11	3.6564	10.500	8.4001	1.0500
12	3.6564	10.500	8.4001	1.0500
13	3.6564	10.500	8.4001	1.0500
14	3.6564	10.500	8.4001	1.0500
15	3.6564	10.500	8.4001	1.0500
16	3.6564	10.500	8.4001	1.0500
17	3.6564	10.500	8.4001	1.0500
18	3.6564	10.500	8.4001	1.0500
19	3.6564	10.500	8.4001	1.0500
20	3.6564	10.500	8.4001	1.0500
21	3.6564	10.500	8.4001	1.0500
22	3.6564	10.500	8.4001	1.0500
23	3.6564	10.500	8.4001	1.0500
24	3.6564	10.500	8.4001	1.0500
25	3.6564	10.500	8.4001	1.0500
26	3.6564	10.500	8.4001	1.0500
27	3.6564	10.500	8.4001	1.0500
28	3.6564	10.500	8.4001	1.0500
29	3.6564	10.500	8.4001	1.0500
30	3.6564	10.500	8.4001	1.0500
31	3.6564	10.500	8.4001	1.0500
32	3.6564	10.500	8.4001	1.0500
33	3.6564	10.500	8.4001	1.0500
34	3.6564	10.500	8.4001	1.0500

U-O-S BLOCK SECTION

			·	·	
7 DE7	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
AREA		METER	SQM	SQM	SQM
	35	3.6564	10.500	8.4001	1.0500
	36	3.6564	10.500	8.4001	1.0500
	37	3.6564	10.500	8.4001	1.0500
	38	3.6564	10.500	8.4001	1.0500
	39	3.6564	10.500	8.4001	1.0500
	40	3.6564	10.500	8.4001	1.0500
	41	3.6564	10.500	8.4001	1.0500
	42	3.6564	10.500	8.4001	1.0500
	43	3.6564	10.500	8.4001	1.0500
	44	3.6564	10.500	8.4001	1.0500
	45	3.6564	10.500	8.4001	1.0500
	46	3.6564	10.500	8.4001	1.0500
	47	3.6564	10.500	8.4001	1.0500
	48	3.6564	10.500	8.4001	1.0500
	49	3.6564	10.500	8.4001	1.0500
	50	3.6564	10.500	8.4001	1.0500
	51	3.6564	10.500	8.4001	1.0500
	52	3.6564	10.500	8.4001	1.0500
	53	3.6564	10.500	8.4001	1.0500
	54	3.6564	10.500	8.4001	1.0500
	55	3.6564	10.500	8.4001	1.0500
	56	3.6564	10.500	8.4001	1.0500
	57	3.6564	10.500	8.4001	1.0500
	58	3.6564	10.500	8.4001	1.0500
	59	3.6564	10.500	8.4001	1.0500
	60	3.6564	10.500	8.4001	1.0500
	61	3.6564	10.500	8.4001	1.0500
	62	3.6564	10.500	8.4001	1.0500
	63	3.6564	10.500	8.4001	1.0500
	64	3.6564	10.500	8.4001	1.0500
	65	3.6564	10.500	8.4001	1.0500
	66	3.6564	10.500	8.4001	1.0500
	67	3.6564	10.500	8.4001	1.0500
	68	3.6564	10.500	8.4001	1.0500
	69	3.6564	10.500	8.4001	1.0500
	70	3.6564	10.500	8.4001	1.0500
	71	3.6564	10.500	8.4001	1.0500
	72	3.6564	10.500	8.4001	1.0500
	73	3.6564	10.500	8.4001	1.0500
	74	3.6564	10.500	8.4001	1.0500
	75	3.6564	10.500	8.4001	1.0500
	76	3.6564	10.500	8.4001	1.0500

77	3.6564	10.500	8.4001	1.0500
78	3.6564	10.500	8.4001	1.0500
79	3.6564	10.500	8.4001	1.0500
80	3.6564	10.500	8.4001	1.0500
81	3.6564	10.500	8.4001	1.0500
82	3.6564	10.500	8.4001	1.0500
83	3.6564	10.500	8.4001	1.0500
84	3.6564	10.500	8.4001	1.0500
85	3.6564	10.500	8.4001	1.0500

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
AREA					
		METER	SQM	SQM	SQM
	86	3.6564	10.500	8.4001	1.0500

**** ADDITIONAL SIZING PROFILES ****

STAGE	FLOODING FACTOR	PRES. DROP	DC BACKUP	DC BACKUP/ (TSPC+WHT)
		BAR	METER	
2	80.00	0.6392E-02	0.3968	60.08
3	79.93	0.6386E-02	0.3967	60.07
4	79.73	0.6372E-02	0.3958	59.93
5	79.45	0.6353E-02	0.3943	59.71
6	79.12	0.6330E-02	0.3924	59.42
7	78.75	0.6306E-02	0.3903	59.10
8	78.36	0.6280E-02	0.3880	58.75
9	77.98	0.6255E-02	0.3857	58.41
10	77.62	0.6232E-02	0.3836	58.09
11	77.29	0.6211E-02	0.3817	57.80
12	77.01	0.6193E-02	0.3802	57.57
13	76.78	0.6178E-02	0.3790	57.39
14	76.59	0.6165E-02	0.3781	57.25
15	76.44	0.6154E-02	0.3774	57.15
16	76.31	0.6145E-02	0.3769	57.08
17	76.21	0.6137E-02	0.3766	57.03
18	76.12	0.6129E-02	0.3764	57.00
19	76.04	0.6123E-02	0.3763	56.98
20	75.97	0.6116E-02	0.3763	56.98
21	75.90	0.6110E-02	0.3763	56.98
22	75.84	0.6104E-02	0.3763	56.98
23	75.78	0.6099E-02	0.3763	56.99
24	75.71	0.6092E-02	0.3764	56.99
25	75.66	0.6087E-02	0.3764	57.00
26	75.60	0.6082E-02	0.3765	57.02
27	75.55	0.6077E-02	0.3766	57.03
28	75.50	0.6072E-02	0.3767	57.05
29	75.45	0.6067E-02	0.3768	57.06
30	75.40	0.6062E-02	0.3769	57.08
31	75.35	0.6057E-02	0.3770	57.09
32	75.30	0.6052E-02	0.3772	57.11
33	75.25	0.6047E-02	0.3773	57.13
34	75.20	0.6042E-02	0.3774	57.14
35	75.15	0.6037E-02	0.3775	57.16

36	75.10	0.6033E-02	0.3776	57.18
37	75.05	0.6028E-02	0.3777	57.20
38	75.01	0.6024E-02	0.3778	57.21
39	74.96	0.6019E-02	0.3780	57.23
40	74.91	0.6015E-02	0.3781	57.25
41	74.86	0.6010E-02	0.3782	57.27
42	74.82	0.6006E-02	0.3783	57.29
43	74.77	0.6001E-02	0.3784	57.30

U-O-S BLOCK SECTION

220011		110222, 1412114	10 (001.111.01	
	FLOODING			DC BACKUP/
STAGE	FACTOR	PRES. DROP	DC BACKUP	(TSPC+WHT)
		BAR	METER	,
44	74.73	0.5997E-02	0.3786	57.32
45	74.68	0.5993E-02	0.3787	57.34
46	74.64	0.5988E-02	0.3788	57.36
47	74.59	0.5984E-02	0.3789	57.38
48	74.55	0.5980E-02	0.3790	57.40
49	74.50	0.5976E-02	0.3792	57.41
50	74.46	0.5972E-02	0.3793	57.43
51	74.41	0.5968E-02	0.3794	57.45
52	74.37	0.5964E-02	0.3795	57.47
53	74.33	0.5960E-02	0.3797	57.49
54	74.29	0.5956E-02	0.3798	57.51
55	74.24	0.5952E-02	0.3799	57.53
56	74.20	0.5948E-02	0.3801	57.55
57	74.16	0.5944E-02	0.3802	57.57
58	74.12	0.5940E-02	0.3803	57.59
59	74.07	0.5936E-02	0.3804	57.61
60	74.03	0.5933E-02	0.3806	57.63
61	73.99	0.5929E-02	0.3807	57.65
62	73.95	0.5925E-02	0.3808	57.67
63	73.91	0.5922E-02	0.3810	57.69
64	73.87	0.5918E-02	0.3811	57.71
65	73.83	0.5914E-02	0.3812	57.73
66	73.79	0.5911E-02	0.3814	57.75
67	73.75	0.5907E-02	0.3815	57.77
68	73.71	0.5904E-02	0.3817	57.79
69	73.67	0.5900E-02	0.3818	57.81
70	73.63	0.5897E-02	0.3819	57.83
71	73.59	0.5893E-02	0.3821	57.85
72	73.56	0.5890E-02	0.3822	57.88
73	73.52	0.5887E-02	0.3823	57.90
74	73.48	0.5883E-02	0.3825	57.92
75	73.44	0.5880E-02	0.3826	57.94
76	73.40	0.5877E-02	0.3828	57.96
77	73.37	0.5874E-02	0.3829	57.98
78	73.33	0.5870E-02	0.3830	58.00
79	73.29	0.5867E-02	0.3832	58.02
80	73.26	0.5864E-02	0.3833	58.04
81	73.22	0.5861E-02	0.3835	58.06
82	73.18	0.5858E-02	0.3836	58.08
83	73.15	0.5855E-02	0.3837	58.11
84	73.11	0.5852E-02	0.3839	58.13
85	73.07	0.5848E-02	0.3840	58.14

86 66.44 0.5398E-02 0.3390 51.33

U-O-S BLOCK SECTION

220011		110222	(001.111.02	- /
	HEIGHT	DC REL	TR LIO REL	FRA APPR TO
STAGE	OVER WEIR	FROTH DENS	FROTH DENS	SYS LIMIT
	METER			
2	0.1870	0.5902	0.2165	46.55
3	0.1869	0.5902	0.2167	46.50
4	0.1864	0.5902	0.2171	46.37
5	0.1856	0.5903	0.2176	46.19
6	0.1846	0.5903	0.2182	45.97
7	0.1835	0.5904	0.2188	45.73
8	0.1823	0.5905	0.2195	45.48
9	0.1812	0.5906	0.2202	45.23
10	0.1801	0.5907	0.2208	45.00
11	0.1791	0.5908	0.2214	44.79
12	0.1783	0.5908	0.2219	44.61
13	0.1776	0.5909	0.2223	44.46
14	0.1771	0.5909	0.2227	44.33
15	0.1767	0.5909	0.2231	44.23
16	0.1764	0.5909	0.2234	44.14
17	0.1762	0.5909	0.2237	44.07
18	0.1760	0.5909	0.2239	44.01
19	0.1759	0.5908	0.2242	43.95
20	0.1758	0.5908	0.2244	43.90
21	0.1757	0.5908	0.2246	43.86
22	0.1756	0.5907	0.2249	43.81
23	0.1755	0.5907	0.2251	43.77
24	0.1754	0.5907	0.2253	43.72
25	0.1754	0.5906	0.2255	43.68
26	0.1753	0.5906	0.2258	43.64
27	0.1753	0.5905	0.2260	43.61
28	0.1752	0.5905	0.2262	43.57
29	0.1752	0.5905	0.2264	43.53
30	0.1751	0.5904	0.2266	43.50
31	0.1751	0.5904	0.2268	43.46
32	0.1750	0.5904	0.2270	43.42
33	0.1750	0.5903	0.2272	43.39
34	0.1749	0.5903	0.2275	43.35
35	0.1749	0.5902	0.2277	43.32
36	0.1748	0.5902	0.2279	43.28
37	0.1748	0.5902	0.2281	43.25
38	0.1748	0.5901	0.2283	43.21
39	0.1747	0.5901	0.2285	43.18
40	0.1747	0.5900	0.2287	43.14
41	0.1746	0.5900	0.2289	43.11
42	0.1746	0.5900	0.2291	43.08
43	0.1746	0.5899	0.2293	43.04

44	0.1745	0.5899	0.2295	43.01
45	0.1745	0.5898	0.2297	42.98
46	0.1744	0.5898	0.2299	42.94
47	0.1744	0.5898	0.2301	42.91
48	0.1744	0.5897	0.2303	42.88
49	0.1743	0.5897	0.2305	42.85
50	0.1743	0.5897	0.2307	42.81

U-O-S BLOCK SECTION

STAGE	HEIGHT OVER WEIR	DC REL FROTH DENS	TR LIQ REL FROTH DENS	FRA APPR TO SYS LIMIT
SIAGE	METER	TROID DENS	FROID DENS	212 TIMIT
51	0.1742	0.5896	0.2309	42.78
52	0.1742	0.5896	0.2311	42.75
53	0.1742	0.5895	0.2313	42.72
54	0.1741	0.5895	0.2315	42.69
55	0.1741	0.5895	0.2317	42.65
56	0.1740	0.5894	0.2319	42.62
57	0.1740	0.5894	0.2321	42.59
58	0.1740	0.5893	0.2323	42.56
59	0.1739	0.5893	0.2325	42.53
60	0.1739	0.5893	0.2327	42.50
61	0.1739	0.5892	0.2329	42.47
62	0.1738	0.5892	0.2331	42.44
63	0.1738	0.5892	0.2333	42.41
64	0.1738	0.5891	0.2335	42.38
65	0.1737	0.5891	0.2337	42.35
66	0.1737	0.5890	0.2339	42.32
67	0.1736	0.5890	0.2341	42.29
68	0.1736	0.5890	0.2343	42.26
69	0.1736	0.5889	0.2345	42.23
70	0.1735	0.5889	0.2347	42.21
71	0.1735	0.5888	0.2349	42.18
72	0.1735	0.5888	0.2351	42.15
73	0.1734	0.5888	0.2353	42.12
74	0.1734	0.5887	0.2355	42.09
75	0.1734	0.5887	0.2356	42.06
76	0.1733	0.5887	0.2358	42.04
77	0.1733	0.5886	0.2360	42.01
78 70	0.1733	0.5886	0.2362	41.98
79	0.1732	0.5885	0.2364	41.95
80 81	0.1732 0.1732	0.5885 0.5885	0.2366 0.2368	41.92 41.90
82	0.1732	0.5884	0.2370	41.87
83	0.1731	0.5884	0.2370	41.84
84	0.1731	0.5883	0.2374	41.82
85	0.1731	0.5883	0.2374	41.79
86	0.1501	0.5885	0.2514	38.44
0 0	0.1001	0.5005	0.2017	JU.11

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

STARTING STAGE NUMBER

87

ENDING STAGE NUMBER

149

FLOODING CALCULATION METHOD

GLITSCH6

DESIGN PARAMETERS

PEAK CAPACITY FACTOR

1.00000

SYSTEM FOAMING FACTOR

1.00000

FLOODING FACTOR

0.80000

MINIMUM COLUMN DIAMETER METER

0.30480

MINIMUM DC AREA/COLUMN AREA

0.100000

HOLE AREA/ACTIVE AREA

0.100000

TRAY SPECIFICATIONS

TRAY TYPE

SIEVE

NUMBER OF PASSES

1

TRAY SPACING METER

0.60960

**** SIZING RESULTS @ STAGE WITH MAXIMUM DIAMETER

STAGE WITH MAXIMUM DIAMETER

87

COLUMN DIAMETER METER

3.10723

DC AREA/COLUMN AREA		
0.100000		
DOWNCOMER VELOCITY	M/SEC	
0.082343		
FLOW PATH LENGTH	METER	
2.13482		
SIDE DOWNCOMER WIDTH	METER	
0.48621		
SIDE WEIR LENGTH	METER	
2.25775		
CENTER DOWNCOMER WIDTH	METER	0.0
CENTER WEIR LENGTH	METER	
MISSING		
OFF-CENTER DOWNCOMER WIDTH	METER	0.0
OFF-CENTER SHORT WEIR LENGTH	METER	
MISSING		
OFF-CENTER LONG WEIR LENGTH	METER	
MISSING		
TRAY CENTER TO OCDC CENTER	METER	0.0

**** SIZING PROFILES ****

	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
AREA					
		METER	SQM	SQM	SQM
	87	3.1072	7.5829	6.0663	0.75829
	88	3.1072	7.5829	6.0663	0.75829
	89	3.1072	7.5829	6.0663	0.75829
	90	3.1072	7.5829	6.0663	0.75829
	91	3.1072	7.5829	6.0663	0.75829
	92	3.1072	7.5829	6.0663	0.75829
	93	3.1072	7.5829	6.0663	0.75829
	94	3.1072	7.5829	6.0663	0.75829
	95	3.1072	7.5829	6.0663	0.75829
	96	3.1072	7.5829	6.0663	0.75829
	97	3.1072	7.5829	6.0663	0.75829
	98	3.1072	7.5829	6.0663	0.75829
	99	3.1072	7.5829	6.0663	0.75829
	100	3.1072	7.5829	6.0663	0.75829

U-O-S BLOCK SECTION

7 D E 7	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
AREA		METER	SQM	SQM	SQM
	101	3.1072	7.5829	6.0663	0.75829
	102	3.1072	7.5829	6.0663	0.75829
	103	3.1072	7.5829	6.0663	0.75829
	104	3.1072	7.5829	6.0663	0.75829
	105	3.1072	7.5829	6.0663	0.75829
	106	3.1072	7.5829	6.0663	0.75829
	107	3.1072	7.5829	6.0663	0.75829
	108	3.1072	7.5829	6.0663	0.75829
	109	3.1072	7.5829	6.0663	0.75829
	110	3.1072	7.5829	6.0663	0.75829
	111	3.1072	7.5829	6.0663	0.75829
	112	3.1072	7.5829	6.0663	0.75829
	113	3.1072	7.5829	6.0663	0.75829
	114	3.1072	7.5829	6.0663	0.75829
	115	3.1072	7.5829	6.0663	0.75829
	116	3.1072	7.5829	6.0663	0.75829
	117	3.1072	7.5829	6.0663	0.75829
	118	3.1072	7.5829	6.0663	0.75829
	119	3.1072	7.5829	6.0663	0.75829
	120	3.1072	7.5829	6.0663	0.75829
	121 122	3.1072 3.1072	7.5829 7.5829	6.0663 6.0663	0.75829 0.75829
	123	3.1072	7.5829	6.0663	0.75829
	124	3.1072	7.5829	6.0663	0.75829
	125	3.1072	7.5829	6.0663	0.75829
	126	3.1072	7.5829	6.0663	0.75829
	127	3.1072	7.5829	6.0663	0.75829
	128	3.1072	7.5829	6.0663	0.75829
	129	3.1072	7.5829	6.0663	0.75829
	130	3.1072	7.5829	6.0663	0.75829
	131	3.1072	7.5829	6.0663	0.75829
	132	3.1072	7.5829	6.0663	0.75829
	133	3.1072	7.5829	6.0663	0.75829
	134	3.1072	7.5829	6.0663	0.75829
	135	3.1072	7.5829	6.0663	0.75829
	136	3.1072	7.5829	6.0663	0.75829
	137	3.1072	7.5829	6.0663	0.75829
	138	3.1072	7.5829	6.0663	0.75829
	139	3.1072	7.5829	6.0663	0.75829
	140	3.1072	7.5829	6.0663	0.75829
	141	3.1072	7.5829	6.0663	0.75829
	142	3.1072	7.5829	6.0663	0.75829

143 144	3.1072 3.1072	7.5829 7.5829	6.0663 6.0663	0.75829 0.75829
145	3.1072	7.5829	6.0663	0.75829
146 147	3.1072 3.1072	7.5829 7.5829	6.0663 6.0663	0.75829 0.75829
148	3.1072	7.5829	6.0663	0.75829
149	3.1072	7.5829	6.0663	0.75829

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

**** ADDITIONAL SIZING PROFILES ****

	FLOODING			DC BACKUP/
STAGE	FACTOR	PRES. DROP BAR	DC BACKUP METER	(TSPC+WHT)
87	80.00	0.6370E-02	0.4054	61.39
88	79.96	0.6366E-02	0.4055	61.40
89	79.91	0.6361E-02	0.4055	61.41
90	79.87	0.6357E-02	0.4056	61.42
91	79.83	0.6353E-02	0.4057	61.44
92	79.79	0.6349E-02	0.4058	61.45
93	79.75	0.6345E-02	0.4059	61.47
94	79.72	0.6341E-02	0.4061	61.49
95	79.68	0.6337E-02	0.4062	61.50
96	79.64	0.6333E-02	0.4063	61.52
97	79.61	0.6330E-02	0.4064	61.54
98	79.57	0.6326E-02	0.4066	61.56
99	79.54	0.6322E-02	0.4067	61.58
100	79.50	0.6318E-02	0.4068	61.60
101	79.47	0.6315E-02	0.4070	61.62
102	79.44	0.6311E-02	0.4071	61.65
103	79.40	0.6307E-02	0.4073	61.67
104	79.37	0.6304E-02	0.4074	61.69
105	79.34	0.6300E-02	0.4075	61.71
106	79.30	0.6297E-02	0.4077	61.73
107	79.27	0.6293E-02	0.4078	61.75
108	79.24	0.6290E-02	0.4080	61.78
109	79.21	0.6287E-02	0.4081	61.80
110	79.18	0.6283E-02	0.4083	61.82
111	79.15	0.6280E-02	0.4084	61.84
112	79.11	0.6276E-02	0.4086	61.86
113	79.08	0.6273E-02	0.4087	61.89
114	79.05	0.6270E-02	0.4089	61.91
115	79.02	0.6267E-02	0.4090	61.93
116	78.99	0.6263E-02	0.4092	61.96
117	78.96	0.6260E-02	0.4093	61.98
118	78.93	0.6257E-02	0.4095	62.00
119	78.90	0.6254E-02	0.4096	62.02
120	78.87	0.6251E-02	0.4098	62.05
121	78.84	0.6248E-02	0.4099	62.07
122	78.81	0.6244E-02	0.4101	62.09
123	78.78	0.6241E-02	0.4102	62.12
124	78.75	0.6238E-02	0.4104	62.14
125	78.73	0.6235E-02	0.4105	62.16

126	78.70	0.6232E-02	0.4107	62.19
127	78.67	0.6229E-02	0.4108	62.21
128	78.64	0.6226E-02	0.4110	62.24
129	78.61	0.6224E-02	0.4112	62.26
130	78.59	0.6221E-02	0.4113	62.28
131	78.56	0.6218E-02	0.4115	62.31
132	78.53	0.6215E-02	0.4116	62.33
133	78.50	0.6212E-02	0.4118	62.36

U-O-S BLOCK SECTION

			,	,
	FLOODING			DC BACKUP/
STAGE	FACTOR	PRES. DROP BAR	DC BACKUP METER	(TSPC+WHT)
134	78.48	0.6209E-02	0.4120	62.38
135	78.45	0.6207E-02	0.4121	62.40
136	78.42	0.6204E-02	0.4123	62.43
137	78.40	0.6201E-02	0.4124	62.45
138	78.37	0.6198E-02	0.4126	62.48
139	78.34	0.6196E-02	0.4128	62.50
140	78.32	0.6193E-02	0.4129	62.53
141	78.29	0.6190E-02	0.4131	62.55
142	78.27	0.6188E-02	0.4133	62.58
143	78.24	0.6185E-02	0.4134	62.60
144	78.22	0.6182E-02	0.4136	62.63
145	78.19	0.6180E-02	0.4138	62.65
146	78.16	0.6177E-02	0.4139	62.68
147	78.14	0.6175E-02		62.70
148	78.10	0.6171E-02	0.4142	62.72
149	78.05	0.6167E-02	0.4142	62.71
	HEIGHT	DC REL		FRA APPR TO
STAGE	OVER WEIR METER	FROTH DENS	FROTH DENS	SYS LIMIT
87	0.1961	0.5882	0.2197	46.88
88	0.1960	0.5882	0.2199	46.85
89	0.1960	0.5882	0.2200	46.82
90	0.1959	0.5881	0.2202	46.78
91	0.1959	0.5881	0.2203	46.76
92	0.1959	0.5881	0.2205	46.73
93	0.1958	0.5880	0.2206	46.70
94	0.1958	0.5880	0.2208	46.67
95	0.1958	0.5880	0.2209	46.64
96	0.1957	0.5879	0.2211	46.62
97	0.1957	0.5879	0.2213	46.59
98	0.1957	0.5878	0.2214	46.57
99	0.1957	0.5878	0.2216	46.54
100	0.1957	0.5878	0.2217	46.52
101	0.1956	0.5877	0.2219	46.49
102	0.1956	0.5877	0.2220	46.47
103	0.1956	0.5877	0.2222	46.44
104	0.1956	0.5876	0.2223	46.42
105	0.1956	0.5876	0.2225	46.39
106	0.1955	0.5875	0.2226	46.37
107	0.1955	0.5875	0.2228	46.34
108	0.1955	0.5875	0.2229	46.32

109	0.1955	0.5874	0.2230	46.30
110	0.1955	0.5874	0.2232	46.27
111	0.1955	0.5874	0.2233	46.25
112	0.1954	0.5873	0.2235	46.23
113	0.1954	0.5873	0.2236	46.20
114	0.1954	0.5872	0.2238	46.18
115	0.1954	0.5872	0.2239	46.16

U-O-S BLOCK SECTION

BLOCK: T-100 MODEL: RADFRAC (CONTINUED)

	HEIGHT	DC REL	TR LIQ REL	FRA APPR TO
STAGE	OVER WEIR	FROTH DENS	FROTH DENS	SYS LIMIT
	METER			
116	0.1954	0.5872	0.2241	46.14
117	0.1954	0.5871	0.2242	46.11
118	0.1953	0.5871	0.2244	46.09
119	0.1953	0.5870	0.2245	46.07
120	0.1953	0.5870	0.2246	46.05
121	0.1953	0.5870	0.2248	46.02
122	0.1953	0.5869	0.2249	46.00
123	0.1953	0.5869	0.2251	45.98
124	0.1953	0.5868	0.2252	45.96
125	0.1952	0.5868	0.2254	45.94
126	0.1952	0.5868	0.2255	45.92
127	0.1952	0.5867	0.2257	45.89
128	0.1952	0.5867	0.2258	45.87
129	0.1952	0.5867	0.2259	45.85
130	0.1952	0.5866	0.2261	45.83
131	0.1952	0.5866	0.2262	45.81
132	0.1952	0.5865	0.2264	45.79
133	0.1951	0.5865	0.2265	45.77
134	0.1951	0.5865	0.2266	45.75
135	0.1951	0.5864	0.2268	45.73
136	0.1951	0.5864	0.2269	45.71
137	0.1951	0.5863	0.2271	45.69
138	0.1951	0.5863	0.2272	45.67
139	0.1951	0.5863	0.2273	45.65
140	0.1951	0.5862	0.2275	45.63
141	0.1951	0.5862	0.2276	45.61
142	0.1950	0.5861	0.2277	45.59
143	0.1950	0.5861	0.2279	45.57
144	0.1950	0.5861	0.2280	45.55
145	0.1950	0.5860	0.2282	45.53
146	0.1950	0.5860	0.2283	45.51
147	0.1950	0.5859	0.2284	45.49
148	0.1949	0.5859	0.2286	45.46
149	0.1948	0.5859	0.2288	45.43

*** ASSOCIATED UTILITIES ***

UTILITY USAGE: R134A-C (REFRIGERANT)

CONDENSER 2.4601+05

432.9750

TOTAL:

2.4601+05 KG/HR

432.9750 \$/HR

UTILITY USAGE: LPS (STEAM)

REBOILER 1.9872+04

84.0849

1.9872+04 KG/HR TOTAL:

84.0849 \$/HR

=========

BLOCK: T-101 MODEL: RADFRAC

 INLETS
 - 11
 STAGE
 3

 OUTLETS
 - 14
 STAGE
 1

 12
 STAGE
 20

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

*** MASS AND ENERGY BALANCE ***
IN OUT
RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 141.588 141.588

0.00000

MASS(KG/HR) 8239.29 8239.29

0.00000

ENTHALPY(CAL/SEC) -0.140611E+07 -0.140612E+07

0.958313E-05

*** CO2 EQUIVALENT SUMMARY ***
FEED STREAMS CO2E 0.00000 KG/HR
PRODUCT STREAMS CO2E 0.00000 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

**** INPUT PARAMETERS ****

NUMBER OF STAGES 20

ALGORITHM OPTION

STANDARD

ABSORBER OPTION NO

INITIALIZATION OPTION

STANDARD

HYDRAULIC PARAMETER CALCULATIONS
INSIDE LOOP CONVERGENCE METHOD
BROYDEN
DESIGN SPECIFICATION METHOD
MAXIMUM NO. OF OUTSIDE LOOP ITERATIONS
MAXIMUM NO. OF INSIDE LOOP ITERATIONS
MAXIMUM NUMBER OF FLASH ITERATIONS
30

FLASH TOLERANCE

0.000100000

OUTSIDE LOOP CONVERGENCE TOLERANCE

0.000100000

**** COL-SPECS ****

MOLAR VAPOR DIST / TOTAL DIST

MOLAR REFLUX RATIO

60.0000

MOLAR BOTTOMS RATE

KMOL/HR

2.94480

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

**** PROFILES ****

P-SPEC STAGE 1 PRES, BAR 1.10000

*** COMPONENT SPLIT FRACTIONS ***

		OUTLET STREAMS
	14	12
COMPONENT:		
IC4	.99999	.12391E-04
2-ME-C3	.99995	.48886E-04
1-C4	.99983	.17263E-03
N-BUTANE	.98540	.14597E-01
T2-C4	.98238	.17619E-01
C2-C4	.91798	.82017E-01
C5	.12962E-02	.99870

*** SUMMARY OF KEY RESULTS ***

TOP STAGE TEMPERATURE	С	
1.65660		
BOTTOM STAGE TEMPERATURE	С	
13.2425		
TOP STAGE LIQUID FLOW	KMOL/HR	8,318.59
BOTTOM STAGE LIQUID FLOW	KMOL/HR	
2.94480		
TOP STAGE VAPOR FLOW	KMOL/HR	0.0
BOILUP VAPOR FLOW	KMOL/HR	8,143.38
MOLAR REFLUX RATIO		
60.0000		
MOLAR BOILUP RATIO		2,765.34
CONDENSER DUTY (W/O SUBCOOL)	CAL/SEC	_
0.125243+08		
REBOILER DUTY	CAL/SEC	

**** MAXIMUM FINAL RELATIVE ERRORS ****

0.125243+08

DEW POINT	0.23717E-05	STAGE= 19
BUBBLE POINT	0.12859E-05	STAGE= 19
COMPONENT MASS BALANCE	0.38554E-07	STAGE= 3
COMP=C5		
ENERGY BALANCE	0.25498E-04	STAGE= 20

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

**** PROFILES ****

NOTE REPORTED VALUES FOR STAGE LIQUID AND VAPOR RATES ARE THE FLOWS

FROM THE STAGE INCLUDING ANY SIDE PRODUCT.

STAGE DUTY	TEMPERATUF	RE PRESSURI	Ξ	ENTHZ CAL/I	ALPY MOL	HEAT
	С	BAR	LI	QUID	VAPOR	
CAL/SE	C					
1 .12524	1.6566 +08	1.1000	-3572	24.	-30406.	-
3 4 14 15 16 17 19 20	FLOW F	1.2600 1.2800 1.2900	-3533 -3533 -3593 -3703	90. 71. 33. 04. 80. 84.	-30109. -30084. -30128. -30413.	
KMOL/H	KMOL/	'HR		KMOL/HR		
LIQUID 1 138.64	LIQUID VAPOR 8457. 32	0.000	LIQUID	VAPOR	MIXED	
3 4 14 15 16 17	8469. 8474. 8518. 8520. 8517. 8494. 8146. 2.945	8462. 8466. 8511. 8515. 8517. 8514. 8401.	141.5880			
44	++ MAGG ET	OM DDOUTING	***			

**** MASS FLOW PROFILES ****

STAGE FLOW RATE FEED RATE

PRODUCT RATE

KG/HR KG/HR

KG/HR

LIQUID VAPOR LIQUID VAPOR MIXED

LIQUID VAPOR

1 0.4914E+06 0.000

8056.0897

2 0.4836E+06 0.4914E+06

3 0.4921E+06 0.4917E+06 8239.2925

4 0.4924E+06 0.4919E+06

14 0.4948E+06 0.4944E+06

15 0.4950E+06 0.4947E+06

16 0.4950E+06 0.4948E+06

17 0.4944E+06 0.4948E+06

19 0.4854E+06 0.4916E+06

20 183.2 0.4852E+06

183.2027

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

		·		
		**** MOLE-	-X-PROFILE	***
	IC4	2-ME-C3	1-C4	N-BUTANE
T2-C4	0.68777E-08	0 20210E 00	0 272065 07	0 00162
0.60800E-0		0.39219E-08	U.2/286E-U/	0.99162
	0.46360E-08	0.28558E-08	0.21570E-07	0.99127
0.61608E-0				
3 0.62391E-0	0.31522E-08	0.20931E-08	0.17124E-07	0.99082
	0.21288E-08	0.15259E-08	0.13540E-07	0.99045
0.63184E-0)2			
	0.43890E-10	0.66354E-10	0.12935E-08	0.98453
0.70642E-0	0.29906E-10	0 48614E-10	0 10223E-08	0.98327
0.71305E-0		0.100111110	0.102231 00	0.90327
	0.20391E-10	0.35621E-10	0.80693E-09	0.98080
0.71863E-0)2 0.13903E-10	0 260775-10	0.63389E-09	0.97385
0.72039E-0		0.20077E-10	0.03309E-09	0.97303
	0.63388E-11	0.13567E-10	0.35527E-09	0.87537
0.65295E-0		0 000001 = 44	0 00100- 00	0.60450
20 0.51338E-0	0.40124E-11	0.90271E-11	0.22180E-09	0.69159
0.31330E) _			
			-X-PROFILE	***
	C2-C4			
	0.22930E-02			
	0.25377E-02			
	0.28022E-02			
	0.30948E-02			
	0.81426E-02			
15	0.89417E-02	0.66058E-03		
16	0.98008E-02	0.22115E-02		
17	0.10680E-01			
19	0.11387E-01	0.10671		
20	0.96453E-02			
20	0.504550 02	0.29303		
		**** MOLE-	-Y-PROFILE	***
STAGE	IC4	2-ME-C3	1-C4	N-BUTANE
T2-C4				
1 0.59984E-0	0.10211E-07	U.53885E-08	0.34517E-07	0.99193
	0.68777E-08	0.39219E-08	0.27286E-07	0.99162
0.60800E-0			- -	-

2	0 46720= 00	0.28733E-08	0 21662E-07	0 00127
0.61595E-0		U.20/33E-U0	0.21003E-0/	0.99127
	0.31533E-08	0 20038E-08	0.17129E-07	0.99093
0.62395E-0		0.20930E-00	0.171296-07	0.99093
		0.90632E-10	0 16365F-08	0.98553
0.69951E-0		0.900321110	0.105051 00	0.0000
	0.43904E-10	0.66374E-10	0.12938E-08	0.98463
0.70648E-0		0.000712 10	0.123002 00	0.30100
		0.48627E-10	0.10226E-08	0.98337
0.71312E-0		0.100212 20	0.102202 00	0,000,
17	0.20397E-10	0.35630E-10	0.80713E-09	0.98090
0.71870E-0				
19	0.94555E-11	0.19001E-10	0.48916E-09	0.95061
0.70832E-0	2			
20	0.63396E-11	0.13569E-10	0.35532E-09	0.87544
0.65300E-0	2			
		**** MOLE-Y	-PROFILE	***
STAGE	C2-C4	C5		
1	0.20707E-02	0.19607E-05		
2	0.22930E-02			
3	0.25337E-02	0.32912E-04		
4	0.27998E-02	0.33014E-04		
14	0.74080E-02	0.67203E-04		
15	0.81421E-02	0.16631E-03		
16	0.89414E-02	0.55929E-03		
17	0.98008E-02	0.21107E-02		
19	0.11404E-01	0.30907E-01		

20 0.11388E-01 0.10665

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

220011	1 101 110222	. 111211110 (001)	111022,	
		**** K-VAL	UES	***
	IC4	2-ME-C3	1-C4	N-BUTANE
T2-C4	1 4046	1 2720	1 2050	1 0002
1 0.98657	1.4846	1.3739	1.2650	1.0003
2	1.4835	1.3733	1.2650	1.0004
0.98688				
3	1.4824	1.3727	1.2651	1.0005
0.98724	1 4010	1 2701	1 0651	1 0005
4 0.98752	1.4813	1.3721	1.2651	1.0005
14	1.4693	1.3659	1.2652	1.0010
0.99022	1.1030	1.0003	1.2002	1.0010
15	1.4680	1.3653	1.2656	1.0014
0.99079				
16 0.99233	1.4670	1.3651	1.2672	1.0026
17	1.4670	1.3663	1.2733	1.0072
0.99766	1.1070	1.0000	1.2700	1.0072
19	1.4918	1.4006	1.3769	1.0859
1.0848				
20	1.5800	1.5031	1.6020	1.2658
1.2720				
		**** K-VAL	UES	***
STAGE	C2-C4	C5		
1		0.24221		
2	0.90359	0.24290		
3 4	0.90418 0.90469	0.24361 0.24429		
14	0.90977	0.24429		
15	0.91058	0.25176		
16	0.91232	0.25290		
17		0.25546		
19	1.0015	0.28963		
20	1.1807	0.36320		
		**** MASS-	X-PROFILE	***
STAGE	IC4	2-ME-C3	1-C4	N-BUTANE
T2-C4				
	0.68796E-08	0.37870E-08	0.26348E-07	0.99190
0.58708E-	0.46374E-08	N 27576₽ - Nº	0 208285-07	N 99156
0.59489E-		0.2/5/05 00	0.200201 07	0.55100

3	0.31530E-08	0.20210E-08	0.16534E-07	0.99110
0.60244E-02	2			
4	0.21294E-08	0.14735E-08	0.13074E-07	0.99074
0.61010E-02	2			
14	0.43910E-10	0.64083E-10	0.12492E-08	0.98498
0.68223E-02	2			
	0.29918E-10	0.46946E-10	0.98721E-09	0.98366
0.68859E-02	2			
16	0.20393E-10	0.34387E-10	0.77899E-09	0.98086
0.69374E-02	=			
		0.25138E-10	0.61107E-09	0.97252
0.69445E-02				
	0.61834E-11	0.12775E-10	0.33454E-09	0.85391
0.61485E-02				
		0.81413E-11	0.20004E-09	0.64614
0.46300E-02	2			
0.00	CO C 4	**** MASS-X	-PROFILE	***
	C2-C4	C5		
1	0.22141E-02			
	0.24504E-02			
	0.27058E-02			
	0.29883E-02			
	0.78639E-02			
	0.86350E-02			
	0.94614E-02			
	0.10296E-01			
19	0.10723E-01	0.12922		

20 0.86989E-02 0.34053

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

CMA CE	IC4			-PROFILE	**** N-BUTANE
T2-C4	104	∠ - ME	,-03	1-04	N-DOTANE
1	0.10214E-07	0.5203	0E-08	0.33330E-07	0.99221
	0.68796E-08	0.3787	0E-08	0.26348E-07	0.99190
0.58708E-0	0.46741E-08	0.2774	4E-08	0.20918E-07	0.99156
0.59476E-0	0.31542E-08	0.2021	8E-08	0.16540E-07	0.99123
0.60249E-0					
14 0.67557E-0	0.64517E-10	0.8753	1E-10	0.15805E-08	0.98601
	0.43925E-10	0.6410	3E-10	0.12496E-08	0.98511
16	0.29928E-10	0.4696	1E-10	0.98751E-09	0.98378
0.68867E-0 17	0.20399E-10	0.3439	7E-10	0.77920E-09	0.98098
0.69383E-0	2				
19 0.67913E-0	0.93915E-11	0.1821	8E-10	0.46900E-09	0.94417
20	0.61843E-11	0.1277	7E-10	0.33460E-09	0.85399
0.61491E-0	12				
CMA CE	C2 C4		MASS-Y	-PROFILE	***
	C2-C4 0.19995E-02		5 D O S		
	0.19993E-02 0.22141E-02				
	0.24465E-02				
	0.27035E-02				
	0.71545E-02				
	0.78636E-02				
	0.86350E-02				
17	0.94617E-02	0.2620	3E-02		
	0.10934E-01				
20	0.10724E-01	0.1291	. 4		

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

*** DEFINITIONS ***

MARANGONI INDEX = SIGMA - SIGMATO
FLOW PARAM = (ML/MV) *SQRT(RHOV/RHOL)
QR = QV*SQRT(RHOV/(RHOL-RHOV))
F FACTOR = QV*SQRT(RHOV)

WHERE:

SIGMA IS THE SURFACE TENSION OF LIQUID FROM THE STAGE SIGMATO IS THE SURFACE TENSION OF LIQUID TO THE STAGE ML IS THE MASS FLOW OF LIQUID FROM THE STAGE MV IS THE MASS FLOW OF VAPOR TO THE STAGE RHOL IS THE MASS DENSITY OF LIQUID FROM THE STAGE RHOV IS THE MASS DENSITY OF VAPOR TO THE STAGE QV IS THE VOLUMETRIC FLOW RATE OF VAPOR TO THE STAGE

TEMPERATURE

	С	
STAGE	LIQUID FROM	VAPOR TO
1	1.6566	1.9004
2	1.9004	2.1442
3	2.1442	2.3842
4	2.3842	2.6227
14	4.7065	4.9395
15	4.9395	5.1962
16	5.1962	5.5494
17	5.5494	6.2701
19	8.2319	13.243
20	13.243	13.243

MASS FLOW VOLUME FLOW

MOLECULAR WEIGHT

KG/HR L/MIN

STAGE LIQUID FROM VAPOR TO LIQUID FROM VAPOR TO LIQUID FROM VAPOR TO

1 0.49142E+06 0.49142E+06 13639. 0.28047E+07 58.107 58.107

2	0.48362E+06	0.49167E+06	13428.	0.27829E+07	58.106
58.106					
3	0.49213E+06	0.49195E+06	13670.	0.27615E+07	58.107
58.106					
4	0.49239E+06	0.49221E+06	13683.	0.27405E+07	58.106
58.105					
14	0.49484E+06	0.49466E+06	13805.	0.25477E+07	58.097
58.095					
15	0.49501E+06	0.49482E+06	13815.	0.25298E+07	58.100
58.099					
16	0.49501E+06	0.49482E+06	13819.	0.25115E+07	58.120
58.119					
17	0.49438E+06	0.49420E+06	13802.	0.24911E+07	58.203
58.202					
19	0.48539E+06	0.48521E+06	13502.	0.24116E+07	59.584
59.583					
20	183.20	0.0000	5.0636	0.0000	62.212

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

TENIO TO	DENS	ITY	V	ISCOSITY	SURFACE
TENSION	N GM/C	С	1	СР	
	LIQUID FROM	VAPOR TO	LIQUID F	ROM VAPOR TO	
LIQUID 1		0.29203E-02	0.19556	0.70496E-02	2
14.658	0.60024	0.29447E-02	0.19511	0.70561E-02	2
	0.59999	0.29690E-02	0.19466	0.70625E-02	2
14.601	0.59974	0.29934E-02	0.19422	0.70688E-02	2
14.574	0.59740	0.32360E-02	0.19004	0.71312E-02	2
	0.59720	0.32600E-02	0.18965	0.71379E-02	2
14.287		0.32837E-02	0.18930	0.71462E-02	2
	0.59699	0.33065E-02	0.18907	0.71604E-02	2
	0.59917	0.33533E-02	0.19066	0.72670E-02	2
14.267 20 14.327	0.60301		0.19408		
F-FACTO		DEX FLOW PA	RAM	QR	REDUCED
	DYNE/CM			L/MIN	(GM-
1 0.47928		0.69736	E-01	0.19606E+06	
2	28221E-01	0.68894	E-01	0.19540E+06	
	28194E-01	0.70371	E-01	0.19474E+06	
	27738E-01	0.70674	E-01	0.19410E+06	
	24950E-01	0.73626	E-01	0.18802E+06	
0.45830 15 0.45676	24405E-01	0.73912	E-01	0.18742E+06	

16	23133E-01	0.74190E-01	0.18677E+06
0.45511	E+07		
17	19125E-01	0.74449E-01	0.18591E+06
0.45297	E+07		
19	0.28860E-01	0.74838E-01	0.18092E+06
0.44161	E+07		
20	0.59978E-01		0.0000
0.0000			

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

STARTING STAGE NUMBER

2

ENDING STAGE NUMBER

3

FLOODING CALCULATION METHOD GLITSCH6

DESIGN PARAMETERS

PEAK CAPACITY FACTOR

1.00000

SYSTEM FOAMING FACTOR

1.00000

FLOODING FACTOR

0.80000

MINIMUM COLUMN DIAMETER METER

0.30480

MINIMUM DC AREA/COLUMN AREA

0.100000

HOLE AREA/ACTIVE AREA

0.100000

TRAY SPECIFICATIONS

TRAY TYPE

SIEVE

NUMBER OF PASSES

2

TRAY SPACING METER

0.60960

**** SIZING RESULTS @ STAGE WITH MAXIMUM DIAMETER

STAGE WITH MAXIMUM DIAMETER		
3		
COLUMN DIAMETER	METER	
7.68001		
DC AREA/COLUMN AREA		
0.087500	,	
SIDE DOWNCOMER VELOCITY	M/SEC	
0.056209		
FLOW PATH LENGTH	METER	
2.79077	MERED	
SIDE DOWNCOMER WIDTH 0.74733	METER	
SIDE WEIR LENGTH	METER	
4.55236	MEIER	
CENTER DOWNCOMER WIDTH	METER	
0.60381	METEK	
CENTER WEIR LENGTH	METER	
7.65624	112121	
OFF-CENTER DOWNCOMER WIDTH	METER	0.0
OFF-CENTER SHORT WEIR LENGTH	METER	
MISSING		
OFF-CENTER LONG WEIR LENGTH	METER	
MISSING		
TRAY CENTER TO OCDC CENTER	METER	0.0

AREA	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
ARLA				PER PANEL	PER
PANEL					
		METER	SQM	SQM	SQM
	2	7.6800	46.325	18.530	2.0267
	3	7.6800	46.325	18.530	2.0267

**** SIZING PROFILES ****

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

**** ADDITIONAL SIZING PROFILES ****

FLOODING			DC BACKUP/
STAGE FACTOR	PRES. DROP	DC BACKUP	(TSPC+WHT)
	BAR	METER	
2 79.91	0.6704E-02	0.3083	46.69
3 80.00	0.6694E-02	0.3110	47.10
HEIGHT	DC REL	TR LIQ REL	FRA APPR TO
STAGE OVER WEIR	FROTH DENS	FROTH DENS	SYS LIMIT
METER			
2 0.1361	0.5971	0.2016	46.80
3 0.1375	0.5970	0.2021	46.68

STARTING STAGE NUMBER

4

ENDING STAGE NUMBER

19

FLOODING CALCULATION METHOD GLITSCH6

DESIGN PARAMETERS

PEAK CAPACITY FACTOR

1.00000

SYSTEM FOAMING FACTOR

1.00000

FLOODING FACTOR

0.80000

MINIMUM COLUMN DIAMETER METER

0.30480

MINIMUM DC AREA/COLUMN AREA

0.100000

HOLE AREA/ACTIVE AREA

0.100000

TRAY SPECIFICATIONS

TRAY TYPE

SIEVE

NUMBER OF PASSES

2

TRAY SPACING METER

0.60960

**** SIZING RESULTS @ STAGE WITH MAXIMUM DIAMETER

STAGE WITH MAXIMUM DIAMETER

4

COLUMN DIAMETER METER

7.66984

DC AREA/COLUMN AREA

0.087500

SIDE DOWNCOMER VELOCITY M/SEC

0.056412

FLOW PATH LENGTH METER

2.78708

SIDE DOWNCOMER WIDTH METER

0.74634

SIDE WEIR LENGTH METER

4.54633

CENTER DOWNCOMER WIDTH METER

0.60301

CENTER WEIR LENGTH METER

7.64610

OFF-CENTER DOWNCOMER WIDTH METER 0.0

OFF-CENTER SHORT WEIR LENGTH METER

MISSING

OFF-CENTER LONG WEIR LENGTH METER

MISSING

TRAY CENTER TO OCDC CENTER METER 0.0

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

**** SIZING PROFILES ****

	STAGE	DIAMETER	TOTAL AREA	ACTIVE AREA	SIDE DC
AREA					
				PER PANEL	PER
PANEL					
		METER	SQM	SQM	SQM
	4	7.6698	46.202	18.481	2.0213
	5	7.6698	46.202	18.481	2.0213
	6	7.6698	46.202	18.481	2.0213
	7	7.6698	46.202	18.481	2.0213
	8	7.6698	46.202	18.481	2.0213
	9	7.6698	46.202	18.481	2.0213
	10	7.6698	46.202	18.481	2.0213
	11	7.6698	46.202	18.481	2.0213
	12	7.6698	46.202	18.481	2.0213
	13	7.6698	46.202	18.481	2.0213
	14	7.6698	46.202	18.481	2.0213
	15	7.6698	46.202	18.481	2.0213
	16	7.6698	46.202	18.481	2.0213
	17	7.6698	46.202	18.481	2.0213
	18	7.6698	46.202	18.481	2.0213
	19	7.6698	46.202	18.481	2.0213

**** ADDITIONAL SIZING PROFILES ****

	FLOODING			DC BACKUP/
STAGE	FACTOR	PRES. DROP	DC BACKUP	(TSPC+WHT)
		BAR	METER	
4	80.00	0.6690E-02	0.3114	47.15
5	79.81	0.6666E-02	0.3110	47.10
6	79.63	0.6643E-02	0.3107	47.05
7	79.44	0.6621E-02	0.3104	47.00
8	79.26	0.6598E-02	0.3101	46.96
9	79.08	0.6576E-02	0.3098	46.91
10	78.91	0.6555E-02	0.3095	46.87
11	78.73	0.6534E-02	0.3092	46.83
12	78.56	0.6513E-02	0.3090	46.79
13	78.38	0.6492E-02	0.3087	46.74
14	78.21	0.6472E-02	0.3084	46.70
15	78.03	0.6451E-02	0.3081	46.65
16	77.83	0.6429E-02	0.3077	46.59
17	77.53	0.6399E-02	0.3068	46.46

18	76.91	0.6346E-02	0.3045	46.11
19	75.54	0.6241E-02	0.2991	45.29

U-O-S BLOCK SECTION

BLOCK: T-101 MODEL: RADFRAC (CONTINUED)

	HEIGHT	DC REL	TR LIQ REL	FRA APPR TO
STAGE	OVER WEIR	FROTH DENS	FROTH DENS	SYS LIMIT
	METER			
4	0.1377	0.5970	0.2022	46.68
5	0.1376	0.5969	0.2026	46.55
6	0.1375	0.5969	0.2030	46.42
7	0.1374	0.5968	0.2035	46.30
8	0.1373	0.5968	0.2039	46.18
9	0.1372	0.5968	0.2043	46.06
10	0.1371	0.5967	0.2047	45.94
11	0.1369	0.5967	0.2052	45.82
12	0.1368	0.5967	0.2056	45.70
13	0.1367	0.5966	0.2060	45.58
14	0.1366	0.5966	0.2064	45.46
15	0.1365	0.5965	0.2069	45.34
16	0.1363	0.5965	0.2073	45.21
17	0.1359	0.5965	0.2080	45.02
18	0.1349	0.5966	0.2091	44.65
19	0.1324	0.5968	0.2113	43.84

*** ASSOCIATED UTILITIES ***

UTILITY USAGE: R134A-C (REFRIGERANT)

CONDENSER 9.1062+05

1602.6787

TOTAL: 9.1062+05 KG/HR

1602.6787 \$/HR

=========

UTILITY USAGE: LPS (STEAM)

REBOILER 9.0565+04

383.2078

TOTAL: 9.0565+04 KG/HR

383.2078 \$/HR

=========

BLOCK: VAL-100 MODEL: VALVE
----INLET STREAM: 10
OUTLET STREAM: 11

NO

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG *** MASS AND ENERGY BALANCE *** IN OUT RELATIVE DIFF. TOTAL BALANCE MOLE (KMOL/HR) 141.588 141.588 0.00000 MASS(KG/HR) 8239.29 8239.29 0.00000 ENTHALPY(CAL/SEC) -0.140611E+07 -0.140611E+07 -0.908897E-12 *** CO2 EQUIVALENT SUMMARY *** FEED STREAMS CO2E 0.00000 KG/HR PRODUCT STREAMS CO2E 0.00000 KG/HR PRODUCT STREAMS CO2E 0.00000
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR UTILITIES CO2E PRODUCTION 0.00000 KG/HR 0.0000 TOTAL CO2E PRODUCTION KG/HR

*** INPUT DATA ***

VALVE OUTLET PRESSURE BAR

2.10000

VALVE FLOW COEF CALC.

ASPEN PLUS PLAT: WINDOWS VER: 36.0

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U-O-S BLOCK SECTION

BLOCK: VAL-100 MODEL: VALVE (CONTINUED)

FLASH SPECIFICATIONS:

NPHASE 2
MAX NUMBER OF ITERATIONS 30

CONVERGENCE TOLERANCE

0.000100000

*** RESULTS ***

VALVE PRESSURE DROP BAR

1.87000

BLOCK: VAL-101 MODEL: HEATER

INLET STREAM: 25
OUTLET STREAM: 26

PROPERTY OPTION SET: UNIQ-RK UNIQUAC / REDLICH-KWONG

CHEMISTRY ID: C-1 - TRUE SPECIES

*** MASS AND ENERGY BALANCE ***

IN OUT

RELATIVE DIFF.

TOTAL BALANCE

MOLE(KMOL/HR) 20282.8 20282.8 -

0.538087E-14

MASS(KG/HR) 585064. 585064.

0.194999E-13

ENTHALPY(CAL/SEC) -0.907095E+07 -0.112910E+08

0.196624

*** CO2 EQUIVALENT SUMMARY ***

FEED STREAMS CO2E 3597.37 KG/HR
PRODUCT STREAMS CO2E 3597.37 KG/HR
NET STREAMS CO2E PRODUCTION 0.00000 KG/HR
UTILITIES CO2E PRODUCTION 0.00000 KG/HR
TOTAL CO2E PRODUCTION 0.00000 KG/HR

*** INPUT DATA ***

TWO PHASE TP FLASH

SPECIFIED TEMPERATURE C

46.2184

SPECIFIED PRESSURE BAR

1.40000

MAXIMUM NO. ITERATIONS

30

CONVERGENCE TOLERANCE 0.000100000

U-O-S BLOCK SECTION

BLOCK: VAL-101 MODEL: HEATER (CONTINUED)

*** RESULTS ***

OUTLET TEMPERATURE C

46.218

OUTLET PRESSURE BAR

1.4000

HEAT DUTY CAL/SEC

0.22201E+07

OUTLET VAPOR FRACTION

1.0000

V-L PHASE EQUILIBRIUM :

	COMP	F(I)	X(I)	Y(I)
K(I)				
	NITROGEN	0.77898	0.77898	0.78116
MISSI	NG			
	CO	0.48089E-02	0.48089E-02	0.48223E-02
MISSI	_			
	02	0.18538	0.18538	0.18589
MISSI	_			
	CO2	0.40300E-02	0.40300E-02	0.40413E-02
MISSI	_			
	IC4	0.47012E-10	0.47012E-10	0.47143E-10
MISSI	-			
	2-ME-C3	0.26808E-10	0.26808E-10	0.26883E-10
MISSI		0 10650- 00	0 10650- 00	0 10001- 00
	1-C4	0.18652E-09	0.18652E-09	0.18704E-09
MISSI	_	0 15051- 00	0 15051- 00	0 150015 00
	N-BUTANE	0.17871E-02	0.17871E-02	0.17921E-02
MISSI	_	0 415605 04	0 415605 04	0 416767 04
	T2-C4	0.41560E-04	0.41560E-04	0.41676E-04
MISSI	_	0 156745 04	0 156747 04	0 157105 04
MICCI	C2-C4	0.15674E-04	0.15674E-04	0.15718E-04
MISSI	_	0 553305 07	0 552225 07	0
MICCI	C5	0.55332E-07	0.55332E-07	0.55486E-07
MISSI		0.22174E-01	0.22174E-01	0.22236E-01
	WATER	U.221/4E-U1	U.221/4E-U1	U.22236E-UI
MISSI	_	0 070148 00	0 070148 00	0 110660 10
MTCCT	MA(L)	0.27814E-02	0.27814E-02	0.11066E-12
MISSI	NG			

*** ASSOCIATED UTILITIES ***

UTILITY ID FOR ELECTRICITY RATE OF CONSUMPTION COST

ELECT 9295.0498 KW 626.4864 \$/HR

ASPEN PLUS PLAT: WINDOWS VER: 36.0

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STREAM SECTION

SUBSTREAM ATTR PSD TYPE: PSD

INTERVAL	LOWER LIM	IT	UPPER LIMI	T
1	5.0000-06	METER	6.0000-06	METER
2	6.0000-06	METER	7.0000-06	METER
3	7.0000-06	METER	8.0000-06	METER
4	8.0000-06	METER	9.0000-06	METER
5	9.0000-06	METER	1.0000-05	METER
6	1.0000-05	METER	1.1000-05	METER
7	1.1000-05	METER	1.2000-05	METER
8	1.2000-05	METER	1.3000-05	METER
9	1.3000-05	METER	1.4000-05	METER
10	1.4000-05	METER	1.5000-05	METER

STREAM SECTION

		SINDAM SEC.	IION	
1 10 11 12 13				
CEDEAM ID	1	1.0	11	1.0
STREAM ID 13	1	10	11	12
FROM :		E-104	VAL-100	T-101
P-102				
TO :	P-100	VAL-100	T-101	P-102
TOTAL STREAM:				
KG/HR	1.0060+04	8239.2925	8239.2925	183.2028
183.2028				
CAL/SEC	-1.6870+06	-1.4061+06	-1.4061+06	-3.0335+04
-3.0325+04				
SUBSTREAM: MIXED				
PHASE:	LIQUID	LIQUID	LIQUID	MIXED
LIQUID				
COMPONENTS: KMOL/HR NITROGEN	0 0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0
CO	0.0	0.0	0.0	0.0
0.0				
02	0.0	0.0	0.0	0.0
0.0				
CO2	0.0	0.0	0.0	0.0
0.0	0 0 0 5 0	7 0050 21	7 0050 21	0 0
C3	0.8638	7.9258-31	7.9258-31	0.0
IC4	28 2251	9 5355-07	9.5355-07	1 1816-11
1.1816-11	20.2201	J. 3333 07	J. 3333 07	1.1010 11
2-ME-C3	0.8658	5.4378-07	5.4378-07	2.6583-11
2.6583-11				
1-C4	0.3463	3.7837-06	3.7837-06	6.5317-10
6.5317-10				
N-BUTANE	140.7791	139.5178	139.5178	2.0366
2.0366 T2-C4	0 0650	0 0501	0.8581	1 5110 00
1.5118-02	0.8658	0.0301	0.0301	1.5118-02
C2-C4	0.3463	0 3463	0.3463	2.8404-02
2.8404-02	0.0100	0.0100	0.0100	2.0101 02
C5	0.8658	0.8658	0.8658	0.8647
0.8647				
WATER	0.0	0.0	0.0	0.0
0.0				
MA(L)	0.0	0.0	0.0	0.0
0.0				

MA(S)	0.0	0.0	0.0	0.0
0.0				
TOTAL FLOW: KMOL/HR	172 1600	141.5880	1/1 5000	2 0449
2.9448	1/3.1600	141.3000	141.3000	2.9440
KG/HR	1.0060+04	8239.2925	8239.2925	183.2028
183.2028				
L/MIN	294.0222	228.6366	228.6635	5.0637
5.0655				
STATE VARIABLES:				
TEMP C	25.0000	1.8500	1.9142	13.2425
13.4582	0 6240	2 0700	0 1000	1 2000
PRES BAR 5.0000	2.6340	3.9700	2.1000	1.2900
VFRAC	0.0	0.0	0.0	1.5437-07
0.0	0. 0	0.0	0. 0	1.0107 07
LFRAC	1.0000	1.0000	1.0000	1.0000
1.0000				
SFRAC	0.0	0.0	0.0	0.0
0.0				
ENTHALPY:	2	2 5750.04	2 5750.04	2 7004104
CAL/MOL -3.7072+04	-3.50/2+04	-3.5752+04	-3.5/52+04	-3./084+04
CAL/GM	-603 7037	-614.3719	-614 3719	-596 0885
-595.8926	003.7037	011.5715	011.5715	370:0003
CAL/SEC	-1.6870+06	-1.4061+06	-1.4061+06	-3.0335+04
-3.0325+04				
ENTROPY:				
CAL/MOL-K	-105.0836	-108.6478	-108.6322	-113.3994
-113.3890	1 0000	4 0654	1 0660	1 0000
CAL/GM-K -1.8226	-1.8088	-1.8671	-1.8668	-1.8228
-1.8226 DENSITY:				
MOL/CC	9.8156-03	1.0321-02	1.0320-02	9.6925-03
9.6890-03	J.0130 03	1.0021 02	1.0020 02	J. 0J23 03
GM/CC	0.5702	0.6006	0.6005	0.6030
0.6028				
AVG MW	58.0952	58.1920	58.1920	62.2123
62.2123				
SUBSTREAM ATTRIBUTES	:			
PSD				

STREAM SECTION

14 15 16 17 18					
STREAM ID	14	15	16	17	
18 FROM :	T-101	P-103	P-104	E-105	
TO : C-100	P-103	P-104	E-105	M-100	
TOTAL STREAM: KG/HR 5.7701+05	8056.0897	8056.0897	8056.0897	8056.0897	
CAL/SEC -9038.8476	-1.3758+06	-1.3750+06	-1.3733+06	-7.0315+05	
SUBSTREAM: MIXED PHASE: VAPOR	LIQUID	LIQUID	LIQUID	VAPOR	
COMPONENTS: KMOL/HR NITROGEN 1.5800+04	0.0	0.0	0.0	0.0	
CO 0.0	0.0	0.0	0.0	0.0	
O2 4200.0000	0.0	0.0	0.0	0.0	
CO2	0.0	0.0	0.0	0.0	
C3	0.0	0.0	0.0	0.0	
IC4 0.0	9.5354-07	9.5354-07	9.5354-07	9.5354-07	
2-ME-C3 0.0	5.4375-07	5.4375-07	5.4375-07	5.4375-07	
1-C4	3.7831-06	3.7831-06	3.7831-06	3.7831-06	
0.0 N-BUTANE 0.0	137.4812	137.4812	137.4812	137.4812	
T2-C4	0.8429	0.8429	0.8429	0.8429	
0.0 C2-C4	0.3179	0.3179	0.3179	0.3179	
0.0 C5	1.1223-03	1.1223-03	1.1223-03	1.1223-03	
0.0 WATER	0.0	0.0	0.0	0.0	
0.0 MA(L)	0.0	0.0	0.0	0.0	
0.0					

MA(S)	0.0	0.0	0.0	0.0
0.0				
TOTAL FLOW:	120 (420	120 (420	120 (422	120 (420
KMOL/HR 2.0000+04	138.6432	138.6432	138.6432	138.6432
KG/HR	8056.0897	8056.0897	8056.0897	8056.0897
5.7701+05	0000.0007	0000.0007	0000.0007	0000.0001
L/MIN	223.5944	223.7800	224.1441	5934.1396
8.1512+06				
STATE VARIABLES:				
TEMP C	1.6566	2.1085	2.9915	375.0000
25.0000	1 1000	5 0000	00 0000	10 0000
PRES BAR 1.0133	1.1000	5.0000	20.0000	19.9900
VFRAC	0.0	0.0	0.0	1.0000
1.0000	0.0	0.0	0.0	1.0000
LFRAC	1.0000	1.0000	1.0000	0.0
0.0				
SFRAC	0.0	0.0	0.0	0.0
0.0				
ENTHALPY:				
CAL/MOL -1.6270	-3.5724+04	-3.5704+04	-3.5658+04	-1.8258+04
-1.62/0 CAL/GM	-61/ 7937	-614.4593	-613 6631	_31/ 2158
-5.6394-02	014.7337	014.4333	013.0031	314.2130
CAL/SEC	-1.3758+06	-1.3750+06	-1.3733+06	-7.0315+05
-9038.8476				
ENTROPY:				
CAL/MOL-K	-108.5749	-108.5374	-108.4963	-68.0683
1.0161				
CAL/GM-K	-1.8685	-1.8679	-1.8672	-1.1714
3.5220-02 DENSITY:				
MOL/CC	1.0334-02	1.0326-02	1.0309-02	3.8939-04
4.0894-05	1.0551 02	1.0320 02	1.0509 02	3.0333 01
GM/CC	0.6005	0.6000	0.5990	2.2626-02
1.1798-03				
AVG MW	58.1066	58.1066	58.1066	58.1066
28.8504				
SUBSTREAM ATTRIBUTES	:			
PSD				

STREAM SECTION

	DINEAR DECI	1011	
19	2	20	21
C-100	P-100	E-106	C-101
E-106	E-100	C-101	E-107
	1 0000.04	5 5501.05	5 5504 . 05
5.7701+05	1.0060+04	5.7701+05	5.7701+05
8.8497+06	-1.6869+06	5.4090+05	8.3881+06
VAPOR	LIĞOID	VAPOR	VAPOR
1.5800+04	0.0	1.5800+04	1.5800+04
0.0	0.0	0.0	0.0
4200 0000	0 0	4200 0000	4200 0000
4200.0000	0.0	4200.0000	4200.0000
0.0	0.0	0.0	0.0
0 0	0.0650	0 0	0.0
0.0	0.8658	0.0	0.0
0.0	28.2251	0.0	0.0
0.0	0.8658	0.0	0.0
0 0	0 3463	0 0	0.0
0.0	0.5405	0.0	0.0
0.0	140.7791	0.0	0.0
0.0	0.0650	0 0	0 0
0.0	0.8658	0.0	0.0
0.0	0.3463	0.0	0.0
0.0	0.8658	0.0	0.0
0 0	0 0	0 0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
	C-100 E-106 5.7701+05 8.8497+06 VAPOR 1.5800+04 0.0 4200.0000 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	19 2 C-100 P-100 E-106 E-100 5.7701+05 1.0060+04 8.8497+06 -1.6869+06 VAPOR LIQUID 1.5800+04 0.0 0.0 0.0 0.0 0.0 4200.0000 0.0 0.0 0.8658 0.0 28.2251 0.0 0.8658 0.0 0.3463 0.0 0.8658 0.0 0.3463 0.0 0.3463 0.0 0.8658	C-100 P-100 E-106 E-106 E-100 C-101 5.7701+05 1.0060+04 5.7701+05 8.8497+06 -1.6869+06 5.4090+05 VAPOR LIQUID VAPOR 1.5800+04 0.0 1.5800+04 0.0 0.0 0.0 4200.0000 0.0 4200.0000 0.0 0.0 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 0.0 0.8658 0.0 <

MA(S)	0.0	0.0	0.0	0.0
0.0				
TOTAL FLOW:				
KMOL/HR	2.0000+04	173.1600	2.0000+04	2.0000+04
2.0000+04 KG/HR	5.7701+05	1.0060+04	5.7701+05	5.7701+05
5.7701+05	3.7701+03	1.0060+04	5.7701+05	3.7701+03
L/MIN	2.9097+06	294.0537	1.7364+06	7.1483+05
9.0341+05	2.9097100	274.0337	1.7504100	7.1400100
STATE VARIABLES:				
TEMP C	251.2044	25.0509	40.0000	240.3547
375.0000				
PRES BAR	5.0000	3.3900	4.9900	20.0000
19.9900				
VFRAC	1.0000	0.0	1.0000	1.0000
1.0000	0 0	1 0000	0 0	0.0
LFRAC 0.0	0.0	1.0000	0.0	0.0
SFRAC	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0
ENTHALPY:				
CAL/MOL	1592.9550	-3.5070+04	97.3614	1509.8503
2493.2413				
CAL/GM	55.2143	-603.6614	3.3747	52.3338
86.4197				
	8.8497+06	-1.6869+06	5.4090+05	8.3881+06
1.3851+07				
ENTROPY:	1 0100	105 0016	1 0000	1 1001
CAL/MOL-K 0.6008	1.8198	-105.0816	-1.8229	-1.1001
	6 3078-02	-1.8088	-6 3183-02	-3 8131-02
2.0824-02	0.0070 02	1.0000	0.0100 02	0.0101 02
DENSITY:				
MOL/CC	1.1456-04	9.8145-03	1.9197-04	4.6631-04
3.6897-04				
GM/CC	3.3050-03	0.5702	5.5384-03	1.3453-02
1.0645-02				
AVG MW	28.8504	58.0952	28.8504	28.8504
28.8504				
SUBSTREAM ATTRIBUTES:				
PSD				

STREAM SECTION

		DINEAM DEC.	LION	
23 24 25 26 27				
	2.2	0.4	0.5	0.6
STREAM ID 27	23	24	25	26
FROM :	M-100	R-100	C-102	VAL-101
TO : S-100	R-100	C-102	VAL-101	
TOTAL STREAM:				
KG/HR 5.8506+05	5.8506+05	5.8506+05	5.8506+05	5.8506+05
-1.1291+07	1.3148+07	2.4967+06	-9.0709+06	-1.1291+07
SUBSTREAM: MIXED PHASE: MIXED	VAPOR	VAPOR	VAPOR	MIXED
COMPONENTS: KMOL/HR NITROGEN 1.5800+04	1.5800+04	1.5800+04	1.5800+04	1.5800+04
CO 97.5374	0.0	97.5374	97.5374	97.5374
02 3759.9900	4200.0000	3759.9926	3759.9926	3759.9926
CO2 81.7403	0.0	81.7403	81.7403	81.7403
C3	0.0	0.0	0.0	0.0
0.0 IC4 9.5354-07	9.5354-07	9.5354-07	9.5354-07	9.5354-07
2-ME-C3 5.4375-07	5.4375-07	5.4375-07	5.4375-07	5.4375-07
1-C4 3.7831-06	3.7831-06	3.7831-06	3.7831-06	3.7831-06
N-BUTANE 36.2475	137.4812	36.2475	36.2475	36.2475
T2-C4	0.8429	0.8429	0.8429	0.8429
0.8430 C2-C4	0.3179	0.3179	0.3179	0.3179
0.3179 C5	1.1223-03	1.1223-03	1.1223-03	1.1223-03
1.1223-03 WATER	0.0	449.7541	449.7541	449.7541
449.7540 MA(L) 0.0	0.0	56.4142	56.4142	2.2382-09
· · ·				

MA(S)	0.0	0.0	0.0	56.4142
56.4142 TOTAL FLOW:				
KMOL/HR 2.0283+04	2.0139+04	2.0283+04	2.0283+04	2.0283+04
KG/HR 5.8506+05	5.8506+05	5.8506+05	5.8506+05	5.8506+05
L/MIN 6.3900+06	9.0944+05	9.1528+05	4.1376+06	6.3900+06
STATE VARIABLES:				
TEMP C 46.2184	374.8628	375.0000	95.0250	46.2184
PRES BAR 1.4000	19.9900	20.0000	2.5000	1.4000
VFRAC 0.9972	1.0000	1.0000	1.0000	0.9972
LFRAC 0.0	0.0	0.0	0.0	0.0
SFRAC 2.7814-03	0.0	0.0	0.0	2.7814-03
ENTHALPY: CAL/MOL	2350.3804	443.1325	-1610.0008	-2004.0433
-2004.0431 CAL/GM	80.9031		-55.8151	
-69.4756 CAL/SEC			-9.0709+06	
-1.1291+07 ENTROPY:	1.0110107	2.1307100	3.0703100	1.1231107
CAL/MOL-K 0.6381	0.2091	0.6386	0.6386	0.6381
	7.1978-03	2.2140-02	2.2140-02	2.2121-02
DENSITY:				
MOL/CC 5.2902-05	3.6907-04	3.6934-04	8.1701-05	5.2902-05
GM/CC 1.5260-03	1.0722-02	1.0654-02	2.3567-03	1.5260-03
AVG MW 28.8453	29.0518	28.8453	28.8453	28.8453
SUBSTREAM ATTRIBUTES: PSD				
FRAC1 3.1686-05	MISSING	0.0	0.0	0.0
FRAC2	MISSING	0.0	0.0	0.0
1.3183-03 FRAC3	MISSING	0.0	0.0	0.0
2.1400-02 FRAC4 0.1359	MISSING	0.0	0.0	0.0

STREAM SECTION

23 24 25 26 27 (CONTINUED)

STREAM ID 27	23	24	25	26
FRAC5	MISSING	0.0	0.0	0.0
0.3413				
FRAC6	MISSING	0.0	0.0	0.0
0.3413				
FRAC7	MISSING	0.0	0.0	0.0
0.1359				
FRAC8	MISSING	0.0	0.0	0.0
2.1400-02				
FRAC9	MISSING	0.0	0.0	0.0
1.3183-03				
FRAC10	MISSING	0.0	0.0	0.0
3.1399-05				

STREAM SECTION

		SINDAM SEC.	IION	
28 29 3 30 31				
		0.0		
STREAM ID 31	28	29	3	30
FROM :	S-100	S-100	E-100	S-101
S-101 TO :	S-101		E-101	S-102
TOTAL STREAM:				
KG/HR 2734.3957	5.8320+05	1861.8835	1.0060+04	5.8047+05
-8.6433+05	-1.0702+07	-5.8854+05	-1.2780+06	-9.8364+06
SUBSTREAM: MIXED PHASE:	MIXED	SOLID	VAPOR	MIXED
SOLID COMPONENTS: KMOL/HR				
NITROGEN 0.0	1.5800+04	0.0	0.0	1.5800+04
CO	97.5374	0.0	0.0	97.5374
0.0	3759.9900	0.0	0.0	3759.9900
0.0 CO2	81.7403	0.0	0.0	81.7403
0.0	0.0	0.0		
C3 0.0	0.0	0.0	0.8638	0.0
IC4 0.0	9.5354-07	0.0	28.2251	9.5354-07
2-ME-C3 0.0	5.4375-07	0.0	0.8658	5.4375-07
1-C4	3.7831-06	0.0	0.3463	3.7831-06
0.0 N-BUTANE	36.2475	0.0	140.7791	36.2475
0.0 T2-C4	0.8430	0.0	0.8658	0.8430
0.0 C2-C4	0.3179	0.0	0.3463	0.3179
0.0 C5	1.1223-03			
0.0				1.1223-03
WATER 0.0	449.7540	0.0	0.0	449.7540
MA(L) 0.0	0.0	0.0	0.0	0.0
0.0				

MA(S) 27.8855	37.4266	18.9876	0.0	9.5412
TOTAL FLOW:				
KMOL/HR 27.8855	2.0264+04	18.9876	173.1600	2.0236+04
KG/HR 2734.3957	5.8320+05	1861.8835	1.0060+04	5.8047+05
L/MIN 30.4221	6.8819+06	20.7148	2.9412+04	7.4551+06
STATE VARIABLES:				
TEMP C 46.2184	46.2184	46.2184	154.0000	46.2184
PRES BAR 1.3000	1.3000	1.4000	3.3800	1.2001
VFRAC	0.9982	0.0	1.0000	0.9995
LFRAC	0.0	0.0	0.0	0.0
SFRAC	1.8470-03	1.0000	0.0	4.7150-04
1.0000 ENTHALPY:				
CAL/MOL	-1901.2038	-1.1159+05	-2.6570+04	-1749.8977
-1.1159+05 CAL/GM	-66.0590	-1137.9483	-457.3573	-61.0041
-1137.9483 CAL/SEC	-1.0702+07	-5.8854+05	-1.2780+06	-9.8364+06
-8.6433+05 ENTROPY:				
CAL/MOL-K -70.5555	0.8521	-70.5555	-79.1707	1.1097
CAL/GM-K -0.7195	2.9608-02	-0.7195	-1.3628	3.8684-02
DENSITY:				
MOL/CC 1.5277-02	4.9075-05	1.5277-02	9.8124-05	4.5240-05
GM/CC	1.4124-03	1.4980	5.7005-03	1.2977-03
1.4980 AVG MW	28 7804	98.0581	58.0952	28.6849
98.0581	20.7004	90.0301	30.0932	20.0049
SUBSTREAM ATTRIBUTE:	S:			
PSD				
FRAC1 2.5707-05	3.8082-05	1.9078-05	MISSING	7.4251-05
FRAC2	1.5559-03	8.4990-04	MISSING	2.6305-03
1.1882-03	0 4065 66	1		0 5400 00
FRAC3	2.4365-02	1.5557-02	MISSING	3.5423-02
2.0581-02	0 1476	0.1128	MTCCTNC	n 100 <i>c</i>
FRAC4 0.1353	0.1476	0.1128	MISSING	0.1836

STREAM SECTION

28 29 3 30 31 (CONTINUED)

STREAM ID 31	28	29	3	30
FRAC5	0.3514	0.3216	MISSING	0.3725
FRAC6	0.3315	0.3608	MISSING	0.2986
FRAC7	0.1241	0.1591	MISSING	9.4755-02
0.1342 FRAC8	1.8356-02	2.7399-02	MISSING	1.1837-02
2.0587-02 FRAC9	1.0607-03	1.8260-03	MISSING	5.7597-04
1.2265-03 FRAC10	2.3684-05	4.6606-05	MISSING	1.0791-05
2.8096-05				

STREAM SECTION

			11011	
32 33 34 35 4				
STREAM ID	32	33	34	35
FROM:	S-102	S-102	s-103	s-103
E-101	- 100			
TO : E-102	S-103			
TOTAL STREAM:				
KG/HR 1.0060+04	5.7978+05	687.3249	5.7960+05	181.1556
CAL/SEC -1.2392+06	-9.6182+06	-2.1726+05	-9.5600+06	-5.7263+04
SUBSTREAM: MIXED		207.75		207.75
PHASE: VAPOR	MIXED	SOLID	MIXED	SOLID
COMPONENTS: KMOL/HR				
NITROGEN	1.5800+04	0.0	1.5800+04	0.0
0.0				
CO	97.5374	0.0	97.5374	0.0
0.0	3759.9900	0.0	3759.9900	0.0
0.0	3733.3300	0.0	3739.9900	0.0
CO2	81.7403	0.0	81.7403	0.0
0.0				
C3	0.0	0.0	0.0	0.0
0.8658	0 5254 07	0 0	0 5254 07	0 0
IC4 28.2251	9.5354-07	0.0	9.5354-07	0.0
2-ME-C3	5.4375-07	0.0	5.4375-07	0.0
0.8658				
1-C4	3.7831-06	0.0	3.7831-06	0.0
0.3463				
N-BUTANE	36.2475	0.0	36.2475	0.0
140.7791 T2-C4	0.8430	0.0	0.8430	0.0
0.8658	0.0430	0.0	0.0430	0.0
C2-C4	0.3179	0.0	0.3179	0.0
0.3463				
C5	1.1223-03	0.0	1.1223-03	0.0
0.8658				
WATER	449.7540	0.0	449.7540	0.0
0.0 MA(L)	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0
•••				

MA(S)	2.5318	7.0094	0.6844	1.8474
0.0				
TOTAL FLOW:	0 0000104	7 0004	0 0007104	1 0474
KMOL/HR	2.0229+04	7.0094	2.0227+04	1.8474
173.1600	F 7070+0F	607 2040	F 7060+0F	101 1556
KG/HR	5.7978+05	687.3249	5.7960+05	181.1556
1.0060+04	0 1005.00	7 (470	0 0474.06	0 0155
L/MIN	8.1335+06	7.6470	8.9474+06	2.0155
3.1380+04				
STATE VARIABLES:	46 0104	46 0104	46 0104	46 0104
TEMP C	46.2184	46.2184	46.2184	46.2184
179.0000				
PRES BAR	1.1000	1.2001	1.0000	1.1000
3.3700				
VFRAC	0.9999	0.0	1.0000	0.0
1.0000				
LFRAC	0.0	0.0	0.0	0.0
0.0				
SFRAC	1.2516-04	1.0000	3.3834-05	1.0000
0.0				
ENTHALPY:				
CAL/MOL	-1711.6791	-1.1159+05	-1701.4834	-1.1159+05
-2.5762+04				
CAL/GM	-59.7217	-1137.9483	-59.3791	-1137.9483
-443.4441				
CAL/SEC	-9.6182+06	-2.1726+05	-9.5600+06	-5.7263+04
-1.2392+06				
ENTROPY:				
CAL/MOL-K	1.3078	-70.5555	1.5040	-70.5555
-77.3264				
CAL/GM-K	4.5629-02	-0.7195	5.2489-02	-0.7195
-1.3310				
DENSITY:				
MOL/CC	4.1452-05	1.5277-02	3.7678-05	1.5277-02
9.1970-05				
GM/CC	1.1880-03	1.4980	1.0796-03	1.4980
5.3430-03				
AVG MW	28.6609	98.0581	28.6546	98.0581
58.0952				
SUBSTREAM ATTRIBUTES	:			
PSD				
FRAC1	1.4529-04	4.8590-05	2.8169-04	9.4767-05
MISSING				
FRAC2	4.4288-03	1.9809-03	7.3480-03	3.3474-03
MISSING				
FRAC3	5.0898-02	2.9834-02	7.1682-02	4.3198-02
MISSING				
FRAC4	0.2240	0.1690	0.2664	0.2083
MISSING				

STREAM SECTION

32 33 34 35 4 (CONTINUED)

STREAM ID 4	32	33	34	35
FRAC5 MISSING	0.3842	0.3682	0.3842	0.3842
FRAC6	0.2596	0.3127	0.2174	0.2752
MISSING FRAC7	6.9194-02	0.1040	4.8372-02	7.6907-02
MISSING				
FRAC8	7.2347-03	1.3499-02	4.2040-03	8.3574-03
MISSING FRAC9	2.9350-04	6.7800-04	1.4111-04	3.4995-04
MISSING				
FRAC10	4.5635-06	1.3040-05	1.8057-06	5.5851-06
MISSING				

STREAM SECTION

			1 1 011	
5 6 7 8 9				
STREAM ID	5	6	7	8
9 FROM:	E-102	E-103	T-100	P-101
T-100 TO : E-104	E-103	T-100	P-101	
TOTAL STREAM:				
KG/HR 8239.2925	1.0060+04	1.0060+04	1820.4684	1820.4684
CAL/SEC -1.3515+06	-1.1178+06	-1.0313+06	-3.1517+05	-3.1510+05
SUBSTREAM: MIXED PHASE: MIXED	VAPOR	VAPOR	LIQUID	LIQUID
COMPONENTS: KMOL/HR NITROGEN	0.0	0.0	0.0	0.0
0.0 CO	0.0	0.0	0.0	0.0
0.0 02 0.0	0.0	0.0	0.0	0.0
CO2	0.0	0.0	0.0	0.0
C3 7.9258-31	0.8658	0.8658	0.8658	0.8658
IC4 9.5355-07	28.2251	28.2251	28.2251	28.2251
2-ME-C3 5.4378-07	0.8658	0.8658	0.8658	0.8658
1-C4 3.7837-06	0.3463	0.3463	0.3463	0.3463
N-BUTANE 139.5178	140.7791	140.7791	1.2613	1.2613
T2-C4 0.8581	0.8658	0.8658	7.7326-03	7.7326-03
C2-C4 0.3463	0.3463	0.3463	4.6227-06	4.6227-06
C5 0.8658	0.8658	0.8658	0.0	0.0
WATER 0.0	0.0	0.0	0.0	0.0
MA(L) 0.0	0.0	0.0	0.0	0.0

MA(S)	0.0	0.0	0.0	0.0
0.0				
TOTAL FLOW: KMOL/HR	173.1600	173.1600	31.5720	31.5720
141.5880 KG/HR	1.0060+04	1.0060+04	1820.4684	1820.4684
8239.2925 L/MIN	3.6832+04	4.0424+04	53.4919	53.5114
248.0995 STATE VARIABLES:				
TEMP C 41.9147	251.0000	298.1500	12.8929	13.0621
PRES BAR 3.9800	3.3600	3.3500	2.5000	5.0000
VFRAC 1.1077-08	1.0000	1.0000	0.0	0.0
LFRAC	0.0	0.0	1.0000	1.0000
1.0000 SFRAC	0.0	0.0	0.0	0.0
0.0				
ENTHALPY:	2 2220104	0 1441.04	2	2 5000104
CAL/MOL -3.4364+04	-2.3239+04	-2.1441+04	-3.5938+04	-3.5929+04
CAL/GM	-400 0155	-369.0636	-623 2578	-623 1174
-590.5265	100.0100	303.0030	023.2370	023.1171
CAL/SEC	-1.1178+06	-1.0313+06	-3.1517+05	-3.1510+05
-1.3515+06				
ENTROPY:				
CAL/MOL-K	-72.1498	-68.8604	-107.4048	-107.3978
-103.9765				
CAL/GM-K	-1.2419	-1.1853	-1.8627	-1.8626
-1.7868				
DENSITY: MOL/CC	7 0257 05	7 1204 05	0 0270 02	0 0224 02
9.5115-03	7.8357-05	7.1394-05	9.63/0-03	9.8334-03
GM/CC	4.5521-03	4.1477-03	0.5672	0.5670
0.5535	1.0021 00	1,11,7,00	0.0072	0,0070
AVG MW	58.0952	58.0952	57.6609	57.6609
58.1920				
SUBSTREAM ATTRIBUTES	:			
PSD				

UTILITY SECTION

UTILITY USAGE: AIR-C (GENERAL)

INPUT DATA:

INLET TEMPERATURE	25.0000	С
OUTLET TEMPERATURE	40.0000	С
COOLING VALUE	3.5827	CAL/GM
PRICE	0.0	\$/KG
INDEX TYPE	FUEL	

RESULT:

COOLING VALUE	3.5827	CAL/GM
INDEXED PRICE	MISSING	\$/KG

THIS UTILITY IS PURCHASED

THIS UTILITY IS NOT USED BY ANY COST OR UOS BLOCKS

UTILITY SECTION

UTILITY USAGE: AIR-H (GENERAL)

INPUT DATA:

INLET TEMPERATURE	25.0000	С
OUTLET TEMPERATURE	0.0	С
HEATING VALUE	3.5827	CAL/GM
PRICE	0.0	\$/KG
INDEX TYPE	FUEL	

RESULT:

HEATING VALUE	3.5827	CAL/GM
INDEXED PRICE	MISSING	\$/KG

THIS UTILITY IS PURCHASED

THIS UTILITY IS NOT USED BY ANY COST OR UOS BLOCKS

ASPEN PLUS PLAT: WINDOWS VER: 36.0

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UTILITY SECTION

UTILITY USAGE: CW (WATER)

INPUT DATA:

INLET TEMPERATURE 30.0000 C
OUTLET TEMPERATURE 40.0000 C
INLET PRESSURE 5.0000 BAR
OUTLET PRESSURE 4.9900 BAR

HEAT TRANSFER COEFFICIENT 6.7811-03 CAL/SEC-SQCM-K

PRICE 1.5826-09 \$/CAL

INDEX TYPE FUEL

RESULT:

COOLING VALUE 9.9626 CAL/GM INDEXED PRICE 1.5826-09 \$/CAL

THIS UTILITY IS PURCHASED

USAGE:

BLOCK ID MODEL DUTY USAGE RATE

COST

CAL/SEC KG/HR

\$/HR

E-106 HEATER 8.3089+06 3.0024+06

47.3388

TOTAL: 8.3089+06 3.0024+06

47.3388

==========

UTILITY SECTION

UTILITY	USAGE:	DOWA-H	(GENERAL)

INPUT DATA:

INLET TEMPERATURE	380.0000	C
OUTLET TEMPERATURE	375.0000	C
HEAT TRANSFER COEFFICIENT	1.3562-02	CAL/SEC-SQCM-K
HEATING VALUE	3.0262	CAL/GM
PRICE	2.3697-08	\$/CAL
INDEX TYPE	FUEL	

RESULT:

HEATING VALUE	3.0262	CAL/GM
INDEXED PRICE	2.3697-08	\$/CAL

THIS UTILITY IS PURCHASED

BLOCK ID COST	MODEL	DUTY	USAGE RATE
0001		CAL/SEC	KG/HR
\$/HR			
E-103 7.3786	HEATER	8.6491+04	1.0289+05
E-105 57.1667	HEATER	6.7010+05	7.9717+05
E-107 466.0740	HEATER	5.4633+06	6.4992+06
	TOTAL:	6.2199+06	7.3993+06
530.6193		=========	==========
	====		

UTILITY SECTION

UTILITY	USAGE:	ELECT	(ELECTRICITY)

INPUT DATA:

PRICE 6.7400-02 \$/KWHR INDEX TYPE FUEL

RESULT:

INDEXED PRICE 6.7400-02 \$/KWHR

THIS UTILITY IS PURCHASED

BLOCK ID	MODEL	DUTY	USAGE RATE
COST		CAL/SEC	KW
\$/HR			
VAL-101	HEATER	2.2201+06	9295.0498
626.4864 P-100	PUMP	131.0912	0.5489
3.6993-02	FOME	131.0912	0.3409
P-101	PUMP	78.8663	0.3302
2.2255-02 P-102	PUMP	11.0788	4.6385-02
3.1263-03	2 0112	11,0,00	1,0000 01
P-103 0.2112	PUMP	748.3688	3.1333
P-104	PUMP	1979.5900	8.2881
0.5586			
C-100 2499.8646	COMPR	8.8588+06	3.7090+04
	COMPR	7.8472+06	3.2854+04
2214.3929	G014DD	1 1560.05	4 0 4 2 1 + 0 4
C-102 3264.2670	COMPR	1.1568+0/	4.8431+04
	 Ψ∩ͲλΙ•	3.0497+07	1 2768+05
8605.8430	IOIAL:	3.049/70/	1.2/00+03
		=======================================	=========
========	=====		

UTILITY SECTION

UTILITY	USAGE:	HPS	(STEAM)

INPUT DATA:

INLET PRESSURE	42.0133	BAR
OUTLET PRESSURE	42.0133	BAR
INLET VAPOR FRACTION	1.0000	
OUTLET VAPOR FRACTION	0.0	
PRICE	5.6600	\$/CAL
INDEX TYPE	FUEL	

RESULT:

HEATING VALUE	405.4015	CAL/GM
INDEXED PRICE	5.6600	\$/CAL

THIS UTILITY IS PURCHASED

BLOCK ID	MODEL	DUTY	USAGE RATE
\$/HR		CAL/SEC	KG/HR
E-102 2.4727+09	HEATER	1.2136+05	1077.6498
2.4727+09	TOTAL:	1.2136+05	1077.6498
=========	====	==========	========

UTILITY SECTION

UTILITY	USAGE:	LPS	(STEAM)

INPUT DATA:

INLET PRESSURE	6.0133	BAR
OUTLET PRESSURE	6.0133	BAR
INLET VAPOR FRACTION	1.0000	
OUTLET VAPOR FRACTION	0.0	
PRICE	8.4992-09	\$/CAL
INDEX TYPE	FUEL	

RESULT:

HEATING VALUE	497.8481	CAL/GM
INDEXED PRICE	8.4992-09	\$/CAL

THIS UTILITY IS PURCHASED

BLOCK ID	MODEL	DUTY	USAGE RATE
COST		CAL/SEC	KG/HR
\$/HR		·	·
E-100 12.5090	HEATER	4.0883+05	2956.2920
T-100 84.0849	RADFRAC	2.7481+06	1.9872+04
T-101 383.2078	RADFRAC	1.2524+07	9.0565+04
470 0017	TOTAL:	1.5681+07	1.1339+05
479.8017		==========	=========
========	=====		

UTILITY SECTION

UTILITY	USAGE:	MPS	(STEAM)

INPUT DATA:

INLET PRESSURE	11.0133	BAR
OUTLET PRESSURE	11.0133	BAR
INLET VAPOR FRACTION	1.0000	
OUTLET VAPOR FRACTION	0.0	
PRICE	2.7800	\$/CAL
INDEX TYPE	FUEL	

RESULT:

HEATING VALUE	477.2098	CAL/GM
INDEXED PRICE	2.7800	\$/CAL

THIS UTILITY IS PURCHASED

BLOCK ID COST	MODEL	DUTY	USAGE RATE
\$/HR		CAL/SEC	KG/HR
E-101 3.8910+08	 HEATER	3.8879+04	293.2964
3.8910+08	 TOTAL:	3.8879+04	293.2964
========	=====		

UTILITY SECTION

UTILITY USAGE: R134A-C (REFRIGERANT)

INPUT DATA:

INLET TEMPERATURE	-5.0000	С
OUTLET TEMPERATURE	-5.0000	С
HEAT TRANSFER COEFFICIENT	1.3562-02	CAL/SEC-SQCM-K
COOLING VALUE	49.5128	CAL/GM
PRICE	3.5546-08	\$/CAL
INDEX TYPE	FUEL	

RESULT:

COOLING VALUE 49.5128 CAL/GM INDEXED PRICE 3.5546-08 \$/CAL

THIS UTILITY IS PURCHASED

BLOCK ID	MODEL	DUTY	USAGE RATE
\$/HR		CAL/SEC	KG/HR
γ/ nK			
E-104 6.9837	HEATER	5.4575+04	3968.0463
T-100 432.9750	RADFRAC	3.3835+06	2.4601+05
T-101 1602.6787	RADFRAC	1.2524+07	9.1062+05
	TOTAL:	1.5962+07	1.1606+06
2042.6374	1011111.	1.0302.07	2,2000,00
		=======================================	===========
========	=====		

PROBLEM STATUS SECTION

BLOCK STATUS _____ ***************** * Calculations were completed normally * All Unit Operation blocks were completed normally * All streams were flashed normally * * All Utility blocks were completed normally * All Convergence blocks were completed normally * Properties estimation was completed normally *****************

APPENDIX II. DETAILED CALCULATIONS

• Heat exchanger sizing

$$Area = \frac{Q}{LMTD \cdot U}$$

$$Area = \frac{5840122 \left(\frac{BTU}{hr}\right)}{42.61079 \cdot F \cdot 200 \left(\frac{BTU}{ft^2 \cdot hr \cdot \circ F}\right)} = 685.29 ft^2$$

- Reaction kinetics in Aspen Plus
 - o Activation energy E:
 - Given E/R

$$E = (E/R) * R$$

$$E = 8677 [K] * 0.008314 \left[\frac{kJ}{K * mol} \right] = 72.14 \ kJ/mol$$

- Coefficient A for driving force constant
 - Given K_{diss} or $K_{sorpt} = K_{eq}$

$$A = ln(K_{eq})$$

$$A = ln(0.42 * 10^{-4}) = -10.0778$$

■ When a kinetic term in Aspen $K_{eq} = 0$, the coefficient A approaches $-\infty$. The lowest number allowed in Aspen is -1e34, so that was the input for the coefficient A.

$$A = ln(0) \rightarrow -\infty$$

- Diameter of nozzle
 - Mach number (Ma)

$$Ma = \sqrt{\frac{2}{k-1} \left[\left(\frac{P_0}{P} \right)^{\frac{k-1}{k}} - 1 \right]}$$

$$Ma = \sqrt{\frac{2}{1.4-1} \left[\left(\frac{2.5}{1.4} \right)^{\frac{1.4-1}{1.4}} - 1 \right]} = 0.949$$

o Inlet area of nozzle (A)

$$A = \frac{Q}{u} = \frac{68.96 \ m^3/s}{61 \ m/s} = 1.13 \ m^2$$

o Area of nozzle throat (A₀)

$$\frac{A}{A_0} = \frac{1}{Ma} \left[\frac{1 + \frac{k-1}{2} (Ma)^2}{1 + \frac{k-1}{2}} \right]^{\frac{k+1}{2(k-1)}}$$

$$\frac{1.13}{A_0} = \frac{1}{0.949} \left[\frac{1 + \frac{1.4 - 1}{2} (0.949)^2}{1 + \frac{1.4 - 1}{2}} \right]^{\frac{1.4 + 1}{2(1.4 - 1)}} \to A_0 = 1.128 \ m^2$$

O Diameter of nozzle throat (d₀)

$$d_0 = \sqrt{\frac{4A_0}{\pi}} = \sqrt{\frac{4(1.128 \ m^2)}{\pi}} = 1.199 \ m$$

Stream	Feed1	Тор	Bottom
Stage Pressure (N/m2) Vapour fraction (-) Temperature (K) Enthalpy (J/kmol) Entropy (J/kmol/K)	87 250000 1.00000 298.150 0.000000 -3104.14	250000 0.000000 285.463 -2.097E+07 -56214.7	250000 0.000000 299.285 -2.088E+07 -52462.3
Total molar flow (kmol/s) Total mass flow (kg/s) Vapour std.vol.flow (m3/s)	0.0481000 2.79768 1.13951	0.00816997 0.471303	0.0399300 2.32638
Liquid std.vol.flow (m3/s)		8.4069E-04	0.00398399
Mole flows (kmol/s) propane isobut 1-but n but trans cis 2-methy pentane	2.4050E-04 0.00784059 9.6227E-05 0.0391049 2.4050E-04 9.6227E-05 2.4050E-04 2.4050E-04	2.4050E-04 0.00784058 8.8881E-05 5.5991E-12 5.6476E-16 4.0249E-20 0.000000 2.8760E-27	0.000000 2.1849E-11 7.3454E-06 0.0391049 2.4050E-04 9.6227E-05 2.4050E-04 2.4050E-04
Mole fractions (-) propane isobut 1-but n but trans cis 2-methy pentane	0.00500019 0.163006 0.00200057 0.812992 0.00500019 0.00200057 0.00500019	0.0294382 0.959683 0.0108791 6.8533E-10 6.9127E-14 4.9265E-18 0.000000 3.5202E-25	0.000000 5.4720E-10 1.8395E-04 0.979336 0.00602327 0.00240990 0.00602327 0.00602327
Mass flows (kg/s) propane isobut 1-but n but trans cis 2-methy pentane	0.0106055 0.455711 0.00539894 2.27286 0.0134940 0.00539894 0.0168676 0.0173525	0.0106055 0.455710 0.00498681 3.2543E-10 3.1686E-14 2.2582E-18 0.000000 2.0750E-25	0.000000 1.2699E-09 4.1212E-04 2.27285 0.0134940 0.00539893 0.0168676 0.0173525
Mass fractions (-) propane isobut 1-but n but trans cis 2-methy pentane	0.00379081 0.162889 0.00192979 0.812406 0.00482328 0.00192979 0.00602914 0.00620245	0.0225025 0.966917 0.0105809 6.9050E-10 6.7232E-14 4.7915E-18 0.000000 4.4027E-25	0.000000 5.4589E-10 1.7715E-04 0.976992 0.00580043 0.00232074 0.00725059 0.00745901

Figure II-1: ChemSep Data for Distillation Column 1

Stream	Feed1	Тор	Bottom
Stage Pressure (N/m2) Vapour fraction (-) Temperature (K) Enthalpy (J/kmol) Entropy (J/kmol/K)	3	1	20
	110000	110000	110000
	0.000000	0.000000	0.000000
	275.000	274.804	290.049
	-2.462E+07	-2.458E+07	-2.543E+07
	-61675.9	-62347.7	-47808.0
Total molar flow (kmol/s) Total mass flow (kg/s) Vapour std.vol.flow (m3/s) Liquid std.vol.flow (m3/s)	0.0401640	0.0393461	8.1800E-04
	2.34002	2.28621	0.0538068
	0.00400738	0.00392047	8.6907E-05
Mole flows (kmol/s) n but trans- cis- 2-methyl-1-bute n-pen	0.0393423	0.0390139	3.2838E-04
	2.4196E-04	2.3988E-04	2.0891E-06
	9.6811E-05	9.1414E-05	5.3966E-06
	2.4100E-04	5.4282E-07	2.4045E-04
	2.4196E-04	2.9555E-07	2.4167E-04
Mole fractions (-) n but trans- cis- 2-methyl-1-bute n-pen	0.979540	0.991559	0.401447
	0.00602452	0.00609667	0.00255394
	0.00241040	0.00232335	0.00659734
	0.00600039	1.3796E-05	0.293957
	0.00602452	7.5117E-06	0.295444
Mass flows (kg/s) n but trans- cis- 2-methyl-1-bute n-pen	2.28665	2.26757	0.0190863
	0.0135759	0.0134587	1.1721E-04
	0.00543170	0.00512892	3.0278E-04
	0.0169021	3.8070E-05	0.0168640
	0.0174578	2.1324E-05	0.0174365
Mass fractions (-) n but trans- cis- 2-methyl-1-bute n-pen	0.977194	0.991844	0.354719
	0.00580162	0.00588689	0.00217839
	0.00232122	0.00224341	0.00562723
	0.00722304	1.6652E-05	0.313417
	0.00746054	9.3273E-06	0.324058

Figure II-2: ChemSep Data for Distillation Column 2

APPENDIX III. SAFETY DATA SHEETS

Butane

Carbon Dioxide

Carbon Monoxide

Hydrogen

Maleic Anhydride

Nitrogen

Oxygen

Vanadium Oxide Catalyst

MATERIAL SAFETY DATA SHEET (MSDS) BUTANE

Please ensure that this MSDS is received by an appropriate person

DATE: May 2015 Version 3 Page 1 of 3

Ref. No.: MS088

1 PRODUCT AND COMPANY IDENTIFICATION

Product Name n-Butane iso-Butane Chemical Formula C₄H₁₀r Butane, Pure Trade Names

Colour coding Dulux Light Weatherwork, Grey body with

Red (A11) circle, 250 mm diameter, below

Valve OMECA: Brass 5/8 inch BSP left hand

female (vapour outlet)

Liquid outlet 1/4 inch flare fitting

Company Identification African Oxygen Limited

23 Webber Street Johannesburg, 2001 Tel No: (011) 490-0400 Fax No: (011) 490-0506

0860 020202 or (011) 873 4382 EMERGENCY NUMBER

(24 hours)

2 COMPOSITION/INFORMATION ON INGREDIENTS

n-Butane Chemical Name Iso-Butane

Aliphatic hydrocarbons Chemical Family

CAS No. 106-97-8 UN No 1969 ERG No. 115

Hazard Warning 2 A Flammable Gas

3 HAZARDS IDENTIFICATION

Main Hazards

All cylinders are portable gas containers, and must be regarded as pressure vessels at all times. Vaporised Butane liquid is highly flammable and can form explosive mixtures with air. The flammability limits in air are 1,8 -8,4% by volume. Vaporised Butane does not support life. It can act as a simple asphyxiant by diluting the concentration of oxygen in air to below levels necessary to support life. Exposure to the liquid phase could result in serious cold burns.

Adverse Health Effects

Butane is non-toxic. Prolonged inhalation of high concentrations has an anaesthetic effect, but could also act as a simple asphyxiant by displacing oxygen in the air to below levels necessary to support life.

Chemical Hazards

On complete combustion no hazardous compounds are formed.

Biological Hazards

Contact with the liquid phase could result in frostbite.

Vapour Inhalation

Since vaporised Butane acts as a simple asphyxiant, death may result from errors in judgement, confusion, or loss of consciousness which prevents self-rescue. At low oxygen concentrations, unconsciousness and death may occur in seconds without warning.

Eye Contact

Vapour Phase None

Serious cold burns could result Liquid Phase

Skin Contact

None Vapour Phase Liquid Phase Frostbite Ingestion

Liquid Phase Serious cold burns could result Label Elements Hazard Pictograms

Hazard category

Danger

Extremely flammable gas

Precautionary Statements:

P210: Keep away from heat/sparks/open flames/hot surfaces P377: Leaking gas fire: Do not extinguish unless leak can be stop

P381: Eliminate all sources of ignition P403: Store in well ventilated place

FIRST AID MEASURES

Prompt medical attention is mandatory in all cases of overexposure to vaporised Butane. Rescue personnel should be equipped with selfcontained breathing apparatus. In case of frostbite from contact with the liquid phase, place the frost-bitten part in warm water, about 40-42°C. If warm water is not available, wrap the affected part gently in blankets. Encourage the patient to exercise the affected part whilst it is being warmed. Do not remove clothing while frosted. Conscious persons should be assisted to an uncontaminated area and inhale fresh air. Quick removal from the contaminated area is most important. Unconscious persons should be removed to an uncontaminated area. and given mouth-to-mouth resuscitation and supplemental oxygen.

Eve Contact

Liquid Phase - Immediately flush with large quantities of tepid water, or with sterile saline solution. Seek medical attention.

Skin Contact

Liquid Phase - See above for handling of frostbite.

Ingestion

No known effect

5 FIRE FIGHTING MEASURES

Extinguishing Media

Do not extinguish fire unless the leakage can be stopped. Do not use water jet. Use dry chemical, CO2 or foam.

Specific Hazards

The rupturing cylinders or bulk containers due to excessive exposure to a fire could result in a BLEVE (Boiling Liquid Expanding Vapour Explosion), with disastrous effects. As the flammability limits in air for Butane are 1,8 - 8,4% by volume, extreme care must be taken when handling leaks.

Emergency Actions
If possible, shut off the source of the spillage. Evacuate area. Post notices "NO NAKED LIGHTS - NO SMOKING". Prevent liquid or vapour from entering sewers, basements and work-pits. Keep cylinders or bulk vessels cool by spraying with water if exposed to a fire. If tanker has overturned, do not attempt to right or move it. CONTACT THE NEAREST AFROX BRANCH.

Protective Clothing



MATERIAL SAFETY DATA SHEET (MSDS) BUTANE

Please ensure that this MSDS is received by an appropriate person

DATE: May 2015 Version 3 Page 2 of 3

Ref. No.: MS088

Self-contained breathing apparatus, safety gloves, goggles and shoes or boots should be worn when handling containers.

Environmental Precautions

Vaporised Butane is heavier than air and could form pockets of oxygendeficient atmosphere in low-lying areas.

6 ACCIDENTAL RELEASE MEASURES

Personal Precautions

Do not enter any area where Butane has been spilled unless tests have shown that it is safe to do so.

Environmental Precautions

The danger of widespread formation of explosive Butane/Air mixtures should be taken into account. Accidental ignition could result in a massive explosion.

Small Spills

DO NOT extinguish the fire unless the leakage can be stopped immediately. Once the fire has been extinguished and all spills have been stopped, ventilate the area.

Large Spills

Stop the source if it can be done without risk. Contain the leaking liquid with sand or earth, or disperse with special water/fog spray nozzle. Allow to evaporate. Take the precautions as listed above under "Emergency Actions". Restrict access to the area until completion of the clean-up procedure. Ventilate the area using forced draught if necessary. All electrical equipment should be flameproof.

7 HANDLING AND STORAGE

Cylinders containing Butane should only be handled and stored in the vertical position. Cylinders should never be rolled. Do not allow cylinders to slide or come into contact with sharp edges, and they should be handled carefully. Ensure that cylinders are stored away from other oxidants. Comply with all local legislation. Keep out of reach of children.

8 EXPOSURE CONTROLS/PERSONAL PROTECTION

Occupational Exposure Hazards

As vapourised Butane is a simple asphyxiant, avoid any areas where spillage has taken place. Only enter once testing has proved the atmosphere to be.

Engineering Control Measures

Engineering control measures are preferred to reduce exposure to oxygen depleted atmospheres. General methods include forced-draught ventilation, separate from other exhaust ventilation systems. Ensure that sufficient fresh air enters at, or near, floor level. Ensure that all electrical equipment is flameproof.

Personal Protection

Self-contained breathing apparatus should always be worn when entering area where oxygen depletion may have occurred. Safety goggles, gloves and shoes, or boots, should be worn when handling containers

Wear loose-fitting overalls, preferably without pockets. Skin

9 PHYSICAL AND CHEMICAL PROPERTIES

PHYSICAL DATA

Chemical Symbol C4H10 Molecular Weight 58,124 Specific volume @ 20°C & 101,325 kPa Boiling point @ 101,32 kPa 398 ml/g - 0.5°C Density, gas @ 20°C & 101,35 kPa 2,544 kg/m3 Relative density (Air = 1) 2,11 Auto-ignition temperature 430°C 1,8 - 8,4% (by volume) Flammability limits in air

Colour None Odour Slight

10 STABILITY AND REACTIVITY

Conditions to avoid

The dilution of the oxygen concentration in the atmosphere to levels which cannot support life. The formation of explosive gas/air mixtures. Incompatible Materials

Any common, commercially available metals may be used with Butane as it is non-corrosive, though installations must be designed to withstand the pressures involved and must comply with all state and local regulations.

Hazardous Decomposition Products

The formation of carbon monoxide may occur when incomplete combustion occurs.

11 TOXICOLOGICAL INFORMATION

Acute Toxicity Skin & Eye contact No known effect Chronic Toxicity No known effect

Severe cold burns can result in Carcinogenicity

No known effect

Reproductive Hazards No known effect

(For further information see Section 3, Adverse Health effects)

12 ECOLOGICAL INFORMATION

Vaporised Butane is heavier than air, and can cause pockets of oxygendepleted atmosphere in low-lying areas. It does not pose a hazard to the ecology, unless the gas/air mixture is ignited.

13 DISPOSAL CONSIDERATIONS

Disposal Methods

Personnel familiar with the gas and the procedures for disposal, as with other gases, should only undertake disposal of Butane. Contact supplier for instructions. In general, should it become necessary to dispose of Butane, the best procedure, as for other flammable gases, is to burn it in any suitable burning unit available in the plant. This should be done in accordance with the appropriate regulations.

Disposal of Packaging

The gas supplier must only handle the disposal of containers.

14 TRANSPORT INFORMATION

ROAD TRANSPORTATION

UN No 1969 **ERG No**

2 A Flammable Gas Hazchem warning

SEA TRANSPORTATION

IMDG 1969 Class

Flammable Gas Label

AIR TRANSPORTATION ICAO/IATA Code

1969 2.1

Packaging instructions

200 Cargo Passenger Forbidden

Maximum quantity allowed 150 kg Cargo Passenger Forbidden



MATERIAL SAFETY DATA SHEET (MSDS) BUTANE

Please ensure that this MSDS is received by an appropriate person

Ref. No.: MS088

15 REGULATORY INFORMATION

Hazard Statement	Description
H220	Extremely flammable gas

National legislation: OHSAct & Regulations 85 of 1993 Refer to SABS 10234 Globally Harmonized System of classification and labelling of Chemicals (GHS) for explanation of the above.

16 OTHER INFORMATION

Bibliography
Compressed Gas Association, Arlington, Virginia
Handbook of Compressed Gases – 3rd Edition
Matheson. Matheson Gas Data Book – 6th Edition

17 EXCLUSION OF LIABILITY

Information contained in this publication is accurate at the date of publication. The company does not accept liability arising from the use of this information, or the use, application, adaptation or process of any products described herein.

SAFETY DATA SHEET



Carbon Dioxide

Section 1. Identification

GHS product identifier : Carbon Dioxide
Chemical name : Carbon dioxide, gas

Other means of : identification
Product type ::

: Carbonic, Carbon Dioxide, Carbonic Anhydride, R744, Carbon Dioxide USP

: Gas.

Product use : Synthetic/Analytical chemistry and Medical use.

Synonym : Carbonic, Carbon Dioxide, Carbonic Anhydride, R744, Carbon Dioxide USP

SDS # : 00101

Supplier's details : Airgas USA, LLC and its affiliates

259 North Radnor-Chester Road

Suite 100

Radnor, PA 19087-5283 1-610-687-5253

24-hour telephone : 1-866-734-3438

Section 2. Hazards identification

OSHA/HCS status : This material is considered hazardous by the OSHA Hazard Communication Standard

(29 CFR 1910.1200).

Classification of the Substance or mixture : GASES UNDER PRESSURE - Liquefied gas Simple asphyxiant.

GHS label elements
Hazard pictograms

/

Signal word : Warning

Hazard statements : Contains gas under pressure; may explode if heated.

May displace oxygen and cause rapid suffocation.

May increase respiration and heart rate.

Precautionary statements

General : Read and follow all Safety Data Sheets (SDS'S) before use. Read label before use. Keep out of reach of children. If medical advice is needed, have product container or

label at hand. Close valve after each use and when empty. Use equipment rated for cylinder pressure. Do not open valve until connected to equipment prepared for use. Use a back flow preventative device in the piping. Use only equipment of compatible

materials of construction. Always keep container in upright position.

Prevention : Use and store only outdoors or in a well ventilated place.

Response : Not applicable.

Storage : Protect from sunlight. Store in a well-ventilated place.

Disposal : Not applicable.

Hazards not otherwise

classified

: In addition to any other important health or physical hazards, this product may displace

oxygen and cause rapid suffocation.

May cause frostbite.

Section 3. Composition/information on ingredients

Substance/mixture : Substance
Chemical name : Carbon dioxide, gas

Other means of identification

: Carbonic, Carbon Dioxide, Carbonic Anhydride, R744, Carbon Dioxide USP

Product code : 001013

CAS number/other identifiers

CAS number : 124-38-9

Ingredient name	%	CAS number
Carbon Dioxide	100	124-38-9

Any concentration shown as a range is to protect confidentiality or is due to batch variation.

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

Occupational exposure limits, if available, are listed in Section 8.

Section 4. First aid measures

Description of necessary first aid measures

Eye contact : Immediately flush eyes with plenty of water, occasionally lifting the upper and lower

eyelids. Check for and remove any contact lenses. Continue to rinse for at least 10

minutes. Get medical attention if irritation occurs.

Inhalation : Remove victim to fresh air and keep at rest in a position comfortable for breathing. If

not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Get medical attention if adverse health effects persist or are severe. If unconscious, place in recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar,

tie, belt or waistband.

Skin contact : Flush contaminated skin with plenty of water. Remove contaminated clothing and

shoes. Get medical attention if symptoms occur. Wash clothing before reuse. Clean

shoes thoroughly before reuse.

Ingestion : As this product is a gas, refer to the inhalation section.

Most important symptoms/effects, acute and delayed

Potential acute health effects

Eye contact : No known significant effects or critical hazards.

Inhalation : No known significant effects or critical hazards.

Skin contact : No known significant effects or critical hazards.

Frostbite : Try to warm up the frozen tissues and seek medical attention.

Ingestion : As this product is a gas, refer to the inhalation section.

Over-exposure signs/symptoms

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Indication of immediate medical attention and special treatment needed, if necessary

Notes to physician : Treat symptomatically. Contact poison treatment specialist immediately if large

quantities have been ingested or inhaled.

Specific treatments : No specific treatment.

Section 4. First aid measures

Protection of first-aiders

No action shall be taken involving any personal risk or without suitable training. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation.

See toxicological information (Section 11)

Section 5. Fire-fighting measures

Extinguishing media

Suitable extinguishing media

: Use an extinguishing agent suitable for the surrounding fire.

Unsuitable extinguishing

media

: None known.

Specific hazards arising from the chemical

the container may burst or explode. : Decomposition products may include the following materials:

Hazardous thermal decomposition products

carbon dioxide carbon monoxide

Special protective actions for fire-fighters

: Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Contact supplier immediately for specialist advice. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers

: Contains gas under pressure. In a fire or if heated, a pressure increase will occur and

Special protective equipment for fire-fighters : Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

Section 6. Accidental release measures

Personal precautions, protective equipment and emergency procedures

For non-emergency personnel

: No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Avoid breathing gas. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment.

For emergency responders:

If specialized clothing is required to deal with the spillage, take note of any information in Section 8 on suitable and unsuitable materials. See also the information in "For non-

emergency personnel".

Environmental precautions : Ensure emergency procedures to deal with accidental gas releases are in place to avoid contamination of the environment. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).

Methods and materials for containment and cleaning up

Small spill

: Immediately contact emergency personnel. Stop leak if without risk.

Large spill

: Immediately contact emergency personnel. Stop leak if without risk. Note: see Section 1 for emergency contact information and Section 13 for waste disposal.

Section 7. Handling and storage

Precautions for safe handling

Protective measures

: Put on appropriate personal protective equipment (see Section 8). Contains gas under pressure. Avoid breathing gas. Do not puncture or incinerate container. Use equipment rated for cylinder pressure. Close valve after each use and when empty. Protect cylinders from physical damage; do not drag, roll, slide, or drop. Use a suitable hand truck for cylinder movement.

Avoid contact with eyes, skin and clothing. Empty containers retain product residue and can be hazardous.

: 2/12/2018 : 4/25/2017 Date of issue/Date of revision Date of previous issue Version : 0.03 3/11 Carbon Dioxide

Section 7. Handling and storage

Advice on general occupational hygiene

Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Remove contaminated clothing and protective equipment before entering eating areas. See also Section 8 for additional information on hygiene measures.

Conditions for safe storage, : including any incompatibilities

Store in accordance with local regulations. Store in a segregated and approved area. Store away from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see Section 10). Cylinders should be stored upright, with valve protection cap in place, and firmly secured to prevent falling or being knocked over. Cylinder temperatures should not exceed 52 °C (125 °F). Keep container tightly closed and sealed until ready for use. See Section 10 for incompatible materials before handling or use.

Section 8. Exposure controls/personal protection

Control parameters

Occupational exposure limits

Ingredient name	Exposure limits	
Carbon Dioxide	ACGIH TLV (United States, 3/2017). Oxyger Depletion [Asphyxiant]. STEL: 54000 mg/m³ 15 minutes. STEL: 30000 ppm 15 minutes. TWA: 9000 mg/m³ 8 hours. TWA: 5000 ppm 8 hours. NIOSH REL (United States, 10/2016). STEL: 54000 mg/m³ 15 minutes. STEL: 30000 ppm 15 minutes. TWA: 9000 mg/m³ 10 hours. TWA: 9000 ppm 10 hours. OSHA PEL (United States, 6/2016). TWA: 9000 mg/m³ 8 hours. TWA: 5000 ppm 8 hours. OSHA PEL 1989 (United States, 3/1989). STEL: 54000 mg/m³ 15 minutes. STEL: 30000 ppm 15 minutes. STEL: 30000 ppm 15 minutes. TWA: 18000 mg/m³ 8 hours. TWA: 18000 mg/m³ 8 hours.	

Appropriate engineering controls

 Good general ventilation should be sufficient to control worker exposure to airborne contaminants.

Environmental exposure controls

: Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

Individual protection measures

Hygiene measures

: Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Eye/face protection

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists, gases or dusts. If contact is possible, the following protection should be worn, unless the assessment indicates a higher degree of protection: safety glasses with sideshields.

Skin protection

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Section 8. Exposure controls/personal protection

Hand protection

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary. Considering the parameters specified by the glove manufacturer, check during use that the gloves are still retaining their protective properties. It should be noted that the time to breakthrough for any glove material may be different for different glove manufacturers. In the case of mixtures, consisting of several substances, the protection time of the gloves cannot be accurately estimated.

Body protection

: Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Other skin protection

: Appropriate footwear and any additional skin protection measures should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Respiratory protection

: Based on the hazard and potential for exposure, select a respirator that meets the appropriate standard or certification. Respirators must be used according to a respiratory protection program to ensure proper fitting, training, and other important aspects of use. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator.

Section 9. Physical and chemical properties

Appearance

Physical state : Gas. [Compressed gas.]

Color : Colorless. Odor : Odorless : Not available. Odor threshold pH : Not available.

Melting point : Sublimation temperature: -79°C (-110.2 to °F)

Boiling point : Not available. Critical temperature : 30.85°C (87.5°F)

Flash point : [Product does not sustain combustion.]

: Not available. **Evaporation rate** : Not available. Flammability (solid, gas) Lower and upper explosive : Not available.

(flammable) limits

Vapor pressure : 830 (psig)

Vapor density : 1.53 (Air = 1) Liquid Density@BP: Solid density = 97.5 lb/ft3 (1562 kg/m3)

Specific Volume (ft 3/lb) : 8.7719 Gas Density (lb/ft 3) : 0.114 Relative density : Not applicable. Solubility : Not available.

Solubility in water : Not available. Partition coefficient: n-: 0.83

octanol/water

Auto-ignition temperature : Not available. Decomposition temperature : Not available. Viscosity : Not applicable. Flow time (ISO 2431) : Not available. Molecular weight : 44.01 g/mole

Section 10. Stability and reactivity

Reactivity : No specific test data related to reactivity available for this product or its ingredients.

Chemical stability : The product is stable.

Possibility of hazardous

reactions

: Under normal conditions of storage and use, hazardous reactions will not occur.

Conditions to avoid : No specific data.

Incompatible materials : No specific data.

Hazardous decomposition

products

: Under normal conditions of storage and use, hazardous decomposition products should

not be produced.

Hazardous polymerization : Under normal conditions of storage and use, hazardous polymerization will not occur.

Section 11. Toxicological information

Information on toxicological effects

Acute toxicity

Not available.

Irritation/Corrosion

Not available.

Sensitization

Not available.

Mutagenicity

Not available.

Carcinogenicity

Not available.

Reproductive toxicity

Not available.

Teratogenicity

Not available.

Specific target organ toxicity (single exposure)

Not available.

Specific target organ toxicity (repeated exposure)

Not available.

Aspiration hazard

Not available.

Information on the likely routes of exposure

: Not available.

Potential acute health effects

Eye contact : No known significant effects or critical hazards.

Inhalation : No known significant effects or critical hazards.

Skin contact : No known significant effects or critical hazards.

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Carbon Dioxide

Section 11. Toxicological information

Ingestion : As this product is a gas, refer to the inhalation section.

Symptoms related to the physical, chemical and toxicological characteristics

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Delayed and immediate effects and also chronic effects from short and long term exposure

Short term exposure

Potential immediate : Not available. effects

Potential delayed effects : Not available.

Long term exposure

Potential immediate : Not available. effects

Potential delayed effects : Not available.

Potential chronic health effects

Not available.

 General
 : No known significant effects or critical hazards.

 Carcinogenicity
 : No known significant effects or critical hazards.

 Mutagenicity
 : No known significant effects or critical hazards.

 Teratogenicity
 : No known significant effects or critical hazards.

 Developmental effects
 : No known significant effects or critical hazards.

 Fertility effects
 : No known significant effects or critical hazards.

Numerical measures of toxicity

Acute toxicity estimates

Not available.

Section 12. Ecological information

Toxicity

Not available.

Persistence and degradability

Not available.

Bioaccumulative potential

Product/ingredient name	LogPow	BCF	Potential
Carbon Dioxide	0.83	(a)	low

Mobility in soil

Soil/water partition coefficient (Koc)

: Not available.

Other adverse effects : No known significant effects or critical hazards.

Date of issue/Date of revision : 2/12/2018 Date of previous issue : 4/25/2017 Version : 0.03 7/11

Carbon Dioxide

Section 13. Disposal considerations

Disposal methods

: The generation of waste should be avoided or minimized wherever possible. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Waste should not be disposed of untreated to the sewer unless fully compliant with the requirements of all authorities with jurisdiction. Empty Airgas-owned pressure vessels should be returned to Airgas. Waste packaging should be recycled. Incineration or landfill should only be considered when recycling is not feasible. This material and its container must be disposed of in a safe way. Empty containers or liners may retain some product residues. Do not puncture or incinerate

Section 14. Transport information

	DOT	TDG	Mexico	IMDG	IATA
UN number	UN1013	UN1013	UN1013	UN1013	UN1013
UN proper shipping name	CARBON DIOXIDE	CARBON DIOXIDE	CARBON DIOXIDE	CARBON DIOXIDE	CARBON
Transport hazard class(es)	2.2	2.2	2.2	2.2	2.2
Packing group		-	-	-	-
Environmental hazards	No.	No.	No.	No.	No.

[&]quot;Refer to CFR 49 (or authority having jurisdiction) to determine the information required for shipment of the product."

Additional information

DOT Classification

: Limited quantity Yes.

Quantity limitation Passenger aircraft/rail: 75 kg. Cargo aircraft: 150 kg.

TDG Classification

IATA

: Product classified as per the following sections of the Transportation of Dangerous

Goods Regulations: 2.13-2.17 (Class 2).

Explosive Limit and Limited Quantity Index 0.125 Passenger Carrying Road or Rail Index 75

: Quantity limitation Passenger and Cargo Aircraft: 75 kg. Cargo Aircraft Only: 150 kg.

Special precautions for user : Transport within user's premises: always transport in closed containers that are upright and secure. Ensure that persons transporting the product know what to do in the event of an accident or spillage.

Transport in bulk according : Not available. to Annex II of MARPOL and the IBC Code

Section 15. Regulatory information

U.S. Federal regulations : TSCA 8(a) CDR Exempt/Partial exemption: This material is listed or exempted.

Clean Air Act Section 112 : Not listed (b) Hazardous Air

Pollutants (HAPs)

Section 15. Regulatory information

Clean Air Act Section 602

: Not listed

Class | Substances

Clean Air Act Section 602

: Not listed

Class II Substances

DEA List I Chemicals

: Not listed

(Precursor Chemicals)

DEA List II Chemicals (Essential Chemicals) : Not listed

SARA 302/304

Composition/information on ingredients

No products were found.

SARA 304 RQ : Not applicable.

SARA 311/312

Classification : Refer to Section 2: Hazards Identification of this SDS for classification of substance.

State regulations

 Massachusetts
 : This material is listed.

 New York
 : This material is not listed.

 New Jersey
 : This material is listed.

 Pennsylvania
 : This material is listed.

International regulations

Chemical Weapon Convention List Schedules I, II & III Chemicals

Not listed.

Montreal Protocol (Annexes A, B, C, E)

Not listed

Stockholm Convention on Persistent Organic Pollutants

Not listed.

Rotterdam Convention on Prior Informed Consent (PIC)

Not listed.

UNECE Aarhus Protocol on POPs and Heavy Metals

Not listed.

Inventory list

Australia : This material is listed or exempted.
Canada : This material is listed or exempted.
China : This material is listed or exempted.
Europe : This material is listed or exempted.

Japan : Japan inventory (ENCS): This material is listed or exempted.

Japan inventory (ISHL): This material is listed or exempted.

Malaysia : Not determined.

New Zealand : This material is listed or exempted.
Philippines : This material is listed or exempted.
Republic of Korea : This material is listed or exempted.
Taiwan : This material is listed or exempted.

Thailand : Not determined.

Turkey : This material is listed or exempted.
United States : This material is listed or exempted.

Viet Nam : Not determined.

Date of issue/Date of revision : 2/12/2018 Date of previous issue : 4/25/2017 Version : 0.03 9/11

Carbon Dioxide

Section 16. Other information

Hazardous Material Information System (U.S.A.)



Caution: HMIS® ratings are based on a 0-4 rating scale, with 0 representing minimal hazards or risks, and 4 representing significant hazards or risks. Although HMIS® ratings and the associated label are not required on SDSs or products leaving a facility under 29 CFR 1910.1200, the preparer may choose to provide them. HMIS® ratings are to be used with a fully implemented HMIS® program. HMIS® is a registered trademark and service mark of the American Coatings Association, Inc.

The customer is responsible for determining the PPE code for this material. For more information on HMIS® Personal Protective Equipment (PPE) codes, consult the HMIS® Implementation Manual.

National Fire Protection Association (U.S.A.)



Reprinted with permission from NFPA 704-2001, Identification of the Hazards of Materials for Emergency Response Copyright ©1997, National Fire Protection Association, Quincy, MA 02269. This reprinted material is not the complete and official position of the National Fire Protection Association, on the referenced subject which is represented only by the standard in its entirety.

Copyright ©2001, National Fire Protection Association, Quincy, MA 02269. This warning system is intended to be interpreted and applied only by properly trained individuals to identify fire, health and reactivity hazards of chemicals. The user is referred to certain limited number of chemicals with recommended classifications in NFPA 49 and NFPA 325, which would be used as a guideline only. Whether the chemicals are classified by NFPA or not, anyone using the 704 systems to classify chemicals does so at their own risk.

Procedure used to derive the classification

Classification	Justification
GASES UNDER PRESSURE - Liquefied gas	Expert judgment

History

Date of printing : 2/12/2018
Date of issue/Date of : 2/12/2018

revision

Date of previous issue : 4/25/2017 Version : 0.03

Key to abbreviations

: ATE = Acute Toxicity Estimate BCF = Bioconcentration Factor

GHS = Globally Harmonized System of Classification and Labelling of Chemicals

IATA = International Air Transport Association

IBC = Intermediate Bulk Container

IMDG = International Maritime Dangerous Goods

LogPow = logarithm of the octanol/water partition coefficient

MARPOL = International Convention for the Prevention of Pollution From Ships, 1973

as modified by the Protocol of 1978. ("Marpol" = marine pollution)

UN = United Nations

References

: Not available.

Notice to reader

Carbon Dioxide

Section 16. Other information

To the best of our knowledge, the information contained herein is accurate. However, neither the above-named supplier, nor any of its subsidiaries, assumes any liability whatsoever for the accuracy or completeness of the information contained herein.

Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

SAFETY DATA SHEET



Carbon Monoxide

Section 1. Identification

GHS product identifier

: Carbon Monoxide : carbon monoxide

Other means of identification

Carbon oxide (CO); CO; Exhaust gas; Flue gas; Carbonic oxide; Carbon oxide;
 Carbone (oxyde de); Carbonio (ossido di); Kohlenmonoxid; Kohlenoxyd; Koolmonoxyde;

NA 9202; Oxyde de carbone; UN 1016; Wegla tlenek; Carbon monooxide

Product type : Ga

Product use : Synthetic/Analytical chemistry.

Synonym : Carbon oxide (CO); CO; Exhaust gas; Flue gas; Carbonic oxide; Carbon oxide;

Carbone (oxyde de); Carbonio (ossido di); Kohlenmonoxid; Kohlenoxyd; Koolmonoxyde; NA 9202; Oxyde de carbone; UN 1016; Wegla tlenek; Carbon

monooxide SDS # : 001014

Supplier's details : Airgas USA, LLC and its affiliates

259 North Radnor-Chester Road

Suite 100

Radnor, PA 19087-5283 1-610-687-5253

24-hour telephone : 1-866-734-3438

Section 2. Hazards identification

OSHA/HCS status

 This material is considered hazardous by the OSHA Hazard Communication Standard (29 CFR 1910.1200).

Classification of the substance or mixture : FLAMMABLE GASES - Category 1
GASES UNDER PRESSURE - Compressed gas
ACUTE TOXICITY (inhalation) - Category 3
TOXIC TO REPRODUCTION (Fertility) - Category 1
TOXIC TO REPRODUCTION (Unborn child) - Category 1

SPECIFIC TARGET ORGAN TOXICITY (REPEATED EXPOSURE) - Category 1

GHS label elements
Hazard pictograms











Signal word Hazard statements : Danger

: Extremely flammable gas.

Contains gas under pressure; may explode if heated.

Toxic if inhaled.

May damage fertility or the unborn child.

Causes damage to organs through prolonged or repeated exposure.

Precautionary statements
General

: Read and follow all Safety Data Sheets (SDS'S) before use. Read label before use. Keep out of reach of children. If medical advice is needed, have product container or label at hand. Close valve after each use and when empty. Use equipment rated for cylinder pressure. Do not open valve until connected to equipment prepared for use. Use a back flow preventative device in the piping. Use only equipment of compatible

materials of construction. Approach suspected leak area with caution.

Section 2. Hazards identification

Prevention

: Obtain special instructions before use. Do not handle until all safety precautions have been read and understood. Wear protective gloves. Wear eye or face protection. Wear protective clothing. Keep away from heat, hot surfaces, sparks, open flames and other ignition sources. No smoking. Use only outdoors or in a well-ventilated area. Do not breathe gas. Do not eat, drink or smoke when using this product. Wash hands thoroughly after handling.

Response

: Get medical attention if you feel unwell. IF exposed or concerned: Get medical attention. IF INHALED: Remove person to fresh air and keep comfortable for breathing. Call a POISON CENTER or physician. Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all ignition sources if safe to do so.

Storage Disposal : Store locked up. Protect from sunlight. Store in a well-ventilated place.

: Dispose of contents and container in accordance with all local, regional, national and

international regulations.

Hazards not otherwise classified In addition to any other important health or physical hazards, this product may displace oxygen and cause rapid suffocation.

Section 3. Composition/information on ingredients

Substance/mixture Chemical name : Substance : carbon monoxide

Other means of identification

 Carbon oxide (CO); CO; Exhaust gas; Flue gas; Carbonic oxide; Carbon oxide; Carbone (oxyde de); Carbonio (ossido di); Kohlenmonoxid; Kohlenoxyd; Koolmonoxyde;

NA 9202; Oxyde de carbone; UN 1016; Wegla tlenek; Carbon monooxide

Product code : 001014

CAS number/other identifiers

CAS number : 630-08-0

Ingredient name	%	CAS number
carbon monoxide	100	630-08-0

Any concentration shown as a range is to protect confidentiality or is due to batch variation.

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

Occupational exposure limits, if available, are listed in Section 8.

Section 4. First aid measures

Description of necessary first aid measures

Eye contact

: Immediately flush eyes with plenty of water, occasionally lifting the upper and lower eyelids. Check for and remove any contact lenses. Continue to rinse for at least 10 minutes. Get medical attention.

Inhalation

: Remove victim to fresh air and keep at rest in a position comfortable for breathing. If it is suspected that fumes are still present, the rescuer should wear an appropriate mask or self-contained breathing apparatus. If not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Get medical attention. If necessary, call a poison center or physician. If unconscious, place in recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar, tie, belt or waistband.

Skin contact

: Flush contaminated skin with plenty of water. Remove contaminated clothing and shoes. To avoid the risk of static discharges and gas ignition, soak contaminated clothing thoroughly with water before removing it. Continue to rinse for at least 10 minutes. Get medical attention. Wash clothing before reuse. Clean shoes thoroughly before reuse.

Ingestion

: As this product is a gas, refer to the inhalation section.

Most important symptoms/effects, acute and delayed

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Section 4. First aid measures

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : Toxic if inhaled.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Frostbite : Try to warm up the frozen tissues and seek medical attention.

Ingestion : As this product is a gas, refer to the inhalation section.

Over-exposure signs/symptoms

Eye contact : No specific data.

Inhalation : Adverse symptoms may include the following:, reduced fetal weight, increase in fetal

deaths, skeletal malformations

Skin contact : Adverse symptoms may include the following:, reduced fetal weight, increase in fetal

deaths, skeletal malformations

Ingestion : Adverse symptoms may include the following:, reduced fetal weight, increase in fetal

deaths, skeletal malformations

Indication of immediate medical attention and special treatment needed, if necessary

Notes to physician : Treat symptomatically. Contact poison treatment specialist immediately if large

quantities have been ingested or inhaled.

Specific treatments : No specific treatment.

Protection of first-aiders : No action shall be taken involving any personal risk or without suitable training. If it is suspected that fumes are still present, the rescuer should wear an appropriate mask or

suspected that fumes are still present, the rescuer should wear an appropriate mask or self-contained breathing apparatus. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Wash contaminated clothing thoroughly with water

before removing it, or wear gloves.

See toxicological information (Section 11)

Section 5. Fire-fighting measures

Extinguishing media

Suitable extinguishing

media

Unsuitable extinguishing

media

: None known.

Specific hazards arising from the chemical

: Contains gas under pressure. Extremely flammable gas. In a fire or if heated, a pressure increase will occur and the container may burst, with the risk of a subsequent

explosion.

Hazardous thermal decomposition products

: Decomposition products may include the following materials:

: Use an extinguishing agent suitable for the surrounding fire.

carbon dioxide carbon monoxide

Special protective actions for fire-fighters

: Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Contact supplier immediately for specialist advice. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers cool. If involved in fire, shut off flow immediately if it can be done without risk. If this is impossible, withdraw from area and allow fire to burn. Fight fire from protected location or maximum possible distance. Eliminate all ignition sources if safe to do so.

Special protective equipment for fire-fighters

 Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

Section 6. Accidental release measures

Personal precautions, protective equipment and emergency procedures

For non-emergency personnel

: Accidental releases pose a serious fire or explosion hazard. No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Shut off all ignition sources. No flares, smoking or flames in hazard area. Do not breathe gas. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment.

For emergency responders : If specialized clothing is required to deal with the spillage, take note of any information in Section 8 on suitable and unsuitable materials. See also the information in "For nonemergency personnel".

Environmental precautions : Ensure emergency procedures to deal with accidental gas releases are in place to avoid contamination of the environment. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).

Methods and materials for containment and cleaning up

Small spill

: Immediately contact emergency personnel. Stop leak if without risk. Use spark-proof tools and explosion-proof equipment.

Large spill

: Immediately contact emergency personnel. Stop leak if without risk. Use spark-proof tools and explosion-proof equipment. Note: see Section 1 for emergency contact information and Section 13 for waste disposal.

Section 7. Handling and storage

Precautions for safe handling

Protective measures

: Put on appropriate personal protective equipment (see Section 8). Contains gas under pressure. Avoid exposure - obtain special instructions before use. Avoid exposure during pregnancy. Do not handle until all safety precautions have been read and understood. Do not get in eyes or on skin or clothing. Do not breathe gas. Use only with adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Do not enter storage areas and confined spaces unless adequately ventilated. Store and use away from heat, sparks, open flame or any other ignition source. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Use only non-sparking tools. Empty containers retain product residue and can be hazardous. Do not puncture or incinerate container. Use equipment rated for cylinder pressure. Close valve after each use and when empty. Protect cylinders from physical damage; do not drag, roll, slide, or drop. Use a suitable hand truck for cylinder movement.

Advice on general occupational hygiene : Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Remove contaminated clothing and protective equipment before entering eating areas. See also Section 8 for additional information on hygiene measures.

including any incompatibilities

Conditions for safe storage, : Store in accordance with local regulations. Store in a segregated and approved area. Store away from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see Section 10). Store locked up. Eliminate all ignition sources. Keep container tightly closed and sealed until ready for use. Cylinders should be stored upright, with valve protection cap in place, and firmly secured to prevent falling or being knocked over. Cylinder temperatures should not exceed 52 °C (125 °F).

Section 8. Exposure controls/personal protection

Control parameters

Occupational exposure limits

Section 8. Exposure controls/personal protection

Ingredient name	Exposure limits	
carbon monoxide	California PEL for Chemical Contaminants (Table AC-1) (United States). PEL: 25 ppm 8 hours. CEIL: 200 ppm ACGIH TLV (United States, 3/2017). TWA: 25 ppm 8 hours. TWA: 29 mg/m³ 8 hours. OSHA PEL 1989 (United States, 3/1989). TWA: 35 ppm 8 hours. TWA: 40 mg/m³ 8 hours. CEIL: 200 ppm CEIL: 229 mg/m³ NIOSH REL (United States, 10/2016). TWA: 35 ppm 10 hours. TWA: 40 mg/m³ 10 hours. CEIL: 200 ppm CEIL: 229 mg/m³ OSHA PEL (United States, 6/2016). TWA: 50 ppm 8 hours. TWA: 50 ppm 8 hours.	

Appropriate engineering controls

: Use only with adequate ventilation. Use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits. The engineering controls also need to keep gas, vapor or dust concentrations below any lower explosive limits. Use explosion-proof ventilation equipment.

Environmental exposure controls

: Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

Individual protection measures

Hygiene measures

: Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Eye/face protection

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists, gases or dusts. If contact is possible, the following protection should be worn, unless the assessment indicates a higher degree of protection: safety glasses with sideshields.

Skin protection Hand protection

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary. Considering the parameters specified by the glove manufacturer, check during use that the gloves are still retaining their protective properties. It should be noted that the time to breakthrough for any glove material may be different for different glove manufacturers. In the case of mixtures, consisting of several substances, the protection time of the gloves cannot be accurately estimated.

Body protection

: Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product. When there is a risk of ignition from static electricity, wear antistatic protective clothing. For the greatest protection from static discharges, clothing should include anti-static overalls, boots and gloves.

Section 8. Exposure controls/personal protection

Other skin protection

Appropriate footwear and any additional skin protection measures should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Respiratory protection

: Based on the hazard and potential for exposure, select a respirator that meets the appropriate standard or certification. Respirators must be used according to a respiratory protection program to ensure proper fitting, training, and other important aspects of use. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator.

Section 9. Physical and chemical properties

Appearance

Physical state : Gas. [Compressed gas.]

Color : Colorless. Odor : Odorless. Odor threshold : Not available. : Not available. pH : -211.6°C (-348.9°F) Melting point : -191.52°C (-312.7°F) **Boiling point** : -140.15°C (-220.3°F) Critical temperature Flash point : Not available. **Evaporation rate** : Not available.

Flammability (solid, gas) : Extremely flammable in the presence of the following materials or conditions: open

flames, sparks and static discharge and oxidizing materials.

Lower and upper explosive (flammable) limits Upper: 74.2% Vapor pressure : Not available. Vapor density : 0.97 (Air = 1) Specific Volume (ft ³/lb) : 13.8889 Gas Density (lb/ft ³) : 0.072 Relative density : Not applicable. Solubility : Not available.

Relative density : Not applicable
Solubility : Not available.
Solubility in water : Not available.
Partition coefficient: noctanol/water : Not available.

Auto-ignition temperature : 607°C (1124.6°F)

Decomposition temperature : Not available.

Viscosity : Not applicable.

Flow time (ISO 2431) : Not available.

Molecular weight : 28.01 g/mole

Aerosol product

Heat of combustion : -10101818 J/kg

Section 10. Stability and reactivity

Reactivity : No specific test data related to reactivity available for this product or its ingredients.

Chemical stability : The product is stable.

Possibility of hazardous

reactions

: Under normal conditions of storage and use, hazardous reactions will not occur.

Section 10. Stability and reactivity

Conditions to avoid

: Avoid all possible sources of ignition (spark or flame). Do not pressurize, cut, weld, braze, solder, drill, grind or expose containers to heat or sources of ignition.

: Oxidizers Incompatible materials

Hazardous decomposition

products

: Under normal conditions of storage and use, hazardous decomposition products should

not be produced.

Hazardous polymerization : Under normal conditions of storage and use, hazardous polymerization will not occur.

Section 11. Toxicological information

Information on toxicological effects

Acute toxicity

Product/ingredient name	Result	Species	Dose	Exposure
carbon monoxide	LC50 Inhalation Gas.	Rat	3760 ppm	1 hours

Irritation/Corrosion

Not available.

Sensitization

Not available.

Mutagenicity

Not available.

Carcinogenicity

Not available.

Reproductive toxicity

Not available.

Teratogenicity

Not available.

Specific target organ toxicity (single exposure)

Not available.

Specific target organ toxicity (repeated exposure)

Name	Category	Route of exposure	Target organs
carbon monoxide	Category 1	Not determined	Not determined

Aspiration hazard

Not available.

Information on the likely routes of exposure

: Routes of entry anticipated: Inhalation.

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : Toxic if inhaled.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Ingestion : As this product is a gas, refer to the inhalation section.

Symptoms related to the physical, chemical and toxicological characteristics

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					600000000

Section 11. Toxicological information

Eye contact : No specific data.

Inhalation : Adverse symptoms may include the following:, reduced fetal weight, increase in fetal

deaths, skeletal malformations

Skin contact : Adverse symptoms may include the following:, reduced fetal weight, increase in fetal

deaths, skeletal malformations

Ingestion : Adverse symptoms may include the following:, reduced fetal weight, increase in fetal

deaths, skeletal malformations

Delayed and immediate effects and also chronic effects from short and long term exposure

Short term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Long term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Potential chronic health effects

Not available.

General : Causes damage to organs through prolonged or repeated exposure.

Carcinogenicity: No known significant effects or critical hazards.

Mutagenicity: No known significant effects or critical hazards.

Teratogenicity: May damage the unborn child.

Developmental effects : No known significant effects or critical hazards.

Fertility effects : May damage fertility.

Numerical measures of toxicity

Acute toxicity estimates

Not available.

Section 12. Ecological information

Toxicity

Not available.

Persistence and degradability

Not available.

Bioaccumulative potential

Not available.

Mobility in soil

Soil/water partition : Not available. coefficient (Koc)

Other adverse effects : No known significant effects or critical hazards.

Date of issue/Date of revision : 11/29/2017 Date of previous issue : 2/20/2017 Version : 1 8/12

Section 13. Disposal considerations

Disposal methods

: The generation of waste should be avoided or minimized wherever possible. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Waste should not be disposed of untreated to the sewer unless fully compliant with the requirements of all authorities with jurisdiction. Empty Airgas-owned pressure vessels should be returned to Airgas. Waste packaging should be recycled. Incineration or landfill should only be considered when recycling is not feasible. This material and its container must be disposed of in a safe way. Empty containers or liners may retain some product residues. Do not puncture or incinerate container.

Section 14. Transport information

	DOT	TDG	Mexico	IMDG	IATA
UN number	UN1016	UN1016	UN1016	UN1016	UN1016
UN proper shipping name	CARBON MONOXIDE, COMPRESSED	CARBON MONOXIDE, COMPRESSED	CARBON MONOXIDE, COMPRESSED	CARBON MONOXIDE, COMPRESSED	CARBON MONOXIDE, COMPRESSED
Transport hazard class(es)	2.3 (2.1)	2.3 (2.1)	2.3 (2.1)	2.3 (2.1)	2.3 (2.1)
Packing group	-	_	-	-	-
Environmental hazards	No.	No.	No.	No.	No.

[&]quot;Refer to CFR 49 (or authority having jurisdiction) to determine the information required for shipment of the product."

Additional information

DOT Classification

: Toxic - Inhalation hazard Zone D

Limited quantity Yes.

Quantity limitation Passenger aircraft/rail: Forbidden. Cargo aircraft: 25 kg.

Special provisions 4

TDG Classification

: Product classified as per the following sections of the Transportation of Dangerous

Goods Regulations: 2.13-2.17 (Class 2), 2.13-2.17 (Class 2).

Explosive Limit and Limited Quantity Index 0

ERAP Index 500

Passenger Carrying Ship Index Forbidden Passenger Carrying Road or Rail Index Forbidden

IATA

: Quantity limitation Passenger and Cargo Aircraft: Forbidden. Cargo Aircraft Only:

Forbidden.

Special precautions for user : Transport within user's premises: always transport in closed containers that are upright and secure. Ensure that persons transporting the product know what to do in the

event of an accident or spillage.

Transport in bulk according : Not available. to Annex II of MARPOL and the IBC Code

Section 15. Regulatory information

U.S. Federal regulations : TSCA 8(a) CDR Exempt/Partial exemption: Not determined

Clean Air Act Section 112 : Not listed

(b) Hazardous Air Pollutants (HAPs)

Clean Air Act Section 602 : Not listed

Class I Substances

Clean Air Act Section 602 : Not listed

Class II Substances

DEA List I Chemicals

(Precursor Chemicals)

: Not listed

DEA List II Chemicals

(Essential Chemicals)

: Not listed

SARA 302/304

Composition/information on ingredients

No products were found.

SARA 304 RQ : Not applicable.

SARA 311/312

Classification : Refer to Section 2: Hazards Identification of this SDS for classification of substance.

State regulations

Massachusetts : This material is listed. **New York** : This material is not listed. New Jersey : This material is listed. Pennsylvania : This material is listed.

California Prop. 65

MARNING: This product can expose you to Carbon monoxide, which is known to the State of California to cause birth defects or other reproductive harm. For more information go to www.P65Warnings.ca.gov.

Ingredient name	No significant risk level	Maximum acceptable dosage level
Carbon monoxide		9

International regulations

Chemical Weapon Convention List Schedules I, II & III Chemicals

Not listed.

Montreal Protocol (Annexes A. B. C. E)

Not listed.

Stockholm Convention on Persistent Organic Pollutants

Not listed.

Rotterdam Convention on Prior Informed Consent (PIC)

Not listed.

UNECE Aarhus Protocol on POPs and Heavy Metals

Not listed.

Inventory list

Australia : This material is listed or exempted. Canada : This material is listed or exempted. China : This material is listed or exempted.

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Section 15. Regulatory information

Europe : This material is listed or exempted.

Japan : Japan inventory (ENCS): This material is listed or exempted.

Japan inventory (ISHL): Not determined.

Malaysia : Not determined.

New Zealand : This material is listed or exempted.
Philippines : This material is listed or exempted.
Republic of Korea : This material is listed or exempted.
Taiwan : This material is listed or exempted.

Thailand : Not determined.

Turkey : Not determined.

United States : This material is listed or exempted.

Viet Nam : Not determined.

Section 16. Other information

Hazardous Material Information System (U.S.A.)



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The customer is responsible for determining the PPE code for this material. For more information on HMIS® Personal Protective Equipment (PPE) codes, consult the HMIS® Implementation Manual.

National Fire Protection Association (U.S.A.)



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Copyright ©2001, National Fire Protection Association, Quincy, MA 02269. This warning system is intended to be interpreted and applied only by properly trained individuals to identify fire, health and reactivity hazards of chemicals. The user is referred to certain limited number of chemicals with recommended classifications in NFPA 49 and NFPA 325, which would be used as a guideline only. Whether the chemicals are classified by NFPA or not, anyone using the 704 systems to classify chemicals does so at their own risk.

Procedure used to derive the classification

Classification	Justification
FLAMMABLE GASES - Category 1	Expert judgment
GASES UNDER PRESSURE - Compressed gas	According to package
ACUTE TOXICITY (inhalation) - Category 3	On basis of test data
TOXIC TO REPRODUCTION (Fertility) - Category 1	Expert judgment
TOXIC TO REPRODUCTION (Unborn child) - Category 1	Expert judgment
SPECIFIC TARGET ORGAN TOXICITY (REPEATED EXPOSURE) - Category 1	Expert judgment

History

Date of printing : 11/29/2017

Section 16. Other information

Date of issue/Date of

revision

: 11/29/2017

Date of previous issue : 2/20/2017

Version

Key to abbreviations

: ATE = Acute Toxicity Estimate BCF = Bioconcentration Factor

GHS = Globally Harmonized System of Classification and Labelling of Chemicals

IATA = International Air Transport Association IBC = Intermediate Bulk Container

IMDG = International Maritime Dangerous Goods

LogPow = logarithm of the octanol/water partition coefficient

MARPOL = International Convention for the Prevention of Pollution From Ships, 1973

as modified by the Protocol of 1978. ("Marpol" = marine pollution)

UN = United Nations

References

: Not available. Indicates information that has changed from previously issued version.

Notice to reader

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SAFETY DATA SHEET



Hydrogen

Section 1. Identification

GHS product identifier : Hydrogen Chemical name : hydrogen

Other means of identification

: Dihydrogen; o-Hydrogen; p-Hydrogen; Molecular hydrogen; H2; UN 1049

Product type : Gas.

Product use : Synthetic/Analytical chemistry.

Synonym : Dihydrogen; o-Hydrogen; Molecular hydrogen; H2; UN 1049

SDS# : 0010

Supplier's details : Airgas USA, LLC and its affiliates

259 North Radnor-Chester Road

Suite 100

Radnor, PA 19087-5283

1-610-687-5253

24-hour telephone : 1-866-734-3438

Section 2. Hazards identification

OSHA/HCS status : This material is considered hazardous by the OSHA Hazard Communication Standard

(29 CFR 1910.1200).

Classification of the : FLAMMABLE GASES - Category 1

substance or mixture GASES UNDER PRESSURE - Compressed gas

GHS label elements

Hazard pictograms :





Signal word : Danger

Hazard statements : Extremely flammable gas.

May form explosive mixtures with air.

Contains gas under pressure; may explode if heated. May displace oxygen and cause rapid suffocation. Burns with invisible flame.

Precautionary statements

General : Read and follow all Safety Data Sheets (SDS'S) before use. Read label before use.

Keep out of reach of children. If medical advice is needed, have product container or label at hand. Close valve after each use and when empty. Use equipment rated for cylinder pressure. Do not open valve until connected to equipment prepared for use. Use a back flow preventative device in the piping. Use only equipment of compatible

materials of construction. Approach suspected leak area with caution.

Prevention : Keep away from heat, hot surfaces, sparks, open flames and other ignition sources. No

smoking

Response : Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all

ignition sources if safe to do so.

Storage : Protect from sunlight. Store in a well-ventilated place.

Disposal : Not applicable.

Hazards not otherwise

classified

: In addition to any other important health or physical hazards, this product may displace

oxygen and cause rapid suffocation.

Section 3. Composition/information on ingredients

Substance/mixture : Substance
Chemical name : hydrogen

Other means of identification

: Dihydrogen; o-Hydrogen; p-Hydrogen; Molecular hydrogen; H2; UN 1049

Product code : 001026

CAS number/other identifiers

CAS number : 1333-74-0

Ingredient name	%	CAS number
hydrogen	100	1333-74-0

Any concentration shown as a range is to protect confidentiality or is due to batch variation.

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

Occupational exposure limits, if available, are listed in Section 8.

Section 4. First aid measures

Description of necessary first aid measures

Eye contact

: Immediately flush eyes with plenty of water, occasionally lifting the upper and lower eyelids. Check for and remove any contact lenses. Continue to rinse for at least 10 minutes. Get medical attention if irritation occurs.

Inhalation

: Remove victim to fresh air and keep at rest in a position comfortable for breathing. If not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Get medical attention if adverse health effects persist or are severe. If unconscious, place in recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar, tie, belt or waistband.

Skin contact

: Flush contaminated skin with plenty of water. Remove contaminated clothing and shoes. To avoid the risk of static discharges and gas ignition, soak contaminated clothing thoroughly with water before removing it. Get medical attention if symptoms occur. Wash clothing before reuse. Clean shoes thoroughly before reuse.

Ingestion

: As this product is a gas, refer to the inhalation section.

Most important symptoms/effects, acute and delayed

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : No known significant effects or critical hazards.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Frostbite : Try to warm up the frozen tissues and seek medical attention.

Ingestion : As this product is a gas, refer to the inhalation section.

Over-exposure signs/symptoms

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Indication of immediate medical attention and special treatment needed, if necessary

Notes to physician : Treat symptomatically. Contact poison treatment specialist immediately if large

quantities have been ingested or inhaled.

Specific treatments : No specific treatment.

Section 4. First aid measures

Protection of first-aiders

: No action shall be taken involving any personal risk or without suitable training. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation.

See toxicological information (Section 11)

Section 5. Fire-fighting measures

Extinguishing media

Suitable extinguishing media

: Use an extinguishing agent suitable for the surrounding fire.

Unsuitable extinguishing

media

: None known.

Specific hazards arising from the chemical : Contains gas under pressure. Extremely flammable gas. In a fire or if heated, a pressure increase will occur and the container may burst, with the risk of a subsequent explosion.

Hazardous thermal decomposition products

: No specific data.

Special protective actions for fire-fighters : Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Contact supplier immediately for specialist advice. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers cool. If involved in fire, shut off flow immediately if it can be done without risk. If this is impossible, withdraw from area and allow fire to burn. Fight fire from protected location or maximum possible distance. Eliminate all ignition sources if safe to do so.

Special protective equipment for fire-fighters Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

Section 6. Accidental release measures

Personal precautions, protective equipment and emergency procedures

For non-emergency personnel

: Accidental releases pose a serious fire or explosion hazard. No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Shut off all ignition sources. No flares, smoking or flames in hazard area. Avoid breathing gas. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment.

For emergency responders:

If specialized clothing is required to deal with the spillage, take note of any information in Section 8 on suitable and unsuitable materials. See also the information in "For nonemergency personnel".

Environmental precautions

: Ensure emergency procedures to deal with accidental gas releases are in place to avoid contamination of the environment. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).

Methods and materials for containment and cleaning up

Small spill

: Immediately contact emergency personnel. Stop leak if without risk. Use spark-proof tools and explosion-proof equipment.

Large spill

: Immediately contact emergency personnel. Stop leak if without risk. Use spark-proof tools and explosion-proof equipment. Note: see Section 1 for emergency contact information and Section 13 for waste disposal.

Section 7. Handling and storage

Precautions for safe handling

Protective measures

: Put on appropriate personal protective equipment (see Section 8). Contains gas under pressure. Avoid breathing gas. Use only with adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Do not enter storage areas and confined spaces unless adequately ventilated. Do not puncture or incinerate container. Use equipment rated for cylinder pressure. Close valve after each use and when empty. Protect cylinders from physical damage; do not drag, roll, slide, or drop. Use a suitable hand truck for cylinder movement.

Use only non-sparking tools. Avoid contact with eyes, skin and clothing. Empty containers retain product residue and can be hazardous. Store and use away from heat, sparks, open flame or any other ignition source. Use explosion-proof electrical (ventilating, lighting and material handling) equipment.

Advice on general occupational hygiene

: Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Remove contaminated clothing and protective equipment before entering eating areas. See also Section 8 for additional information on hygiene measures.

Conditions for safe storage, : including any incompatibilities

Store in accordance with local regulations. Store in a segregated and approved area. Store away from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see Section 10). Eliminate all ignition sources. Cylinders should be stored upright, with valve protection cap in place, and firmly secured to prevent falling or being knocked over. Cylinder temperatures should not exceed 52 °C (125 °F). Keep container tightly closed and sealed until ready for use. See Section 10 for incompatible materials before handling or use.

Section 8. Exposure controls/personal protection

Control parameters

Occupational exposure limits

Ingredient name	Exposure limits
hydrogen	California PEL for Chemical Contaminants (Table AC-1) (United States). Oxygen Depletion [Asphyxiant].
	ACGIH TLV (United States, 3/2017). Oxygen Depletion [Asphyxiant].

Appropriate engineering controls

: Use only with adequate ventilation. Use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits. The engineering controls also need to keep gas, vapor or dust concentrations below any lower explosive limits. Use explosion-proof ventilation equipment.

Environmental exposure controls

: Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

Individual protection measures

Hygiene measures

: Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Section 8. Exposure controls/personal protection

Eye/face protection

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists, gases or dusts. If contact is possible, the following protection should be worn, unless the assessment indicates a higher degree of protection: safety glasses with side-

Skin protection

Hand protection

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary. Considering the parameters specified by the glove manufacturer, check during use that the gloves are still retaining their protective properties. It should be noted that the time to breakthrough for any glove material may be different for different glove manufacturers. In the case of mixtures, consisting of several substances, the protection time of the gloves cannot be accurately estimated.

Body protection

: Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product. When there is a risk of ignition from static electricity, wear antistatic protective clothing. For the greatest protection from static discharges, clothing should include anti-static overalls, boots and gloves.

Other skin protection

: Appropriate footwear and any additional skin protection measures should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Respiratory protection

: Based on the hazard and potential for exposure, select a respirator that meets the appropriate standard or certification. Respirators must be used according to a respiratory protection program to ensure proper fitting, training, and other important aspects of use. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator.

Section 9. Physical and chemical properties

Appearance

Physical state : Gas Color : Colorless. : Odorless. Odor Odor threshold : Not available. pH : Not available. **Melting point** : -259.15°C (-434.5°F) **Boiling point** : -253°C (-423.4°F) Critical temperature : -240.15°C (-400.3°F) : Not available. Flash point **Evaporation rate** : Not available.

Flammability (solid, gas) : Extremely flammable in the presence of the following materials or conditions: oxidizing

Lower and upper explosive : Lower: 4% (flammable) limits Vapor pressure

Upper: 76% : Not available.

Vapor density : 0.07 (Air = 1) Liquid Density@BP: 4.43 lb/ft3 (70.96 kg/m3)

Specific Volume (ft 3/lb) : 12.0482 : 0.083 Gas Density (lb/ft 3)

Relative density : Not applicable. Solubility : Not available. Solubility in water : Not available. Partition coefficient: n-: Not available.

octanol/water

Auto-ignition temperature : 500 to 571°C (932 to 1059.8°F)

Decomposition temperature : Not available.

Section 9. Physical and chemical properties

Viscosity : Not applicable.

Flow time (ISO 2431) : Not available.

Molecular weight : 2.02 g/mole

Aerosol product

Heat of combustion : -116486080 J/kg

Section 10. Stability and reactivity

Reactivity : No specific test data related to reactivity available for this product or its ingredients.

Chemical stability : The product is stable.

Possibility of hazardous

reactions

: Under normal conditions of storage and use, hazardous reactions will not occur.

Conditions to avoid : Avoid all possible sources of ignition (spark or flame). Do not pressurize, cut, weld,

braze, solder, drill, grind or expose containers to heat or sources of ignition.

Incompatible materials : Oxidizers

Hazardous decomposition

products

: Under normal conditions of storage and use, hazardous decomposition products should

not be produced.

Hazardous polymerization : Under normal conditions of storage and use, hazardous polymerization will not occur.

Section 11. Toxicological information

Information on toxicological effects

Acute toxicity

Not available.

Irritation/Corrosion

Not available.

Sensitization

Not available.

Mutagenicity

Not available.

Carcinogenicity

Not available.

Reproductive toxicity

Not available.

Teratogenicity

Not available.

Specific target organ toxicity (single exposure)

Not available

Specific target organ toxicity (repeated exposure)

Not available.

Aspiration hazard

Not available.

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Section 11. Toxicological information

Information on the likely routes of exposure

: Not available.

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : No known significant effects or critical hazards.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Ingestion : As this product is a gas, refer to the inhalation section.

Symptoms related to the physical, chemical and toxicological characteristics

Eye contact : No specific data. Inhalation : No specific data. Skin contact : No specific data. Ingestion : No specific data.

Delayed and immediate effects and also chronic effects from short and long term exposure

Short term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Long term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Potential chronic health effects

Not available.

General : No known significant effects or critical hazards. Carcinogenicity : No known significant effects or critical hazards. Mutagenicity : No known significant effects or critical hazards. Teratogenicity : No known significant effects or critical hazards. Developmental effects : No known significant effects or critical hazards. : No known significant effects or critical hazards. Fertility effects

Numerical measures of toxicity

Acute toxicity estimates

Not available.

Section 12. Ecological information

Toxicity

Not available.

Persistence and degradability

Not available.

Bioaccumulative potential

Not available.

Section 12. Ecological information

Mobility in soil

Soil/water partition coefficient (Koc)

: Not available.

Other adverse effects

: No known significant effects or critical hazards.

Section 13. Disposal considerations

Disposal methods

: The generation of waste should be avoided or minimized wherever possible. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Waste should not be disposed of untreated to the sewer unless fully compliant with the requirements of all authorities with jurisdiction. Empty Airgas-owned pressure vessels should be returned to Airgas. Waste packaging should be recycled. Incineration or landfill should only be considered when recycling is not feasible. This material and its container must be disposed of in a safe way. Empty containers or liners may retain some product residues. Do not puncture or incinerate

Section 14. Transport information

	DOT	TDG	Mexico	IMDG	IATA
UN number	UN1049	UN1049	UN1049	UN1049	UN1049
UN proper shipping name	HYDROGEN, COMPRESSED	HYDROGEN, COMPRESSED	HYDROGEN COMPRESSED	HYDROGEN, COMPRESSED	HYDROGEN, COMPRESSED
Transport hazard class(es)	2.1	2.1	2.1	2.1	2.1
Packing group	-	-	-	-	E
Environmental hazards	No.	No.	No.	No.	No.

[&]quot;Refer to CFR 49 (or authority having jurisdiction) to determine the information required for shipment of the product."

Additional information

DOT Classification

: Limited quantity Yes.

TDG Classification

Quantity limitation Passenger aircraft/rail: Forbidden. Cargo aircraft: 150 kg. : Product classified as per the following sections of the Transportation of Dangerous Goods Regulations: 2.13-2.17 (Class 2).

Explosive Limit and Limited Quantity Index 0.125

ERAP Index 3000

Passenger Carrying Ship Index Forbidden Passenger Carrying Road or Rail Index Forbidden

IATA

: Quantity limitation Passenger and Cargo Aircraft: Forbidden. Cargo Aircraft Only: 150

Special precautions for user : Transport within user's premises: always transport in closed containers that are upright and secure. Ensure that persons transporting the product know what to do in the event of an accident or spillage.

Section 14. Transport information

Transport in bulk according : Not available.

to Annex II of MARPOL and

the IBC Code

Section 15. Regulatory information

U.S. Federal regulations : TSCA 8(a) CDR Exempt/Partial exemption: This material is listed or exempted.

Clean Air Act (CAA) 112 regulated flammable substances: hydrogen

Clean Air Act Section 112 : Not listed

(b) Hazardous Air Pollutants (HAPs)

602 · Not lie

Clean Air Act Section 602 Class I Substances

Clean Air Act Section 602

: Not listed

Class II Substances

DEA List I Chemicals

: Not listed

(Precursor Chemicals)

DEA List II Chemicals

: Not listed

(Essential Chemicals)

SARA 302/304

Composition/information on ingredients

No products were found.

SARA 304 RQ : Not applicable.

SARA 311/312

Classification : Refer to Section 2: Hazards Identification of this SDS for classification of substance.

State regulations

 Massachusetts
 : This material is listed.

 New York
 : This material is not listed.

 New Jersey
 : This material is listed.

 Pennsylvania
 : This material is listed.

International regulations

Chemical Weapon Convention List Schedules I, II & III Chemicals

Not listed.

Montreal Protocol (Annexes A, B, C, E)

Not listed.

Stockholm Convention on Persistent Organic Pollutants

Not listed.

Rotterdam Convention on Prior Informed Consent (PIC)

Not listed.

UNECE Aarhus Protocol on POPs and Heavy Metals

Not listed.

Inventory list

Australia : This material is listed or exempted.

Canada : This material is listed or exempted.

China : This material is listed or exempted.

Europe : This material is listed or exempted.

Japan : Japan inventory (ENCS): Not determined.

Japan inventory (ISHL): Not determined.

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Section 15. Regulatory information

 Malaysia
 : This material is listed or exempted.

 New Zealand
 : This material is listed or exempted.

 Philippines
 : This material is listed or exempted.

 Republic of Korea
 : This material is listed or exempted.

 Taiwan
 : This material is listed or exempted.

Thailand : Not determined.

Turkey : Not determined.

United States : This material is listed or exempted.

Viet Nam : Not determined.

Section 16. Other information

Hazardous Material Information System (U.S.A.)



Caution: HMIS® ratings are based on a 0-4 rating scale, with 0 representing minimal hazards or risks, and 4 representing significant hazards or risks. Although HMIS® ratings and the associated label are not required on SDSs or products leaving a facility under 29 CFR 1910.1200, the preparer may choose to provide them. HMIS® ratings are to be used with a fully implemented HMIS® program. HMIS® is a registered trademark and service mark of the American Coatings Association, Inc.

The customer is responsible for determining the PPE code for this material. For more information on HMIS® Personal Protective Equipment (PPE) codes, consult the HMIS® Implementation Manual.

National Fire Protection Association (U.S.A.)



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Copyright ©2001, National Fire Protection Association, Quincy, MA 02269. This warning system is intended to be interpreted and applied only by properly trained individuals to identify fire, health and reactivity hazards of chemicals. The user is referred to certain limited number of chemicals with recommended classifications in NFPA 49 and NFPA 325, which would be used as a guideline only. Whether the chemicals are classified by NFPA or not, anyone using the 704 systems to classify chemicals does so at their own risk.

Procedure used to derive the classification

Classification	Justification
FLAMMABLE GASES - Category 1	Expert judgment
GASES UNDER PRESSURE - Compressed gas	According to package

History

Date of printing : 9/27/2018

Date of issue/Date of : 9/27/2018

revision

Date of previous issue : 2/2/2018

Version : 1

Section 16. Other information

Key to abbreviations : ATE = Acute Toxicity Estimate

BCF = Bioconcentration Factor

GHS = Globally Harmonized System of Classification and Labelling of Chemicals

IATA = International Air Transport Association

IBC = Intermediate Bulk Container

IMDG = International Maritime Dangerous Goods

LogPow = logarithm of the octanol/water partition coefficient

MARPOL = International Convention for the Prevention of Pollution From Ships, 1973

as modified by the Protocol of 1978. ("Marpol" = marine pollution)

UN = United Nations

References : Not available.

Notice to reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above-named supplier, nor any of its subsidiaries, assumes any liability whatsoever for the accuracy or completeness of the information contained herein.

Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

Version number: GHS 1.0 Date of compilation: 2017-06-05

SECTION 1: Identification

1.1 Product identifier

Identification of the substance MALEIC ANHYDRIDE

CAS number 108-31-6

Synonyms: cis-butenodioic anhydride, Dihydro - 2,5 - dioxofuran, 2,5 - furandiona, Maleic Acid anhydride, MAA, MALA, Toxílc anhydride, Maleic Abhydride.

1.2 Relevant identified uses of the substance or mixture and uses advised against

Relevant identified uses Industrial use

1.3 Details of the supplier of the safety data sheet

RETER Comercializadora de Productos Petroquímicos S.A. de C.V. Km. 154 Carr. México - Veracruz 90640 San Cosme Xaloztoc, Tlaxcala Mexico

Telephone: +52 241 413 0000 Website: www.grupoidesa.com

e-mail (competent person) jalvarez@idesa.com.mx (Juan Carlos Alvarez)

1.4 Emergency telephone number

Emergency information service 01-800-00-214-00

Tel. (55) 5559 1588 Cd. de México.

SETIO

SECTION 2: Hazard(s) identification

2.1 Classification of the substance or mixture

Classification acc. to GHS

Section	Hazard class	Category	Hazard class and category	Hazard state- ment
3.10	acute toxicity (oral)	4	Acute Tox. 4	H302
3.1D	acute toxicity (dermal)	5	Acute Tox. 5	H313
3.2	skin corrosion/irritation	1B	Skin Corr. 1B	H314
3.3	serious eye damage/eye irritation	1	Eye Dam. 1	H318
3.4R	respiratory sensitization	1	Resp. Sens. 1	H334
3.4S	skin sensitization	1	Skin Sens. 1	H317
3.9	specific target organ toxicity - repeated exposure	1	STOT RE 1	H372
4.1A	hazardous to the aquatic environment - acute hazard	3	Aquatic Acute 3	H402



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

Version number: GHS 1.0 Date of compilation: 2017-06-05

For full text of abbreviations: see SECTION 16.

The most important adverse physicochemical, human health and environmental effects

Skin corrosion produces an irreversible damage to the skin; namely, visible necrosis through the epidermis and into the dermis. Delayed or immediate effects can be expected after short or long-term exposure. Spillage and fire water can cause pollution of watercourses.

2.2 Label elements

Labeling

- Signal word danger

- Pictograms

GHS05, GHS07, GHS08



- Hazard statements

H302 Harmful if swallowed.

H313 May be harmful in contact with skin.
H314 Causes severe skin burns and eye damage.

H317 May cause an allergic skin reaction.

H334 May cause allergy or asthma symptoms or breathing difficulties if inhaled.
H372 Causes damage to organs through prolonged or repeated exposure.
H402 Harmful to aquatic life.

- Precautionary statements

P260 Do not breathe dust/fume/gas/mist/vapors/spray.
P280 Wear protective gloves/eye protection/face protection.

P303+P361+P353 IF ON SKIN (or hair): Take off immediately all contaminated clothing. Rinse skin with water/shower. P305+P351+P338 IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and

easy to do. Continue rinsing.

P342+P311 If experiencing respiratory symptoms: Call a POISON CENTER/doctor.

P363 Wash contaminated clothing before reuse.

P501 Dispose of contents/container to industrial combustion plant.

2.3 Other hazards

Results of PBT and vPvB assessment

According to the results of its assessment, this substance is not a PBT or a vPvB.

SECTION 3: Composition/information on ingredients

3.1 Substances

Name of substance MALEIC ANHYDRIDE

Identifiers

 CAS No
 108-31-6

 Molecular formula
 C4H2O3

 Molar mass
 98.06 9/mol



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

Version number: GHS 1.0 Date of compilation: 2017-06-05

SECTION 4: First-aid measures

4.1 Description of first- aid measures

General notes

Do not leave affected person unattended. Remove victim out of the danger area. Keep affected person warm, still and covered. Take off immediately all contaminated clothing. In all cases of doubt, or when symptoms persist, seek medical advice. In case of unconsciousness place person in the recovery position. Never give anything by mouth.

Following inhalation

If breathing is irregular or stopped, immediately seek medical assistance and start first aid actions. In case of respiratory tract irritation, consult a physician. Provide fresh air.

Following skin contact

Wash with plenty of soap and water.

Following eye contact

Remove contact lenses, if present and easy to do. Continue rinsing. Irrigate copiously with clean, fresh water for at least 10 minutes, holding the eyelids apart.

Following ingestion

Rinse mouth with water (only if the person is conscious). Do NOT induce vomiting.

4.2 Most important symptoms and effects, both acute and delayed

Symptoms and effects are not known to date.

4.3 Indication of any immediate medical attention and special treatment needed

none

SECTION 5: Fire-fighting measures

5.1 Extinguishing media

Suitable extinguishing media

Water, Foam, Alcohol resistant foam, ABC-powder

Unsuitable extinguishing media

Water jet

5.2 Special hazards arising from the substance or mixture

Hazardous combustion products

Nitrogen oxides (NOx), Carbon monoxide (CO), Carbon dioxide (CO2)

5.3 Advice for firefighters

In case of fire and/or explosion do not breathe fumes. Co-ordinate firefighting measures to the fire surroundings. Do not allow firefighting water to enter drains or water courses. Collect contaminated firefighting water separately. Fight fire with normal precautions from a reasonable distance.



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

Version number: GHS 1.0 Date of compilation: 2017-06-05

SECTION 6: Accidental release measures

Personal precautions, protective equipment and emergency procedures

For non-emergency personnel

Remove persons to safety.

For emergency responders

Wear breathing apparatus if exposed to vapors/dust/aerosols/gases.

6.2 Environmental precautions

Keep away from drains, surface and ground water. Retain contaminated washing water and dispose of it.

6.3 Methods and material for containment and cleaning up

Advices on how to contain a spill

Covering of drains, Take up mechanically

Advices on how to clean up a spill

Take up mechanically.

Other information relating to spills and releases

Place in appropriate containers for disposal. Ventilate affected area.

Reference to other sections

Hazardous combustion products: see section 5. Personal protective equipment: see section 9. Incompatible materials: see section 10. Disposal considerations: see section 13.

SECTION 7: Handling and storage

7.1 Precautions for safe handling

- Measures to prevent fire as well as aerosol and dust generation
- Use local and general ventilation. Use only in well-ventilated areas. Ground/bond container and receiving equipment.

Dust deposits may accumulate on all deposition surfaces in a technical room. The product in the delivered form is not dust explosion capable; the enrichment of fine dust however leads to the danger of dust explosion.

Advice on general occupational hygiene

Wash hands after use. Do not eat, drink and smoke in work areas. Remove contaminated clothing and protective equipment before entering eating areas. Never keep food or drink in the vicinity of chemicals. Never place chemicals in containers that are normally used for food or drink. Keep away from food, drink and animal feedingstuffs.

7.2 Conditions for safe storage, including any incompatibilities

Managing of associated risks

- Explosive atmospheres
- Removal of dust deposits.
- Packaging compatibilities

Only packagings which are approved (e.g. acc. to the Dangerous Goods Regulations) may be used.



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

Version number: GHS 1.0 Date of compilation: 2017-06-05

7.3 Specific end use(s)

See section 16 for a general overview.

SECTION 8: Exposure controls/personal protection

8.1 **Control parameters**

Occupational exposure limit values (Workplace Exposure Limits) TWA [mg/m³] STEL [mg/m³] Name of agent CAS No STEL [ppm] MX maleic anhydride 108-31-6 NOM-010-STPS

Notation

STEL

short-term exposure limit: a limit value above which exposure should not occur and which is related to a 15-minute period unless oth-

erwise specified time-weighted average (long-term exposure limit): measured or calculated in relation to a reference period of 8 hours time-weighted average TWA

Human health values

Endpoint	Threshold level	Protection goal, route of exposure	Used in	Exposure time
DNEL	0.4 mg/m ³	human, inhalatory	worker (industry)	chronic - systemic effects
DNEL	0.8 mg/m ³	human, inhalatory	worker (industry)	acute - systemic effects
DNEL	0.4 mg/m ³	human, inhalatory	worker (industry)	chronic - local effects
DNEL	0.8 mg/m ³	human, inhalatory	worker (industry)	acute - local effects

Environment values

Endpoint	Threshold level	Organism	Environmental compart- ment	Exposure time
PNEC	0.1 ^{mg} / ₁	aquatic organisms	freshwater	short-term (single instance)
PNEC	0.01 ^{mg} / _l	aquatic organisms	marine water	short-term (single instance)
PNEC	44.6 ^{mg} / _i	aquatic organisms	sewage treatment plant (STP)	short-term (single instance)
PNEC	0.334 ^{mg} / _{kg}	aquatic organisms	freshwater sediment	short-term (single instance)
PNEC	0.033 ^{mg} / _{kg}	aquatic organisms	marine sediment	short-term (single instance)
PNEC	0.042 ^{mg} / _{kg}	terrestrial organisms	soil	short-term (single instance)



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

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8.2 Exposure controls

Appropriate engineering controls

General ventilation.

Individual protection measures (personal protective equipment)

Eye/face protection

Wear eye/face protection.

Skin protection

- Hand protection

In the case of wanting to use the gloves again, clean them before taking off and air them well.

- Other protection measures

Take recovery periods for skin regeneration. Preventive skin protection (barrier creams/ointments) is recommended. Wash hands thoroughly after handling.

Respiratory protection

In case of inadequate ventilation wear respiratory protection.

Environmental exposure controls

Use appropriate container to avoid environmental contamination. Keep away from drains, surface and ground water.

SECTION 9: Physical and chemical properties

9.1 Information on basic physical and chemical properties

Appearance

ppediane		
Physical state	solid Crystaline.	4.1
Color	Colourless or White.	
Odor	Irritant, Acre, Asphyxiant.	7-7

Other safety parameters

pH (value)	not applicable
Melting point/freezing point	53 °C
Initial boiling point and boiling range	200.1 °C at 1,014 hPa
Flash point	103 °C
Evaporation rate	not determined
Flammability (solid, gas)	this material is combustible, but will not ignite readily
Lower explosion limit (LEL)	57 g/m³ , 1.4%.
Upper explosion limit (UEL)	290 g/m³ , 7.1%.
Vapor pressure	15.1 Pa at 22 °C
Density	0.93 ⁹ / _{cm³} at 20 °C



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

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Vapor density	this information is not available
Solubility(ies)	
- Water solubility	400 ⁹ / _I at 20 °C
Partition coefficient	
- n-octanol/water (log KOW)	-2.61 (19.8 °C) (ECHA)
- Soil organic carbon/water (log KOC)	1.624 (ECHA)
Auto-ignition temperature	not determined
Decomposition temperature	290 °C (ECHA)
Viscosity	not relevant (solid matter)
Explosive properties	none
Oxidizing properties	none
Other information	

SECTION 10: Stability and reactivity

10.1 Reactivity

Strong oxidizing agents (perchlorates, peroxides, chromates, sodium hypochlorite) - may react violently or explosively. Increased risk of fire and explosion.

Water: reacts slowly with cold water, quickly with hot water, producing heat. It forms maleic acid. Warm water may cause foam.

10.2 Chemical stability

See below "Conditions to avoid".

10.3 Possibility of hazardous reactions

No known hazardous reactions.

10.4 Conditions to avoid

Metals of alkali (sodium or potassium), alkalis (eg sodium hydroxide or potassium hydroxide), alkaline earth metals, (Calcium, magnesium or barium), alkaline earth hydroxides (calcium hydroxide), amines (eg dimethylamine, triethylamine), pyridine, Quinoline, sodium or potassium carbonates, aqueous ammonium and monium hydroxide or ammonium salts-at temperatures over 150 DEG, en ixtures can react to produce carbon dioxide, heat and pressure. Under these conditions, a mixture can be explosive. Small amounts as low as 200 ppm of the above chemicals are sufficient to begin decomposition.

Olefins (eg, ethylene, propylene or diethylene) and the catalyst mixtures may be subjected to a copolymerization uncontrolled. Strong reducing agents (eg, phosphorus, tin (II) chloride, metal hydrides) may react vigorously or violently. Increased risk of fire. Alcohols-react to the esters of the form.

Static load, sparks, heat, other sources of ignition, generation of dust and moisture.



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

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Hints to prevent fire or explosion

The product in the delivered form is not dust explosion capable; the enrichment of fine dust however leads to the danger of dust explosion.

10.5 Incompatible materials

Oxidizers

10.6 Hazardous decomposition products

Reasonably anticipated hazardous decomposition products produced as a result of use, storage, spill and heating are not known. Hazardous combustion products: see section 5.

SECTION 11: Toxicological information

11.1 Information on toxicological effects

Classification acc. to GHS

Acute toxicity

Harmful if swallowed. May be harmful in contact with skin.

- Acute toxicity estimate (ATE)

Oral 1,090 mg/kg
Dermal 2,620 mg/kg

Skin corrosion/irritation

Causes severe skin burns and eye damage.

Serious eye damage/eye irritation

Causes serious eye damage

Respiratory or skin sensitization

May cause allergy or asthma symptoms or breathing difficulties if inhaled. May cause an allergic skin reaction.

Germ cell mutagenicity

Shall not be classified as germ cell mutagenic.

Carcinogenicity

Shall not be classified as carcinogenic.

Reproductive toxicity

Shall not be classified as a reproductive toxicant.

Specific target organ toxicity - single exposure

Shall not be classified as a specific target organ toxicant (single exposure).

Specific target organ toxicity - repeated exposure

Causes damage to organs through prolonged or repeated exposure.

Aspiration hazard

Shall not be classified as presenting an aspiration hazard.



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

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SECTION 12: Ecological information

12.1 Toxicity

Harmful to aquatic life.

Aquatic toxicity (acute)				
Endpoint	Value	Species	Exposure time	
LC50	75 ^{mg} / _l	fish	96 h	
EC50	42.81 ^{mg} / _i	aquatic invertebrates	48 h	
ErC50	74.35 ^{mg} / _l	algae	72 h	

12.2 Persistence and degradability

Data are not available.

12.3 Bioaccumulative potential

Data are not available.

n-octanol/water (log KOW) -2.61 (19.8 °C) (ECHA)	
--	--

12.4 Mobility in soil

Data are not available.

Henry's law constant	0 Pa m³/ _{mol} at 25 °C	
The Organic Carbon normalised adsorption coefficient	1.624 (ECHA)	

12.5 Results of PBT and vPvB assessment

Data are not available

12.6 Other adverse effects

Data are not available.

SECTION 13: Disposal considerations

13.1 Waste treatment methods

Sewage disposal-relevant information

Do not empty into drains. Avoid release to the environment. Refer to special instructions/safety data sheets.

Waste treatment of containers/packages

Only packagings which are approved (e.g. acc. to the Dangerous Goods Regulations) may be used. Completely emptied packages can be recycled. Handle contaminated packages in the same way as the substance itself.

Remarks

Please consider the relevant national or regional provisions. Waste shall be separated into the categories that can be handled separately by the local or national waste management facilities.



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

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SECTION 14: Transport information

14.1 UN number 2215

14.2 UN proper shipping name MALEIC ANHYDRIDE

14.3 Transport hazard class(es)

Class 8 (corrosive substances)

14.4 Packing group III (substance presenting low danger)

14.5 Environmental hazards non-environmentally hazardous acc. to the dangerous

goods regulations

14.6 Special precautions for user

There is no additional information.

14.7 Transport in bulk according to Annex II of MARPOL and the IBC Code

The cargo is not intended to be carried in bulk.

Information for each of the UN Model Regulations

Transport information - National regulations - Additional information (UN RTDG)

UN number 2215

Proper shipping name MALEIC ANHYDRIDE

 Class
 8

 Packing group
 III

 Danger label(s)
 8



Special provisions (SP) - (UN RTDG)

Excepted quantities (EQ) E0 (UN RTDG)

Limited quantities (LQ) 0 (UN RTDG)

International Maritime Dangerous Goods Code (IMDG)

UN number 2215

Proper shipping name MALEIC ANHYDRIDE

 Class
 8

 Packing group
 III

 Danger label(s)
 8



 Special provisions (SP)

 Excepted quantities (EQ)
 E0

 Limited quantities (LQ)
 0

 EmS
 F-A, S-B

 Stowage category
 A



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

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1 - Acids Segregation group

International Civil Aviation Organization (ICAO-IATA/DGR)

Proper shipping name Maleic anhydride

Class 8 III Packing group Danger label(s) 8

Excepted quantities (EQ) E1 Limited quantities (LQ) 5 kg

SECTION 15: Regulatory information

15.1 Safety, health and environmental regulations specific for the product in question

There is no additional information.

National regulations (United States)

Toxic Substance Control Act (TSCA) substance is listed

SARA TITLE III (Superfund Amendment and Reauthorization Act)

- List of Extremely Hazardous Substances (40 CFR 355) (EPCRA Section 302 and 304) not listed
- Specific Toxic Chemical Listings (40 CFR 372) (EPCRA Section 313)

Toxics Release Inventory: Specific Toxic Chemical Listings Name acc. to inventory CAS No Remarks **Effective date** maleic anhydride 108-31-6 1986-12-31

CERCLA (Comprehensive Environmental Response, Compensation, and Liability Act)

- Section 102(A) Hazardous Substances (40 CFR 302.4)

Name of substance	CAS No	Remarks	Statutory code	Final RQ pounds (Kg)
maleic anhydride	108-31-6		1 3 4	5000 (2270)

Legend

"1" indicates that the statutory source is section 311(b)(2) of the Clean Water Act
"3" indicates that the source is section 112 of the Clean Air Act
"4" indicates that the source is section 3001 of the Resource Conservation and Recovery Act (RCRA)

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acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

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Clean Air Act

not listed

New Jersey Worker and Community Right to Know Act N.J.S.A. 34:5A-1 et. seq.

Right to K	now Hazardous	Substance	List
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Name acc. to inventory	CAS No	Remarks	Classifications
maleic anhydride	108-31-6		CO R1

Corrosive Reactive - First Degree

California Environmental Protection Agency (Cal/EPA): Proposition 65 Chemicals known to the State to cause cancer or reproductive toxicity

not listed

15.2 Chemical Safety Assessment

No Chemical Safety Assessment has been carried out for this substance.

SECTION 16: Other information, including date of preparation or last revision

Abbreviations and acronyms

Abbr.	Descriptions of used abbreviations
CAS	Chemical Abstracts Service (service that maintains the most comprehensive list of chemical substances)
DGR	Dangerous Goods Regulations (see IATA/DGR)
DNEL	Derived No-Effect Level
EmS	Emergency Schedule
GHS	"Globally Harmonized System of Classification and Labelling of Chemicals" developed by the United Nations
IATA	International Air Transport Association
IATA/DGR	Dangerous Goods Regulations (DGR) for the air transport (IATA)
ICAO	International Civil Aviation Organization
IMDG	International Maritime Dangerous Goods Code
MARPOL	International Convention for the Prevention of Pollution from Ships (abbr. of "Marine Pollutant")
NOM-010-STPS	NORMA Oficial Mexicana NOM-010-STPS: Agentes químicos contaminantes del ambiente laboral-Reconocimi- ento, evaluación y control
PBT	Persistent, Bioaccumulative and Toxic
PNEC	Predicted No-Effect Concentration
ppm	Parts per million
STEL	Short-term exposure limit
TWA	Time-weighted average
VLE	Permissible exposure limit
vPvB	Very Persistent and very Bioaccumulative



acc. to NOM-018-STPS-2015 and NMX-R-019-SFCI-2011

MALEIC ANHYDRIDE

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Key literature references and sources for data

Norma Oficial Mexicana NOM-018-STPS-2015, Sistema armonizado para la identificación y comunicación de peligros y riesgos por sustancias químicas peligrosas en los centros de trabajo y NMX-R-019-SCFI-2011 Sistema Armonizado de Clasificación y Comunicación de Peligros de los Productos Químicos.

UN Recommendations on the Transport of Dangerous Good. International Maritime Dangerous Goods Code (IMDG). Dangerous Goods Regulations (DGR) for the air transport (IATA).

List of relevant phrases (code and full text as stated in chapter 2 and 3)

Code	Text	
H302	Harmful if swallowed.	
H313	May be harmful in contact with skin.	
H314	Causes severe skin burns and eye damage.	
H317	May cause an allergic skin reaction.	
H318	Causes serious eye damage.	
H334	May cause allergy or asthma symptoms or breathing difficulties if inhaled.	
H372	Causes damage to organs through prolonged or repeated exposure.	
H402	Harmful to aquatic life.	

Disclaimer

THIS INFORMATION IS BASED UPON CALCULATED DATA. THE COMPANY HAS NO LIABILITY FOR DAMAGES SUFFERED BY THE PURCHASER OR OTHER PERSONS IN HANDLING OF THESE MATERIALS IF SAFETY INSTRUCTIONS WERE NOT FOLLOWED. THE COMPANY HAS NO LIABILITY FOR MISUSE OF THIS MATERIAL, EVEN IF THE SAFETY INSTRUCTIONS WERE FOLLOWED. PURCHASER IS RESPONSIBLE FOR THE USE OF THIS MATERIAL. THIS SAFETY DATA SHEET IS PREPARED IN ACCORDANCE WITH THE GUIDELINES OF THE CURRENT MEXICAN OFFICIAL STANDARD.CONFIDENTIAL INFORMATION ABOUT THE COMPOSITION WAS OMITTED.

SAFETY DATA SHEET



Nitrogen

Section 1. Identification

GHS product identifier : Nitrogen
Chemical name : nitrogen

Other means of introgen (dot); nitrogen gas; Nitrogen NF, Nitrogen FG identification

Product type : Gas

Product use : Synthetic/Analytical chemistry.

Synonym : nitrogen (dot); nitrogen gas; Nitrogen NF, Nitrogen FG

SDS# : 001040

Supplier's details : Airgas USA, LLC and its affiliates

259 North Radnor-Chester Road

Suite 100

Radnor, PA 19087-5283 1-610-687-5253

24-hour telephone : 1-866-734-3438

Section 2. Hazards identification

OSHA/HCS status : This material is considered hazardous by the OSHA Hazard Communication Standard

(29 CFR 1910.1200).

Classification of the substance or mixture : GASES UNDER PRESSURE - Compressed gas

GHS label elements
Hazard pictograms

Signal word

 \Diamond

: Warning

Hazard statements : Contains gas under pressure; may explode if heated.

May displace oxygen and cause rapid suffocation.

Precautionary statements

General : Read and follow all Safety Data Sheets (SDS'S) before use. Read label before use.

Keep out of reach of children. If medical advice is needed, have product container or label at hand. Close valve after each use and when empty. Use equipment rated for cylinder pressure. Do not open valve until connected to equipment prepared for use. Use a back flow preventative device in the piping. Use only equipment of compatible

materials of construction.

Prevention : Not applicable.

Response : Not applicable.

Storage : Protect from sunlight. Store in a well-ventilated place.

Disposal : Not applicable.

Hazards not otherwise

classified

: In addition to any other important health or physical hazards, this product may displace

oxygen and cause rapid suffocation.

Section 3. Composition/information on ingredients

Substance/mixture : Substance
Chemical name : nitrogen

Other means of identification

: nitrogen (dot); nitrogen gas; Nitrogen NF, Nitrogen FG

Product code : 001040

CAS number/other identifiers

CAS number : 7727-37-9

Ingredient name	%	CAS number
Nitrogen	100	7727-37-9

Any concentration shown as a range is to protect confidentiality or is due to batch variation.

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

Occupational exposure limits, if available, are listed in Section 8.

Section 4. First aid measures

Description of necessary first aid measures

Eye contact : Immediately flush eyes with plenty of water, occasionally lifting the upper and lower

eyelids. Check for and remove any contact lenses. Continue to rinse for at least 10

minutes. Get medical attention if irritation occurs.

Inhalation : Remove victim to fresh air and keep at rest in a position comfortable for breathing. If

not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Get medical attention if adverse health effects persist or are severe. If unconscious, place in recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar, tie, belt or waistband. In case of inhalation of decomposition products in a fire, symptoms may be delayed. The exposed person may need to be kept under medical

surveillance for 48 hours.

Skin contact : Flush contaminated skin with plenty of water. Remove contaminated clothing and

shoes. Get medical attention if symptoms occur. Wash clothing before reuse. Clean

shoes thoroughly before reuse.

Ingestion : As this product is a gas, refer to the inhalation section.

Most important symptoms/effects, acute and delayed

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : No known significant effects or critical hazards.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Frostbite : Try to warm up the frozen tissues and seek medical attention.

Ingestion : As this product is a gas, refer to the inhalation section.

Over-exposure signs/symptoms

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Indication of immediate medical attention and special treatment needed, if necessary

Notes to physician : In case of inhalation of decomposition products in a fire, symptoms may be delayed.

The exposed person may need to be kept under medical surveillance for 48 hours.

Specific treatments : No specific treatment.

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Section 4. First aid measures

Protection of first-aiders

No action shall be taken involving any personal risk or without suitable training. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation.

See toxicological information (Section 11)

Section 5. Fire-fighting measures

Extinguishing media

Suitable extinguishing

media

Unsuitable extinguishing

media

: None known.

Specific hazards arising from the chemical

: Contains gas under pressure. In a fire or if heated, a pressure increase will occur and the container may burst or explode.

Hazardous thermal decomposition products

 Decomposition products may include the following materials: nitrogen oxides

: Use an extinguishing agent suitable for the surrounding fire.

Special protective actions for fire-fighters : Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Contact supplier immediately for specialist advice. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers cool.

Special protective equipment for fire-fighters

 Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

Section 6. Accidental release measures

Personal precautions, protective equipment and emergency procedures

For non-emergency personnel

: No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Avoid breathing gas. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment.

For emergency responders:

If specialized clothing is required to deal with the spillage, take note of any information in Section 8 on suitable and unsuitable materials. See also the information in "For non-emergency personnel".

Environmental precautions

: Ensure emergency procedures to deal with accidental gas releases are in place to avoid contamination of the environment. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).

Methods and materials for containment and cleaning up

Small spill

: Immediately contact emergency personnel. Stop leak if without risk.

Large spill

: Immediately contact emergency personnel. Stop leak if without risk. Note: see Section

1 for emergency contact information and Section 13 for waste disposal.

Section 7. Handling and storage

Precautions for safe handling

Protective measures

: Put on appropriate personal protective equipment (see Section 8). Contains gas under pressure. Avoid breathing gas. Do not puncture or incinerate container. Use equipment rated for cylinder pressure. Close valve after each use and when empty. Protect cylinders from physical damage; do not drag, roll, slide, or drop. Use a suitable hand truck for cylinder movement.

Avoid contact with eyes, skin and clothing. Empty containers retain product residue and can be hazardous.

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Nitrogen

Section 7. Handling and storage

Advice on general occupational hygiene

: Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Remove contaminated clothing and protective equipment before entering eating areas. See also Section 8 for additional information on hygiene measures.

Conditions for safe storage, : including any incompatibilities

Store in accordance with local regulations. Store in a segregated and approved area. Store away from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see Section 10). Cylinders should be stored upright, with valve protection cap in place, and firmly secured to prevent falling or being knocked over. Cylinder temperatures should not exceed 52 °C (125 °F). Keep container tightly closed and sealed until ready for use. See Section 10 for incompatible materials before handling or use.

Section 8. Exposure controls/personal protection

Control parameters

Occupational exposure limits

Ingredient name	Exposure limits
Nitrogen	ACGIH TLV (United States, 3/2017). Oxygen Depletion [Asphyxiant].

Appropriate engineering controls

Environmental exposure controls

- : Good general ventilation should be sufficient to control worker exposure to airborne contaminants
- Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

Individual protection measures

Hygiene measures

: Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Eye/face protection

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists, gases or dusts. If contact is possible, the following protection should be worn, unless the assessment indicates a higher degree of protection: safety glasses with sideshields.

Skin protection

Hand protection

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary. Considering the parameters specified by the glove manufacturer, check during use that the gloves are still retaining their protective properties. It should be noted that the time to breakthrough for any glove material may be different for different glove manufacturers. In the case of mixtures, consisting of several substances, the protection time of the gloves cannot be accurately estimated.

Body protection

 Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Other skin protection

: Appropriate footwear and any additional skin protection measures should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product. Nitrogen

Section 8. Exposure controls/personal protection

Respiratory protection

: Based on the hazard and potential for exposure, select a respirator that meets the appropriate standard or certification. Respirators must be used according to a respiratory protection program to ensure proper fitting, training, and other important aspects of use. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator.

Section 9. Physical and chemical properties

Appearance

Physical state : Gas. [Compressed gas.]

 Color
 : Colorless.

 Odor
 : Odorless.

 Odor threshold
 : Not available.

 pH
 : Not available.

 Melting point
 : -210.01°C (-346°F)

 Boiling point
 : -196°C (-320.8°F)

 Critical temperature
 : -146.95°C (-232.5°F)

Flash point : [Product does not sustain combustion.]

: 0.67

Evaporation rate : Not available.
Flammability (solid, gas) : Not available.
Lower and upper explosive : Not available.

(flammable) limits

Vapor pressure : Not available.

Vapor density : 0.967 (Air = 1) Liquid Density@BP: 50.46 lb/ft3 (808.3 kg/m3)

Specific Volume (ft ³/lb) : 13.8889

Gas Density (lb/ft ³) : 0.072

Relative density : Not applicable.

Solubility : Not available.

Solubility in water : Not available.

Partition coefficient: n-

octanol/water

Auto-ignition temperature : Not available.

Decomposition temperature : Not available.

Viscosity : Not applicable.

Flow time (ISO 2431) : Not available.

Molecular weight : 28.02 g/mole

Section 10. Stability and reactivity

Reactivity: No specific test data related to reactivity available for this product or its ingredients.

Chemical stability : The product is stable.

Possibility of hazardous

reactions

: Under normal conditions of storage and use, hazardous reactions will not occur.

Conditions to avoid : No specific data.

Incompatible materials : No specific data.

Hazardous decomposition

products

: Under normal conditions of storage and use, hazardous decomposition products should

not be produced.

Hazardous polymerization : Under normal conditions of storage and use, hazardous polymerization will not occur.

Section 11. Toxicological information

Information on toxicological effects

Acute toxicity

Not available.

Irritation/Corrosion

Not available.

Sensitization

Not available.

Mutagenicity

Not available.

Carcinogenicity

Not available.

Reproductive toxicity

Not available.

Teratogenicity

Not available.

Specific target organ toxicity (single exposure)

Not available.

Specific target organ toxicity (repeated exposure)

Not available.

Aspiration hazard

Not available.

Information on the likely

routes of exposure

: Not available.

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : No known significant effects or critical hazards.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Ingestion : As this product is a gas, refer to the inhalation section.

Symptoms related to the physical, chemical and toxicological characteristics

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Delayed and immediate effects and also chronic effects from short and long term exposure

Short term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Long term exposure

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Section 11. Toxicological information

Potential immediate

: Not available.

effects

Potential delayed effects : Not available.

Potential chronic health effects

Not available.

General : No known significant effects or critical hazards. Carcinogenicity : No known significant effects or critical hazards. Mutagenicity : No known significant effects or critical hazards. Teratogenicity : No known significant effects or critical hazards. **Developmental effects** : No known significant effects or critical hazards. Fertility effects : No known significant effects or critical hazards.

Numerical measures of toxicity

Acute toxicity estimates

Not available.

Section 12. Ecological information

Toxicity

Not available.

Persistence and degradability

Not available.

Bioaccumulative potential

Product/ingredient name	LogPow	BCF	Potential
Nitrogen	0.67	-	low

Mobility in soil

Soil/water partition coefficient (Koc)

: Not available.

Other adverse effects

: No known significant effects or critical hazards.

Section 13. Disposal considerations

Disposal methods

: The generation of waste should be avoided or minimized wherever possible. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Waste should not be disposed of untreated to the sewer unless fully compliant with the requirements of all authorities with jurisdiction. Empty Airgas-owned pressure vessels should be returned to Airgas. Waste packaging should be recycled. Incineration or landfill should only be considered when recycling is not feasible. This material and its container must be disposed of in a safe way. Empty containers or liners may retain some product residues. Do not puncture or incinerate container.

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Section 14. Transport information

	DOT	TDG	Mexico	IMDG	IATA
UN number	UN1066	UN1066	UN1066	UN1066	UN1066
UN proper shipping name	NITROGEN, COMPRESSED	NITROGEN, COMPRESSED	NITROGEN, COMPRESSED	NITROGEN, COMPRESSED	NITROGEN, COMPRESSED
Transport hazard class(es)	2.2	2.2	2.2	2.2	2.2
Packing group	-	-	-	-	-
Environmental hazards	No.	No.	No.	No.	No.

[&]quot;Refer to CFR 49 (or authority having jurisdiction) to determine the information required for shipment of the product."

Additional information

DOT Classification : Limited quantity Yes.

Quantity limitation Passenger aircraft/rail: 75 kg. Cargo aircraft: 150 kg.

TDG Classification : Product classified as per the following sections of the Transportation of Dangerous

Goods Regulations: 2.13-2.17 (Class 2).

Explosive Limit and Limited Quantity Index 0.125 Passenger Carrying Road or Rail Index 75

IATA : Quantity limitation Passenger and Cargo Aircraft: 75 kg. Cargo Aircraft Only: 150 kg.

Special precautions for user : Transport within user's premises: always transport in closed containers that are upright and secure. Ensure that persons transporting the product know what to do in the

event of an accident or spillage.

Transport in bulk according : Not available. to Annex II of MARPOL and

the IBC Code

Section 15. Regulatory information

U.S. Federal regulations : TSCA 8(a) CDR Exempt/Partial exemption: This material is listed or exempted.

Clean Air Act Section 112 : Not listed

(b) Hazardous Air

Pollutants (HAPs)

Clean Air Act Section 602 : Not listed

Class I Substances

Clean Air Act Section 602 : Not listed

Class II Substances

DEA List I Chemicals

: Not listed

(Precursor Chemicals)

: Not listed

DEA List II Chemicals (Essential Chemicals)

Composition/information on ingredients

No products were found.

SARA 304 RQ : Not applicable.

Section 15. Regulatory information

SARA 311/312

Classification : Refer to Section 2: Hazards Identification of this SDS for classification of substance.

State regulations

 Massachusetts
 : This material is listed.

 New York
 : This material is not listed.

 New Jersey
 : This material is listed.

 Pennsylvania
 : This material is listed.

International regulations

Chemical Weapon Convention List Schedules I, II & III Chemicals

Not listed

Montreal Protocol (Annexes A, B, C, E)

Not listed.

Stockholm Convention on Persistent Organic Pollutants

Not listed

Rotterdam Convention on Prior Informed Consent (PIC)

Not listed.

UNECE Aarhus Protocol on POPs and Heavy Metals

Not listed.

Inventory list

Australia : This material is listed or exempted.

Canada : This material is listed or exempted.

China : This material is listed or exempted.

Europe : This material is listed or exempted.

Japan : Japan inventory (ENCS): Not determined.

Japan inventory (ISHL): Not determined.

Malaysia : Not determined.

 New Zealand
 : This material is listed or exempted.

 Philippines
 : This material is listed or exempted.

 Republic of Korea
 : This material is listed or exempted.

 Taiwan
 : This material is listed or exempted.

Thailand : Not determined.

Turkey : Not determined.

United States : This material is listed or exempted.

Viet Nam : Not determined.

Section 16. Other information

Hazardous Material Information System (U.S.A.)



Caution: HMIS® ratings are based on a 0-4 rating scale, with 0 representing minimal hazards or risks, and 4 representing significant hazards or risks. Although HMIS® ratings and the associated label are not required on SDSs or products leaving a facility under 29 CFR 1910.1200, the preparer may choose to provide them. HMIS® ratings are to be used with a fully implemented HMIS® program. HMIS® is a registered trademark and service mark of the American Coatings Association, Inc.

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Nitrogen

Section 16. Other information

The customer is responsible for determining the PPE code for this material. For more information on HMIS® Personal Protective Equipment (PPE) codes, consult the HMIS® Implementation Manual.

National Fire Protection Association (U.S.A.)



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Copyright ©2001, National Fire Protection Association, Quincy, MA 02269. This warning system is intended to be interpreted and applied only by properly trained individuals to identify fire, health and reactivity hazards of chemicals. The user is referred to certain limited number of chemicals with recommended classifications in NFPA 49 and NFPA 325, which would be used as a guideline only. Whether the chemicals are classified by NFPA or not, anyone using the 704 systems to classify chemicals does so at their own risk.

Procedure used to derive the classification

Classification	Justification
GASES UNDER PRESSURE - Compressed gas	Expert judgment

History

Date of printing : 1/30/2018 Date of issue/Date of : 1/30/2018

revision

Date of previous issue : 5/26/2016 Version : 0.03

Key to abbreviations : ATE = Acute Toxicity Estimate

BCF = Bioconcentration Factor

GHS = Globally Harmonized System of Classification and Labelling of Chemicals

IATA = International Air Transport Association

IBC = Intermediate Bulk Container

IMDG = International Maritime Dangerous Goods

LogPow = logarithm of the octanol/water partition coefficient

MARPOL = International Convention for the Prevention of Pollution From Ships, 1973

as modified by the Protocol of 1978. ("Marpol" = marine pollution)

UN = United Nations

References : Not available.

Indicates information that has changed from previously issued version.

Notice to reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above-named supplier, nor any of its subsidiaries, assumes any liability whatsoever for the accuracy or completeness of the information contained herein.

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SAFETY DATA SHEET



Oxygen

Section 1. Identification

GHS product identifier : Oxygen Chemical name : oxygen

Other means of : Molecular oxygen; Oxygen molecule; Pure oxygen; O2; UN 1072; Dioxygen; Oxygen

identification USP, Aviator's Breathing Oxygen (ABO)

Product type : Ga

Product use : Synthetic/Analytical chemistry.

Synonym : Molecular oxygen; Oxygen molecule; Pure oxygen; O2; UN 1072; Dioxygen; Oxygen

USP, Aviator's Breathing Oxygen (ABO)

SDS # : 00104

Supplier's details : Airgas USA, LLC and its affiliates

259 North Radnor-Chester Road

Suite 100

Radnor, PA 19087-5283 1-610-687-5253

24-hour telephone : 1-866-734-3438

Section 2. Hazards identification

OSHA/HCS status : This material is considered hazardous by the OSHA Hazard Communication Standard

(29 CFR 1910.1200).

Classification of the : OXIDIZING GASES - Category 1

substance or mixture GASES UNDER PRESSURE - Compressed gas

GHS label elements

Hazard pictograms :





Signal word : Danger

Hazard statements : May cause or intensify fire; oxidizer.

Contains gas under pressure; may explode if heated.

Precautionary statements

General : Read and follow all Safety Data Sheets (SDS'S) before use. Read label before use.

Keep out of reach of children. If medical advice is needed, have product container or label at hand. Close valve after each use and when empty. Use equipment rated for cylinder pressure. Do not open valve until connected to equipment prepared for use. Use a back flow preventative device in the piping. Use only equipment of compatible materials of construction. Open valve slowly. Use only with equipment cleaned for

Oxygen service

Prevention : Keep away from clothing, incompatible materials and combustible materials. Keep

reduction valves, valves and fittings free from oil and grease.

Response : In case of fire: Stop leak if safe to do so.

Storage : Protect from sunlight. Store in a well-ventilated place.

Disposal : Not applicable.

Hazards not otherwise : None known.

classified

Date of issue/Date of revision : 2/3/2018 Date of previous issue : 1/27/2017 Version : 0.03 1/11

Section 3. Composition/information on ingredients

Substance/mixture : Substance Chemical name : oxygen

Other means of : Molecular oxygen; Oxygen molecule; Pure oxygen; O2; UN 1072; Dioxygen; Oxygen

identification USP, Aviator's Breathing Oxygen (ABO)

Product code : 001043

CAS number/other identifiers

CAS number : 7782-44-7

Ingredient name	%	CAS number
oxygen	100	7782-44-7

Any concentration shown as a range is to protect confidentiality or is due to batch variation.

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

Occupational exposure limits, if available, are listed in Section 8.

Section 4. First aid measures

Description of necessary first aid measures

Eye contact : Immediately flush eyes with plenty of water, occasionally lifting the upper and lower

eyelids. Check for and remove any contact lenses. Continue to rinse for at least 10

minutes. Get medical attention.

Inhalation : Remove victim to fresh air and keep at rest in a position comfortable for breathing. If

not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Get medical attention if adverse health effects persist or are severe. If unconscious, place in recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar,

tie, belt or waistband.

Skin contact : Flush contaminated skin with plenty of water. Remove contaminated clothing and

shoes. Get medical attention if symptoms occur. Wash clothing before reuse. Clean

shoes thoroughly before reuse.

Ingestion : As this product is a gas, refer to the inhalation section.

Most important symptoms/effects, acute and delayed

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : No known significant effects or critical hazards.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Frostbite : Try to warm up the frozen tissues and seek medical attention.

Ingestion : As this product is a gas, refer to the inhalation section.

Over-exposure signs/symptoms

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Indication of immediate medical attention and special treatment needed, if necessary

Notes to physician : Treat symptomatically. Contact poison treatment specialist immediately if large

quantities have been ingested or inhaled.

Specific treatments : No specific treatment.

Section 4. First aid measures

Protection of first-aiders

: No action shall be taken involving any personal risk or without suitable training. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation.

See toxicological information (Section 11)

Section 5. Fire-fighting measures

Extinguishing media

Suitable extinguishing media

.

: Use an extinguishing agent suitable for the surrounding fire.

Unsuitable extinguishing

media

: None known.

Specific hazards arising from the chemical

: Contains gas under pressure. Oxidizing material. This material increases the risk of fire and may aid combustion. Contact with combustible material may cause fire. In a fire or if heated, a pressure increase will occur and the container may burst or explode.

Hazardous thermal decomposition products

: No specific data.

Special protective actions for fire-fighters

: Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Contact supplier immediately for specialist advice. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers cool. If involved in fire, shut off flow immediately if it can be done without risk.

Special protective equipment for fire-fighters

 Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

Section 6. Accidental release measures

Personal precautions, protective equipment and emergency procedures

For non-emergency personnel

: No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Shut off all ignition sources. No flares, smoking or flames in hazard area. Avoid breathing gas. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment.

For emergency responders:

If specialized clothing is required to deal with the spillage, take note of any information in Section 8 on suitable and unsuitable materials. See also the information in "For non-emergency personnel".

Environmental precautions

: Ensure emergency procedures to deal with accidental gas releases are in place to avoid contamination of the environment. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).

Methods and materials for containment and cleaning up

Small spill

 Immediately contact emergency personnel. Stop leak if without risk. Use spark-proof tools and explosion-proof equipment.

Large spill

: Immediately contact emergency personnel. Stop leak if without risk. Use spark-proof tools and explosion-proof equipment. Note: see Section 1 for emergency contact information and Section 13 for waste disposal.

Section 7. Handling and storage

Precautions for safe handling

Section 7. Handling and storage

Protective measures

: Put on appropriate personal protective equipment (see Section 8). Contains gas under pressure. Avoid breathing gas. Do not puncture or incinerate container. Use equipment rated for cylinder pressure. Close valve after each use and when empty. Protect cylinders from physical damage; do not drag, roll, slide, or drop. Use a suitable hand truck for cylinder movement.

Avoid contact with eyes, skin and clothing. Empty containers retain product residue and can be hazardous. Keep away from clothing, incompatible materials and combustible materials. Keep reduction valves free from grease and oil.

Advice on general occupational hygiene

: Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Remove contaminated clothing and protective equipment before entering eating areas. See also Section 8 for additional information on hygiene measures.

Conditions for safe storage, : including any incompatibilities

Store in accordance with local regulations. Store in a segregated and approved area. Store away from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see Section 10). Cylinders should be stored upright, with valve protection cap in place, and firmly secured to prevent falling or being knocked over. Cylinder temperatures should not exceed 52 °C (125 °F). Separate from reducing agents and combustible materials. Store away from grease and oil. Keep container tightly closed and sealed until ready for use. See Section 10 for incompatible materials before handling or use.

Section 8. Exposure controls/personal protection

Control parameters

Occupational exposure limits

Ingredient name	Exposure limits
oxygen	None.

Appropriate engineering controls

 Good general ventilation should be sufficient to control worker exposure to airborne contaminants.

Environmental exposure controls

: Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

Individual protection measures

Hygiene measures

: Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Eye/face protection

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists, gases or dusts. If contact is possible, the following protection should be worn, unless the assessment indicates a higher degree of protection: safety glasses with sideshields.

Skin protection

Hand protection

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary. Considering the parameters specified by the glove manufacturer, check during use that the gloves are still retaining their protective properties. It should be noted that the time to breakthrough for any glove material may be different for different glove manufacturers. In the case of mixtures, consisting of several substances, the protection time of the gloves cannot be accurately estimated.

Section 8. Exposure controls/personal protection

Body protection

: Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Other skin protection

: Appropriate footwear and any additional skin protection measures should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Respiratory protection

: Based on the hazard and potential for exposure, select a respirator that meets the appropriate standard or certification. Respirators must be used according to a respiratory protection program to ensure proper fitting, training, and other important aspects of use. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator.

Section 9. Physical and chemical properties

Appearance

Physical state : Gas. [Compressed gas.]

Color : Colorless. Blue. Odor : Odorless. Odor threshold : Not available. : Not available. **Melting point** : -218.4°C (-361.1°F) **Boiling point** : -183°C (-297.4°F) Critical temperature : -118.15°C (-180.7°F)

Flash point : [Product does not sustain combustion.]

: Not available.

Evaporation rate : Not available

Flammability (solid, gas) : Extremely flammable in the presence of the following materials or conditions: reducing

materials, combustible materials and organic materials.

Lower and upper explosive

(flammable) limits

Vapor pressure : Not available. Vapor density : 1.1 (Air = 1) Specific Volume (ft 3/lb) : 12.0482 Gas Density (lb/ft 3) : 0.083 Relative density : Not applicable.

Solubility : Not available. Solubility in water : Not available. : 0.65

Partition coefficient: n-

octanol/water

Auto-ignition temperature : Not available. Decomposition temperature : Not available. : Not applicable. Viscosity : Not available. Flow time (ISO 2431) Molecular weight : 32 g/mole

Section 10. Stability and reactivity

Reactivity : No specific test data related to reactivity available for this product or its ingredients.

Chemical stability : The product is stable.

Possibility of hazardous reactions

: Hazardous reactions or instability may occur under certain conditions of storage or use. Conditions may include the following:

contact with combustible materials Reactions may include the following:

risk of causing fire

Conditions to avoid : No specific data.

Incompatible materials : Highly reactive or incompatible with the following materials:

combustible materials reducing materials

grease oil

Hazardous decomposition

products

: Under normal conditions of storage and use, hazardous decomposition products should

not be produced.

Hazardous polymerization : Under normal conditions of storage and use, hazardous polymerization will not occur.

Section 11. Toxicological information

Information on toxicological effects

Acute toxicity

Not available.

Irritation/Corrosion

Not available.

Sensitization

Not available.

Mutagenicity

Not available.

Carcinogenicity

Not available.

Reproductive toxicity

Not available.

Teratogenicity

Not available.

Specific target organ toxicity (single exposure)

Not available

Specific target organ toxicity (repeated exposure)

Not available.

Aspiration hazard

Not available.

Information on the likely : Not available.

routes of exposure

Potential acute health effects

Eye contact : Contact with rapidly expanding gas may cause burns or frostbite.

Inhalation : No known significant effects or critical hazards.

Skin contact : Contact with rapidly expanding gas may cause burns or frostbite.

Ingestion : As this product is a gas, refer to the inhalation section.

Symptoms related to the physical, chemical and toxicological characteristics

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Section 11. Toxicological information

Eye contact : No specific data.
Inhalation : No specific data.
Skin contact : No specific data.
Ingestion : No specific data.

Delayed and immediate effects and also chronic effects from short and long term exposure

Short term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Long term exposure

Potential immediate : Not available.

effects

Potential delayed effects : Not available.

Potential chronic health effects

Not available.

General : No known significant effects or critical hazards.
Carcinogenicity : No known significant effects or critical hazards.
Mutagenicity : No known significant effects or critical hazards.
Teratogenicity : No known significant effects or critical hazards.
Developmental effects : No known significant effects or critical hazards.
Fertility effects : No known significant effects or critical hazards.

Numerical measures of toxicity

Acute toxicity estimates

Not available.

Section 12. Ecological information

Toxicity

Not available.

Persistence and degradability

Not available.

Bioaccumulative potential

Product/ingredient name	LogPow	BCF	Potential
oxygen	0.65	-	low

Mobility in soil

Soil/water partition coefficient (K_{oc})

: Not available.

Other adverse effects : No known significant effects or critical hazards.

Date of issue/Date of revision	: 2/3/2018	Date of previous issue	: 1/27/2017	Version : 0.03	7/11
Date of issue/Date of revision	12/3/2010	Date of previous issue	. 1/2//2011	version . 0.03	11.11

Section 13. Disposal considerations

Disposal methods

: The generation of waste should be avoided or minimized wherever possible. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Waste should not be disposed of untreated to the sewer unless fully compliant with the requirements of all authorities with jurisdiction. Empty Airgas-owned pressure vessels should be returned to Airgas. Waste packaging should be recycled. Incineration or landfill should only be considered when recycling is not feasible. This material and its container must be disposed of in a safe way. Empty containers or liners may retain some product residues. Do not puncture or incinerate container.

Section 14. Transport information

	DOT	TDG	Mexico	IMDG	IATA
UN number	UN1072	UN1072	UN1072	UN1072	UN1072
UN proper shipping name	OXYGEN, COMPRESSED	OXYGEN, COMPRESSED	OXYGEN, COMPRESSED	OXYGEN, COMPRESSED	OXYGEN, COMPRESSED
Transport hazard class(es)	2.2 (5.1)	2.2	2.2 (5.1)	2.2 (5.1)	2.2 (5.1)
Packing group	-	-	-	-	-
Environmental hazards	No.	No.	No.	No.	No.

[&]quot;Refer to CFR 49 (or authority having jurisdiction) to determine the information required for shipment of the product."

Additional information

DOT Classification

: Limited quantity Yes.

Quantity limitation Passenger aircraft/rail: 75 kg. Cargo aircraft: 150 kg.

Special provisions A52

TDG Classification

Product classified as per the following sections of the Transportation of Dangerous

Goods Regulations: 2.13-2.17 (Class 2), 2.23-2.25 (Class 5).

Explosive Limit and Limited Quantity Index 0.125

ERAP Index 3000

Passenger Carrying Ship Index 50 Passenger Carrying Road or Rail Index 75

Special provisions 42

IATA

: Quantity limitation Passenger and Cargo Aircraft: 75 kg. Cargo Aircraft Only: 150 kg.

Special precautions for user: Transport within user's premises: always transport in closed containers that are upright and secure. Ensure that persons transporting the product know what to do in the event of an accident or spillage.

Transport in bulk according : Not available. to Annex II of MARPOL and the IBC Code

U.S. Federal regulations : TSCA 8(a) CDR Exempt/Partial exemption: This material is listed or exempted.

Clean Air Act Section 112 : Not listed

(b) Hazardous Air

Pollutants (HAPs)

Clean Air Act Section 602 : Not listed Class I Substances

Clean Air Act Section 602 : Not listed

Class II Substances

DEA List I Chemicals

(Precursor Chemicals)

: Not listed

DEA List II Chemicals

(Essential Chemicals)

: Not listed

SARA 302/304

Composition/information on ingredients

No products were found.

SARA 304 RQ : Not applicable.

SARA 311/312

Classification : Refer to Section 2: Hazards Identification of this SDS for classification of substance.

State regulations

Massachusetts : This material is listed. **New York** : This material is not listed. **New Jersey** : This material is listed. Pennsylvania : This material is listed.

International regulations

Chemical Weapon Convention List Schedules I, II & III Chemicals

Not listed.

Montreal Protocol (Annexes A, B, C, E)

Not listed.

Stockholm Convention on Persistent Organic Pollutants

Not listed.

Rotterdam Convention on Prior Informed Consent (PIC)

Not listed.

UNECE Aarhus Protocol on POPs and Heavy Metals

Not listed.

Inventory list

Australia : This material is listed or exempted. Canada : This material is listed or exempted. China : This material is listed or exempted. Europe : This material is listed or exempted.

Japan : Japan inventory (ENCS): Not determined.

Japan inventory (ISHL): Not determined.

Malaysia : Not determined.

: This material is listed or exempted. **New Zealand Philippines** : This material is listed or exempted. Republic of Korea : This material is listed or exempted.

Date of issue/Date of revision : 2/3/2018 Date of previous issue : 1/27/2017 Version : 0.03 9/11

Section 15. Regulatory information

Taiwan : This material is listed or exempted.

Thailand : Not determined.

Turkey : Not determined.

United States : This material is listed or exempted.

Viet Nam : Not determined.

Section 16. Other information

Hazardous Material Information System (U.S.A.)



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The customer is responsible for determining the PPE code for this material. For more information on HMIS® Personal Protective Equipment (PPE) codes, consult the HMIS® Implementation Manual.

National Fire Protection Association (U.S.A.)



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Copyright ©2001, National Fire Protection Association, Quincy, MA 02269. This warning system is intended to be interpreted and applied only by properly trained individuals to identify fire, health and reactivity hazards of chemicals. The user is referred to certain limited number of chemicals with recommended classifications in NFPA 49 and NFPA 325, which would be used as a guideline only. Whether the chemicals are classified by NFPA or not, anyone using the 704 systems to classify chemicals does so at their own risk.

Procedure used to derive the classification

Classification	Justification
OXIDIZING GASES - Category 1 GASES UNDER PRESSURE - Compressed gas	Expert judgment According to package

History

Date of printing : 2/3/2018
Date of issue/Date of : 2/3/2018
revision

Date of previous issue : 1/27/2017 Version : 0.03

Key to abbreviations : ATE = Acute Toxicity Estimate BCF = Bioconcentration Factor

GHS = Globally Harmonized System of Classification and Labelling of Chemicals

IATA = International Air Transport Association

IBC = Intermediate Bulk Container

IMDG = International Maritime Dangerous Goods

LogPow = logarithm of the octanol/water partition coefficient

MARPOL = International Convention for the Prevention of Pollution From Ships, 1973

Date of issue/Date of revision : 2/3/2018 Date of previous issue : 1/27/2017 Version : 0.03 10/11

Section 16. Other information

as modified by the Protocol of 1978. ("Marpol" = marine pollution)

UN = United Nations

References : Not available.

Indicates information that has changed from previously issued version.

Notice to reader

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Material Safety Data Sheet Vanadium(IV) oxide, 99.9%

MSDS# 51831

Section 1 - Chemical Product and Company Identification

MSDS Name: Vanadium(IV) oxide, 99.9%
Catalog Numbers: AC201720000, AC201720100

Synonyms: Vanadium sesquioxide; Vanadium trioxide; Vanadic oxide

Acros Organics BVBA

Company Identification: Janssen Pharmaceuticalaan 3a

2440 Geel, Belgium

Acros Organics

Company Identification: (USA) One Reagent Lane

Fair Lawn, NJ 07410

 For information in the US, call:
 800-ACROS-01

 For information in Europe, call:
 +32 14 57 52 11

 Emergency Number, Europe:
 +32 14 57 52 99

 Emergency Number US:
 201-796-7100

 CHEMTREC Phone Number, US:
 800-424-9300

CHEMTREC Phone Number, Europe: 703-527-3887

Section 2 - Composition, Information on Ingredients

CAS#: 12036-21-4

Chemical Name: Vanadium(IV) oxide

%: 99.9 EINECS#: 234-841-1

Hazard Symbols: XI



Risk Phrases: 36/37/38

Section 3 - Hazards Identification EMERGENCY OVERVIEW

Warning! The toxicological properties of this material have not been fully investigated. May be harmful if swallowed, inhaled, or absorbed through the skin. Causes eye, skin, and respiratory tract irritation. Target Organs: Lungs, eyes, skin.

Potential Health Effects

Eye: Causes eye irritation.

Skin: Causes skin irritation. May be harmful if absorbed through the skin.

Ingestion: Causes gastrointestinal irritation with nausea, vomiting and diarrhea. May be harmful if swallowed.

Inhalation: Causes respiratory tract irritation. May be harmful if inhaled.

Chronic: May produce scattered allergy-like eczematous skin lesions symptomatic of vanadium toxicity.

Section 4 - First Aid Measures

Eyes: Flush eyes with plenty of water for at least 15 minutes, occasionally lifting the upper and lower eyelids. Get

medical aid.

Get medical aid. Flush skin with plenty of water for at least 15 minutes while removing contaminated Skin:

clothing and shoes.

Ingestion: If victim is conscious and alert, give 2-4 cupfuls of milk or water. Get medical aid.

Remove from exposure and move to fresh air immediately. If not breathing, give artificial respiration, If Inhalation:

breathing is difficult, give oxygen. Get medical aid.

Notes to Physician:

Section 5 - Fire Fighting Measures

As in any fire, wear a self-contained breathing apparatus in pressure-demand, MSHA/NIOSH General

Information: (approved or equivalent), and full protective gear. Substance is noncombustible.

Extinguishing For small fires, use dry chemical, carbon dioxide, water spray or alcohol-resistant foam.

Media:

Autoignition Not available Temperature:

Flash Point: Not available

Explosion Limits: Not available

Lower:

Explosion Limits: Not available Upper:

NFPA Rating: health: 2; flammability: 0; instability: 0;

Section 6 - Accidental Release Measures

General Use proper personal protective equipment as indicated in Section 8.

Information:

Spills/Leaks: ventilation.

Section 7 - Handling and Storage

Sweep up, then place into a suitable container for disposal. Avoid generating dusty conditions. Provide

Wash thoroughly after handling. Remove contaminated clothing and wash before reuse. Use with adequate Handling: ventilation. Minimize dust generation and accumulation. Avoid contact with eyes, skin, and clothing. Avoid

breathing dust.

Storage: Store in a cool, dry place. Store in a tightly closed container.

Section 8 - Exposure Controls, Personal Protection

+	+	+	+	
Chemical Name	ACGIH	NIOSH	OSHA - Final PELs	P
Vanadium(IV) oxide	none listed	none listed	none listed	
+	+	+	+	F

OSHA Vacated PELs: Vanadium(IV) oxide: None listed

Engineering Controls:

Facilities storing or utilizing this material should be equipped with an eyewash facility and a safety shower. Use adequate ventilation to keep airborne concentrations low.

Exposure Limits

Personal Protective Equipment

Wear appropriate protective eyeglasses or chemical safety goggles as described by OSHA's eye and face Eyes:

protection regulations in 29 CFR 1910.133 or European Standard EN166.

Skin: Wear appropriate protective gloves to prevent skin exposure.

Clothing: Wear appropriate protective clothing to prevent skin exposure.

Follow the OSHA respirator regulations found in 29 CFR 1910.134 or European Standard EN 149. Use a

Respirators: NIOSH/MSHA or European Standard EN 149 approved respirator if exposure limits are exceeded or if

irritation or other symptoms are experienced.

Section 9 - Physical and Chemical Properties

Physical State: Solid Color: dark green Vapor Pressure: Not available Vapor Density: Not available Evaporation Rate: Not available Viscosity: Not available Boiling Point: Not available

Freezing/Melting Point: 1970 deg C (3,578.00°F)

Decomposition Temperature: Not available Solubility in water: Insoluble Specific Gravity/Density: 4.330 g/cm3 Molecular Formula: O4V2 Molecular Weight: 165.88

Section 10 - Stability and Reactivity

Chemical Stability: Stable under normal temperatures and pressures.

Conditions to Avoid: Dust generation.

Incompatibilities with Other Materials Not available

Hazardous Decomposition Products Vanadium oxide (VOx) gases.
Hazardous Polymerization Has not been reported.

Section 11 - Toxicological Information

RTECS#: CAS# 12036-21-4: None listed

LD50/LC50; RTECS: Not available. Other: See similar chemicals, vanadium(III) oxide and vanadium(V) oxide. Carcinogenicity: Vanadium(IV) oxide - Not listed as a carcinogen by ACGIH, IARC, NTP, or CA Prop 65.

Section 12 - Ecological Information

Not available

Section 13 - Disposal Considerations

Dispose of in a manner consistent with federal, state, and local regulations.

Section 14 - Transport Information

US DOT

Shipping Name: Please contact Fisher Scientific for shipping information

Hazard Class: UN Number: Packing Group: Canada TDG

Shipping Name: Not available

Hazard Class: UN Number: Packing Group:

Section 15 - Regulatory Information

European/International Regulations

European Labeling in Accordance with EC Directives

Hazard Symbols: XI Risk Phrases:

R 36/37/38 Irritating to eyes, respiratory system and skin.

Safety Phrases:

S 26 In case of contact with eyes, rinse immediately with plenty of water and seek medical advice.

S 36/37/39 Wear suitable protective clothing, gloves and eye/face protection.

WGK (Water Danger/Protection)

CAS# 12036-21-4: Not available

Canada

CAS# 12036-21-4 is listed on Canada's NDSL List Canadian WHMIS Classifications: D1B, D2B

This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations and the MSDS contains all of the information required by those regulations.

CAS# 12036-21-4 is not listed on Canada's Ingredient Disclosure List.

US Federal

TSCA

CAS# 12036-21-4 is listed on the TSCA Inventory.

Section 16 - Other Information MSDS Creation Date: 9/02/1997 Revision #5 Date 7/20/2009

The information above is believed to be accurate and represents the best information currently available to us. However, we make no warranty of merchantibility or any other warranty, express or implied, with respect to such information, and we assume no liability resulting from its use. Users should make their own investigations to determine the suitability of the information for their particular purposes. In no event shall the company be liable for any claims, losses, or damages of any third party or for lost profits or any special, indirect, incidental, consequential, or exemplary damages howsoever arising, even if the company has been advised of the possibility of such damages.

APPENDIX IV. TECHNICAL SPECIFICATION PFD SHEETS



TECHNICAL DATA SHEET MALEIC ANHYDRIDE

PROPERTY	SPECIFICATION
PURITY, %	99.5% MIN
COLOR, MOLTEN STATE	15 APHA MAX
COLOR, HEAT STABILITY (140°C FOR 2 HOURS)	30 APHA MAX
MELTING POINT, °C	52.5°C MIN
ASH, %	0.003% MAX
IRON, PPM	3 PPM MAX
FREE ACIDITY (AS MALEIC ACID), %	0.2% MAX
APPEARANCE OF SOLID PRODUCT	WHITE SOLID BRIQUETTES OR FLAKES

2062 UNION STREET, SUITE 300 SAN FRANCISCO, CA 94123 T 415 345 9310 • F 415 345 9350 • ADMIN@NEUCHEM.COM

APPENDIX V. CAPCOST PROFITABILITY ANALYSIS

Table V-1: Equipment Capital Cost

Table V-1: E	equipment Capital (Jost				
Compressor s	Compressor Type	Power (kW)	# Spares	MOC		
				Stainless		
C-101	Centrifugal	32900	0	Steel		
C-100	Centrifugal	37100	0	Stainless Steel		
Drives	Drive Type	Power (kW)	# Spares			
D-101	Electric - Explosion Proof	32900	0			
D-102	Electric - Explosion Proof	37100	0			
Dust Collectors	Туре	Gas Flowrate m ³ /s)				
Dc-101	Cyclone	115				
Dc-102	Cyclone	124				
Dc-103	Cyclone	136				
Dc-100	Cyclone	107				
Exchangers	Exchanger Type	Shell Pressure (barg)	Tube Pressur e (barg)		MOC	Area (m²)
		(2012)	o (Surg)		Stainless	
					Steel/	
E-100	Floating Head	3.37	3.37		Stainless Steel	63.7
					Stainless	
					Steel/	
E-101	Floating Head	3.36	3.36		Stainless Steel	21.8
					Stainless	
E-102	Floating Head	3.35	3.35		Steel/ Stainless Steel	30.2
E-102	Thoating Head	3.33	3.33		Stainless Steel Stainless	30.2
					Steel/	
E-103	Floating Head	3.35	3.35		Stainless Steel	30
	6				Stainless	-
					Steel/	
E-104	Floating Head	3.97	3.97		Stainless Steel	21.5
					Stainless	
E-105	Floating Head	20	20		Steel/ Stainless Steel	43.2

					Stainless	
F 106		4.00	4.00		Steel/	246
E-106	Floating Head	4.99	4.99		Stainless Steel	246
					Stainless	
E-107	Floating Head	20	20		Steel/ Stainless Steel	235
E-107	Floating Ticau				Discharge	233
Pump	Туре	Power	#		Pressure	
1 ump	JPC	(kW)	Spares		(barg)	
				Stainless	(*** 8)	
P-101	Centrifugal	0.297	0	Steel	3.99	
				Stainless		
P-102	Centrifugal	0.042	0	Steel	3.99	
				Stainless		
P-103	Centrifugal	3.13	0	Steel	3.99	
D 101		5 46		Stainless	10	
P-104	Centrifugal	7.46	0	Steel	19	
D 100	Contribuse1	0.494	0	Stainless Steel	2 20	
P-100	Centrifugal		0	Steel	2.38	
Reactors	Type	Volume (m³)				
R-101	Autoclave	27.6				
Towers	Tower	Height	Diamete	Tower	Demister	Pressur e
	Description	(m)	r (m)	MOC	MOC	(barg)
	18 Stainless					
	Steel Sieve			Stainless		
T-101	Trays	11	7.68	Steel		0.277
	148 Stainless			Ct 1		
Т 100	Steel Sieve	00.2	2 66	Stainless		2.07
T-100	Trays	90.2	3.66	Steel		2.97
Turbines	Turbine Type	Power (kW)	# Spares	MOC		
				Carbon		
J-101	Axial	4000	12	Steel		
User Added Equipment	Description	BMF ₀	Actual BMF			
Z-101	Nozzle V-101	2.25	2.25			

Compressors	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
C-101	\$18,800,000	\$51,600,000	\$8,980,000	\$24,600,000

C-100	\$21,600,000	\$59,200,000	\$10,300,000	\$28,200,000
Drives	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
D-101	\$2,860,000	\$4,290,000	\$2,860,000	\$4,290,000
D-102	\$3,290,000	\$4,930,000	\$3,290,000	\$4,930,000
Dust Collectors	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
Dc-101	\$93,500	\$268,000	\$93,500	\$268,000
Dc-102	\$98,700	\$282,000	\$98,700	\$282,000
Dc-103	\$105,000	\$299,000	\$105,000	\$299,000
Dc-100	\$89,000	\$255,000	\$89,000	\$255,000
Exchangers	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
E-100	\$80,200	\$181,000	\$29,400	\$96,600
E-101	\$68,200	\$154,000	\$25,000	\$82,200
E-102	\$69,300	\$156,000	\$25,400	\$83,500
E-103	\$69,300	\$156,000	\$25,400	\$83,500
E-104	\$68,200	\$154,000	\$25,000	\$82,200
E-105	\$78,200	\$173,000	\$26,700	\$87,900
E-106	\$155,000	\$349,000	\$56,700	\$186,000
E-107	\$161,000	\$357,000	\$55,000	\$181,000
Pump	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
P-101	\$7,630	\$16,600	\$3,350	\$10,800
P-102	\$7,630	\$16,600	\$3,350	\$10,800
P-103	\$8,850	\$19,300	\$3,880	\$12,600
P-104	\$14,300	\$28,500	\$4,880	\$15,800
P-100	\$7,630	\$16,600	\$3,350	\$10,800
Reactors	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
R-101	\$218,000	\$871,000	\$218,000	\$871,000

Towers	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
T-101	\$4,700,000	\$6,760,000	\$2,120,000	\$3,440,000
T-100	\$6,080,000	\$10,800,000	\$2,140,000	\$4,590,000
Turbines	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
J-101	\$6,860,000	\$24,000,000	\$6,860,000	\$24,000,000
User Added Equipment	Purchased Equipment Cost	Bare Module Cost	Base Equipment Cost	Base Bare Module Cost
Z-101	\$34,100	\$76,725		
Totals	\$65,589,640	\$165,332,60 0	\$37,441,610	\$96,968,700
Total Module Cost	\$195,100,000			
Total Grass Roots Cost	\$243,600,000			
Total Equipment Cost	\$65,589,640		•	
Lang Factor	4.74			
Lang Factor Cost	\$310,900,000			

 $\textbf{Table V-2} : Economic\ Options-fixed\ capital\ investment$

Cost of Land	\$ -
Taxation Rate	45%
Annual Interest Rate	10%
Salvage Value	\$19,510,000
Working Capital	\$23,800,000
FCI _L	\$195,100,000
Total Module Factor	1.18
	0.50
Grass Roots Factor	0.50

Table V-3: Economic Information Calculated From Given Information

Revenue From Sales \$70,035,708 $C_{RM} (Raw Materials Costs) $41,858,661$ $C_{UT} (Cost of Utilities) $39,100,000$ $C_{WT} (Waste Treatment Costs) $ C_{OL} (Cost of Operating Labor) $1,271,290$

Table V-4: Factors Used in Calculation of Cost of Manufacturing (COM_d)

Comd = 0*FCIL + 0*COL + 1*(CUT + CWT + CRM)

Multiplying factor for FCIL	0.18
Multiplying factor for C _{OL}	2.73
Factors for C _{UT} , C _{WT} , and	
C_{RM}	1.23
COM_d	\$138,167,775

Table V-5: Factors Used in Calculation of Working Capital

Working Capital = $A*C_{RM} + B*FCI_L + C*C_{OL}$

	2 02
A	0.10
В	0.10
C	0.10
Project Life (Years after	
Startup)	10
Construction period	2

Table V-6: Distribution of Fixed Capital Investment (must sum to one)

End of year One	60%
End of year Two	40%
End of year Three	
End of year Four	
End of year Five	

Table V-7: Calculation of Cumulative Cash Flow Diagram

Year	Investment	d_k	FCI _L -Sd _k	R	COM_d	$(R\text{-COM}_d\text{-}d_k)^*(1\text{-}t)+d_k$
0	0.00		195.10			
0	0.00		195.10			
1	117.06		195.10			
2	78.04		195.10			
2	23.80		195.10			
3		39.02	156.08	70.04	138.17	(19.91)
4		62.43	93.65	70.04	138.17	(9.38)
5		37.46	56.19	70.04	138.17	(20.62)
6		22.44	33.75	70.04	138.17	(27.38)
7		22.44	11.32	70.04	138.17	(27.38)
8		11.32	-	70.04	138.17	(32.38)
9			-	70.04	138.17	(37.47)
10			-	70.04	138.17	(37.47)
11			-	70.04	138.17	(37.47)
12			-	70.04	138.17	(26.74)
12						

Year	Cash Flow (Non-discounted)	Cash Flow (discounted)	Cumulative Cash Flow (discounted)	Cumulative Cash Flow (Non- discounted)
0	0.00	0.00	0.00	0.00
0	0.00	0.00	0.00	0.00
1	(117.06)	(106.42)	(106.42)	(117.06)
2	(78.04)	(64.50)	(170.91)	(195.10)
2	(23.80)	(19.67)	(190.58)	(218.90)
3	(19.91)	(14.96)	(205.54)	(238.81)
4	(9.38)	(6.41)	(211.95)	(248.19)
5	(20.62)	(12.80)	(224.75)	(268.81)
6	(27.38)	(15.45)	(240.20)	(296.18)
7	(27.38)	(14.05)	(254.25)	(323.56)
8	(32.38)	(15.11)	(269.36)	(355.94)
9	(37.47)	(15.89)	(285.25)	(393.41)
10	(37.47)	(14.45)	(299.70)	(430.89)
11	(37.47)	(13.13)	(312.83)	(468.36)
12	(26.74)	(8.52)	(321.35)	(495.10)
12	23.80	7.58	(313.77)	(471.30)

Table V-8: Discounted Profitability Criterion

Net Present Value (millions) (131.77)

Discounted Cash Flow Rate of Return NA

Discounted Payback Period (years) Undefined

Table V-9: Non-Discounted Profitability Criteria

Cumulative Cash Position (millions) (471.30)

Rate of Return on Investment -24.16%

Payback Period (years) Undefined